

SWIFT Services, Inc.

DATE: 11/6/2018
PAGE NO.:

CUSTOMER: Downings & Nelson, LLC WELL NO.: 1-33 LEASE: Token JOB TYPE: Two-Stage
TICKET NO.: 031908

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							On Location 5 1/2" 14" RTD=4090 SJ: 42 TP=4087 DV: #64 1439' Cent: #1,3,5,7,9,11,62 Basket: 64
	0745							Start 5 1/2" Casing in well
	0915							Drop Ball Circulate *Rotate*
	1000	6	32	✓		200	→	Start M ₂ Flush
		6	20	✓		200	→	Pump 20 bbl KCL Flush
	1005	4 1/2	35	✓		100	→	Mix 150 sks of EA-2 @ 15.5 pp Wash out Pump Lines Release Latch Down Plug
	1025	6 1/2	0	✓		0		Start Displacement
		6 1/2	0.575	✓		450		" "
		6 1/2	99	✓		1500		Land Plug Release Pressure *Plug Hld*
	1045							Drop Bomb
	1105	0	0	✓		900		Open DV Tool
	1110	4 1/2	20	✓		300		Pump 20 bbl KCL Flush
	1115	4 1/2				0		Plug RH (30 sks) Plug MH (20 sks)
	1120	4 1/2	110			200		Mix 200 sks of SMD cement Circulate to Surface
1200	1200							Release Top Plug
	1205	4 1/2	0	✓		100		Start Displacement
		4 1/2	30	✓		850		Max Lift Pressure
	1215	4 1/2	35	✓		1500		Land Plug Release Pressure *Hld*
	1225							Wash up Tool
	1330							Job Complete Thank You
								Guidon, Blane, Preston, Kirby