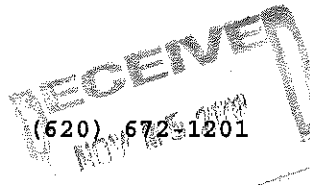




PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER			
92837351			



Pratt  
 B K3 OIL & GAS  
 I 24900 PITKIN RD, SUITE 305  
 L THE WOODLANDS  
 L TX US 77386  
 T  
 O ATTN: SELIGMAN

LEASE NAME Bentley Unit 14-06  
 LOCATION  
 COUNTY Lane  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/27/2018 to 10/27/2018</b>					
0041142270					
171817362A Cement-New Well Casing/Pi 10/27/2018 Cement PTA					
60/40 POZ		270.00	EA	6.84	1,846.80 T
Cement Gel		466.00	LB	0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.57	256.50
Heavy Equipment Mileage		200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil		1,165.00	EA	1.42	1,660.12
Blending & Mixing Service Charge		270.00	SK	0.80	215.46
Depth Charge; 2001'-3000'		1.00	EA	1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	99.76	99.76
Company _____ Well Name <u>Bentley</u> G/L Account <u>9263</u> Approval <u>[Signature]</u>					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,026.04
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	143.49
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,169.53
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 17362 A

DATE      TICKET NO. \_\_\_\_\_

DATE OF JOB 10/27/2018				DISTRICT P1940, KS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER K3 Oil & Gas				LEASE Bentley Unit				WELL NO. 14-06			
ADDRESS				COUNTY Lane				STATE KS			
CITY				STATE				SERVICE CREW Derrin, Ed, Derrin			
AUTHORIZED BY				JOB TYPE: 2421 PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME	
20920	3					ARRIVED AT JOB		10/27	PM	1:00	
21010	1/2					START OPERATION		10/27	PM	7:30	
						FINISH OPERATION		10/27	PM	8:15	
						RELEASED		10/27	PM	11:15	
						MILES FROM STATION TO WELL		10/27	PM	11:45	
										155	

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,372	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT TOTAL		6,026	04

SERVICE REPRESENTATIVE *Barbara*

THE ABOVE MATERIAL AND SERVICE  
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

1718 ~~1722~~ A

DATE . . . . . TICKET NO. . . . .

DATE OF JOB 10/11/2011		DISTRICT Pine Bluff		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER 1-3-0-2600		LEASE Bonnie, Un.		WELL NO. 140					
ADDRESS		COUNTY Lane		STATE KS					
CITY		STATE		SERVICE CREW Derry, Pa, Derry					
AUTHORIZED BY		JOB TYPE: 242/PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/11	AM PM	TIME 1:00
20920	3					ARRIVED AT JOB	10/11	AM PM	7:30
21010	1/2					START OPERATION	10/11	AM PM	8:15
						FINISH OPERATION	10/11	AM PM	11:15
						RELEASED	10/11	AM PM	11:41
						MILES FROM STATION TO WELL	155		

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,572	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		4,021.00	

SERVICE REPRESENTATIVE <i>Don Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer K-30.1 & GRS Lease No. 14-06 Date 10/27/2018  
 Lease Bentley, Unit Well # 14-06  
 Field Order # 17362 Station Pratt, KS Casing        Depth        County Lone State KS  
 Type Job        Formation        Legal Description 6-165-27w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>2070</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <u>29</u>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>1838</u>	Packer Depth	From	To	Flush <u>mud, water</u>	Gas Volume			Total Load

Customer Representative John Riggs Station Manager Justin Waskelmen Treater Darin Frenkel

Service Units	82914	84980	20920	19959	21010					
Driver Names	Darin	Ed	Ed	Darin	Darin					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30am					On location / SSPV meeting
					270SK 60/40 P02, 4% Gel
				5	13.78pps, 1.43 veils, 6.92 water
8:30am	200		8	5	Pump 8 water 2070'
	200		13	5	mix 50SK Cement
	200		323	5	Pump 3 bbls water; 20 bbls mud
	100		8	5	Pump 8 water 1370'
	100		20	5	mix 50 SK Cement
	100		9	5	Pump 1 bbl water, 8 bbls mud
	100		9	5	Pump 9 bbls water 680'
	100		13	5	mix 50 SK Cement
	100		3	5	Pump 3 bbls water
	100		3	5	Pump 3 bbls water 460'
	100		10	5	mix 40SK Cement
	100		1	5	Pump 1 bbl water
	50		5	3	mix 20SK Cement 60'
	0		7	3	mix 30SK Cement PH
11:15am					Job Complete / Darin & Crew
					Thank you!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201  
 B K3 OIL & GAS  
 I 24900 PITKIN RD, SUITE 305  
 L THE WOODLANDS  
 L TX US 77386  
 T  
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06  
 O LOCATION  
 B COUNTY Lane  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/19/2018 to 10/19/2018					
0041141216					
171817356A Cement-New Well Casing/Pi 10/19/2018					
Cement Surface					
A-Con' Blend	100.00	EA	10.60	1,060.20 T	
Premium Plus Cement	150.00	EA	9.29	1,393.65 T	
Celloflake	63.00	LB	2.11	132.87 T	
Calcium Chloride	564.00	LB	0.60	337.55 T	
C-51	19.00	LB	14.25	270.75 T	
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00	
Baffle Plate Aluminum, 5 1/2" (Blue)	1.00	EA	65.00	65.00	
Centralizer, 8 5/8" (Blue)	2.00	EA	90.00	180.00	
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.57	256.50	
Heavy Equipment Mileage	200.00	MI	4.28	855.00	
Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.42	1,674.37	
Blending & Mixing Service Charge	250.00	SK	0.80	199.50	
Plug Container Utilization Charge	1.00	EA	142.50	142.50	
Cement Data Acquisition Monitor	1.00	EA	313.50	313.50	
Depth Charge; 0-500'	1.00	EA	570.00	570.00	
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.76	99.76	
Company _____					
Well Name Bentley _____					
G/L Account 9210 _____					
Approval JEF _____					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,776.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.63
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,015.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 17356 A

DATE      TICKET NO.

6-165-274

DATE OF JOB <b>10/19/2018</b> DISTRICT <b>P19+1, KS</b>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <b>K30.1 &amp; GSS</b>				LEASE <b>Bentley Unit</b> WELL NO. <b>14-0</b>			
ADDRESS				COUNTY <b>L9ne</b> STATE <b>KS</b>			
CITY STATE				SERVICE CREW <b>Darin, Ed, D92</b>			
AUTHORIZED BY				JOB TYPE: <b>242/85/8 501/900</b>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <b>10/19</b> <b>AM</b> <b>PM</b> TIME <b>8:00</b>
<b>19843</b>	<b>1</b>					ARRIVED AT JOB	<b>10/19</b> <b>AM</b> <b>PM</b> <b>2:00</b>
<b>73769</b>	<b>1/2</b>					START OPERATION	<b>10/19</b> <b>AM</b> <b>PM</b> <b>8:45</b>
						FINISH OPERATION	<b>10/19</b> <b>AM</b> <b>PM</b> <b>9:45</b>
						RELEASED	<b>10/19</b> <b>AM</b> <b>PM</b> <b>10:15</b>
						MILES FROM STATION TO WELL	<b>155</b>

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	CelloPlex	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		392 20
CC130	C-51	Lb	19		475 00
CF105	Top Rubber Element Plug, 8 5/8	ES	1		225 00
CF751	Ballie Plug Aluminum, 8 5/8 (Blue)	ES	1		65 00
CF1753	Centralizer, 8 5/8 (Blue)	ES	2		180 00
E101	Heavy Equipment Mileage	M.	200		1,500 00
CE240	Blending & Mixing Service Charge	SK	250		350 00
E113	Proppant and Bulk Delivery Charges, per ton/mi	Ton/mi	1175		2,937 50
CE200	Depth Charge! O-500	4hr	1		1,000 00
CE504	Plug container Utilization Charge	Job	1		250 00
E100	Int. mileage Charge - Pickups, small trucks & cabs	M.	100		450 00
S003	Service Supervisor, first 8 hrs on loc.	ES	1		175 00
T105	Cement Dets Acquisition Men. 30	ES	1		550 00

SUB TOTAL	13,287	80
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<div style="display: flex; justify-content: space-between;"> <span>Discounted</span> <span>TOTAL</span> </div> <div style="display: flex; justify-content: space-between;"> <span>DLS</span> <span>7,776</span> <span>15</span> </div>			

SERVICE REPRESENTATIVE <i>Desir E. Adams</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>John Smith</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	



**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

1718 17353 A

DATE . TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10/15/19</u>		DISTRICT <u>PISITIK</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER <u>130506</u>				LEASE <u>Bonita Co.</u> WELL NO. <u>14</u>		
ADDRESS				COUNTY <u>La</u> STATE <u>KS</u>		
CITY STATE				SERVICE CREW <u>Dora, G, D92</u>		
AUTHORIZED BY				JOB TYPE: <u>242/8 5/16 SW/1910</u>		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>10/19</u> <u>5:4</u> <u>PM</u> <u>5:4</u>
<u>19843</u>	<u>1</u>					ARRIVED AT JOB <u>10/19</u> <u>2:00</u> <u>PM</u> <u>2:00</u>
<u>73764</u>	<u>1/2</u>					START OPERATION <u>10/19</u> <u>8:45</u> <u>PM</u> <u>8:45</u>
						FINISH OPERATION <u>11/2/19</u> <u>9:00</u> <u>PM</u> <u>9:00</u>
						RELEASED <u>10/19</u> <u>10:10</u> <u>PM</u> <u>10:10</u>
						MILES FROM STATION TO WELL <u>155</u>

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A. Cen. Blends	SK	100		1,860 00
CL110	Piem. in Plus Cement	SK	150		2,445 00
CC102	Cellophane	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		392 20
CC130	C SI	Lb	19		475 00
CF105	Top P. No. 88 Cement Plug, 8 1/2"	FS	1		225 00
CF751	Baffle Piece 21" diam. 8 1/2" (Blue)	FS	1		65 00
CF1753	Caulseal, 8 1/2" (Blue)	FS	2		180 00
F101	Heavy Equipment Mileage	M	200		1,500 00
CF240	Blends 2 1/2" x 3 1/2" x 1/2" Seal or Chert	SK	250		350 00
F113	Proppant 900 Buils Delivery Charge & Insurance	Intm	1175		2,937 50
CF201	Doping Charge C-See	Gr.	1		1,000 00
CF304	Plug Cement 1 1/2" x 1 1/2" x 1/2" Chert	Job	1		250 00
F100	Unit Mileage Charge Pickup small use mileage	M	100		450 00
SG03	Service Supervision, First 8 Hours 1st	FS	1		175 00
T105	Cement 1000 Buils Delivery Charge	FS	1		550 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		7,776	15

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>K301 6695</b>		Lease No.		Date <b>10/19/2018</b>	
Lease <b>Bentley Unit</b>		Well # <b>14-06</b>			
Field Order # <b>17356</b>	Station	Casing <b>8 5/8</b>	Depth <b>532</b>	County <b>Leone</b>	State <b>KS</b>
Type Job <b>242/8 5/8 surface</b>			Formation <b>TD-5</b>	Legal Description <b>6-165-276</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>532</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>34</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>303</b>	Packer Depth	From	To	Flush <b>water</b>	Gas Volume		Total Load

Customer Representative **John Riggs** Station Manager **Justin Westerman** Treater **Darin Franklin**

Service Units	<b>92911</b>	<b>33708</b>	<b>19843</b>	<b>19960</b>	<b>73768</b>						
Driver Names	<b>Darin</b>	<b>Ed</b>	<b>Ed</b>	<b>Disa</b>	<b>Disa</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:00pm</b>					on location/safety meeting
					100sk D-Con Blend, 3%cc, 2% WCA-1
					1/4 HCF, 11.4 pps, 2.95 vels, 18.10 water
					150sk Premium Plus Cement
					2%cc, 1/4 HCF
					14.8 pps, 1.34 vels, 6.33 water
<b>8:45pm</b>	<b>200</b>		<b>3</b>		Pump 3 bbls water
	<b>200</b>		<b>53</b>		mix 100sk 19.8 Cement
	<b>200</b>		<b>36</b>		mix 150sk 19.1 Cement
					Shut down
					Release Plug
	<b>200</b>		<b>0</b>	<b>3</b>	Displace water
	<b>200</b>		<b>22</b>	<b>3</b>	slow rate
	<b>500</b>		<b>33</b>	<b>3</b>	Bump Plug
<b>9:40pm</b>					Shut in
					Cement did Circulate - 10 bbls
					Job complete/Darin & crew
					Thank you!!!