

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-13,518.9

Disposal Well Enhanced Recovery:

NE NE NW, Sec 2, T 9 S, R 19 E

PASSED

Repressuring

4950 Feet from South Section Line

Flood

2970 Feet from East Section Line

Tertiary

Date injection started _____

Lease Barry LKC Unit Well # 4-W09

API #15- 163-01601-00-01

County Rooks

Operator: Citation Oil & Gas Corp.

Operator License # 3553

Name &

Contact Person Leon Plante

Address 1016 E HWY 40 Bypass

Hays, Ks. 67601

Phone (785)-625-4052

KCC

NOV 08 2016

Max. Auth. Injection Press. 1500 Psi; Max Inj. Rate 1000 bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Tubing
Size <u>10 3/4</u>	Size <u>7</u>	Size <u>5 1/2</u>	Size <u>2 3/8</u>	
Set at _____	Set at <u>206 w/175sx</u>	Set at <u>3443</u>	Set at <u>3125</u>	
Cement Top _____	Cement Bottom <u>Surface</u>	Cement Bottom <u>2190</u>	Cement Bottom <u>Surf.</u>	Type <u>D.L.</u>
" Bottom _____	Production <u>206</u>	Production <u>3443</u>	Production <u>3136</u>	

HAYS, KS

DV/Perf. _____ TD (and plug back) _____ ft. depth

Packer type Arrow Set 1x Size 5 1/2 x 2 7/8 Set at 3125

Zone of injection 3145 ft. to ft. 3347 (Perf) or open hole Perforated

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 340# 340# 340# Set up 1

System Pres. during test _____

L _____ Set up 2

Annular Pres. during test 340#

D _____ Set up 3

Fluid loss during test - bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with Packer

Test Date 10-25-16 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3125 feet

was the zone tested Leon Plante Signature Title

The results were Satisfactory *, Marginal _____, Not Satisfactory _____

State Agent: Pat Bedone Title: E.C.R.S. Witness: YES * **PASSED**

REMARKS: Old 5g25 724'-755' w/400sx, 1000-1500' w/525sx + 693' w/45sx. Less than 1 bbl. to load

KCC Origin. Conservation Div.: KDHE/T: 04 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N

GPS Lat 39.30624°N GPS Long 099.41049°W

(If YES please describe in REMARKS)

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 27, 2018

Sara Guthrie
Citation Oil & Gas Corp.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

Re: Temporary Abandonment
API 15-163-01601-00-01
BARRY LKC 4W09
NW/4 Sec.02-09S-19W
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/27/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "