

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
12/11/2018	31872

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	Lora	Lane	DS & W	Oil	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				40	Miles	5.00	200.00T
576W-P	Pump Charge - PTA				1	Job	875.00	875.00T
328-4	60/40 Pozmix (4% Gel)				330	Sacks	10.60	3,498.00T
275	Cotton Seed Hulls				2	Sack(s)	30.00	60.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
581W	Service Charge Cement				350	Sacks	1.75	612.50T
583W	Drayage				585.9	Ton Miles	0.85	498.02T
	Subtotal							5,785.52
	Sales Tax Lane County						7.50%	433.91

7/10/43
 18738.0001
 Well Rte
 Cement to Plus

We Appreciate Your Business!	Total	\$6,219.43
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CHARGE TO: Carmen Schmitt
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 031872

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Lusky KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Losa</u>	COUNTY/PARISH <u>Lane</u>	STATE <u>KS</u>	CITY <u>Dighton</u>	DATE <u>11 Dec 18</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS+W</u>	RIG NAME/NO.	SHIPPED <u>VICT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>PTA</u>	JOB PURPOSE <u>plug to Abandon</u>	WELL PERMIT NO.	WELL LOCATION <u>32-19-29</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	40		mi	5.00	200.00	
576 P		1			Pump Charge PTA	1		ea	875.00	875.00	
328-4		1			60/40 pozmix (4% gel)	330		sk	10.60	3498.00	
275		1			cotton seed hulls	2		lb	30.00	60.00	
290		1			D-AIR	1		gal	42.00	42.00	
581		1			service charge	350		sk	1.75	612.50	
583		1			Drayage	29295	16	505.9	TM	0.95	498.02

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X Carmen Schmitt
 DATE SIGNED TIME SIGNED A.M. P.M. 11/18

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 5785.52
Lane
15/10
433.91
 TOTAL 6219.43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11 DEC 18	PAGE NO. 1
TICKET NO. 31872	

CUSTOMER Carmen Schmitt	WELL NO. 1-32	LEASE LORA	JOB TYPE PTA
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								3.50 sk 60/40 cement mix (4% gel) 2 7/8 x 5 1/2
	0930							TRK 114 Running tubing to 4600'
	1015	4	46					Flow 4 1/2 bbls fresh water
	1028		15					Mix 60/40 (4%) cement @ 13.1 40 sk w/ 150 lb hollow
			10					Displace w/ 10 bbl H ₂ O
	1040							pull tubing to 2112'
	1138	4	66			300		Mix 60/40 (4%) cement @ 13.1 → cement to surface. ← {2.50 sk mix}
	1155							pull tubing from well
	1255					300		Pin down 5 1/8" holding 300 psi - 5 sk Top of 5 1/2" 25 sk
	1305							wash truck Rack up
	1330							job complete Thanks Blare, Flint & ISAAC