

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# KCC OIL/GAS REGULATORY OFFICES

Date: \_\_\_\_\_

District: \_\_\_\_\_

Case #: \_\_\_\_\_

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: \_\_\_\_\_

API Well Number: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_ E / W

Address 1: \_\_\_\_\_

\_\_\_\_\_ Feet from N / S Line of Section

Address 2: \_\_\_\_\_

\_\_\_\_\_ Feet from E / W Line of Section

City: \_\_\_\_\_

GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_

State: \_\_\_\_\_ Zip Code: \_\_\_\_\_ -

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Operator Phone #: \_\_\_\_\_

County: \_\_\_\_\_

**Reason for Investigation:**

**Problem:**

**Persons Contacted:**

**Findings:**

**Action/Recommendations:**

Follow Up Required

Yes

No

Date: \_\_\_\_\_

**Verification Sources:**

Photos Taken: \_\_\_\_\_

RBDMS	KGS	TA Program
T-I Database	District Files	Courthouse
Other: _____		

By: \_\_\_\_\_  
\_\_\_\_\_

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_ E / W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign	Yes	No
<b>Tank Battery Condition</b>		
Condition:	Good	Questionable    Overflowing
<b>Pits, Injection Site</b>		
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.		
<b>Oil Spill Evidence</b>		
Abandoned Well	Potential Pollution Problem	Yes    No
<b>Lease Cleanliness</b>		
Very Good	Satisfactory	Poor    Very Bad

Gas Venting	Yes	No
<b>Pits</b>		
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.		
<b>Saltwater Pipelines</b>		
Leaks Visible:	Y    N	Tested for Leaks:    Y    N
<b>Flowing Holes</b>		
<b>TA Wells</b>		
<b>Monitoring Records</b>		

**SWD/ER Injection Well**    Yes    No

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

**Gauge Connections**    Yes    No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 07, 2018

Tisha Love  
Castelli Exploration, Inc.  
6908 NW 112TH  
OKLAHOMA CITY, OK 73162-2976

Re: Temporary Abandonment  
API 15-033-21369-00-00  
EINSEL 1-10  
NE/4 Sec.10-33S-17W  
Comanche County, Kansas

Dear Tisha Love:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"