



BASICSM
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER			
92837351			

Pratt

(620) 672-1201

B K3 OIL & GAS
24900 PITKIN RD, SUITE 305
THE WOODLANDS
TX US 77386
ATTN: SELIGMAN

JO
B
S
T
E

LEASE NAME Bentley Unit 14-06
LOCATION
COUNTY
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
<i>For Service Dates: 10/27/2018 to 10/27/2018</i>					
0041142270		QTY	U OF M	UNIT PRICE	INVOICE AMOUNT
171817362A Cement-New Well Casing/Pi 10/27/2018 Cement PTA					
60/40 POZ	270.00	EA		6.84	1,846.80 T
Cement Gel	466.00	LB		0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI		2.57	256.50
Heavy Equipment Mileage	200.00	MI		4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil	1,165.00	EA		1.42	1,660.12
Blending & Mixing Service Charge	270.00	SK		0.80	215.46
Depth Charge; 2001'-3000'	1.00	EA		1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA		99.76	99.76
<i>Company</i>					
<i>Name</i> <u>Bentley</u>					
<i>G/L ACCOUNT</i> <u>9263</u>					
<i>Approval</i> <u>JF</u>					

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL 6,026.04
TAX 143.49
INVOICE TOTAL 6,169.53



BASIC[®]

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17362 A

DATE : TICKET NO.

DATE OF JOB 10/12/2011	DISTRICT P1	NEW WELL <input checked="" type="checkbox"/>	OLD <input type="checkbox"/> WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER 180	LEASE Benton Unit	WELL NO. 111							
ADDRESS	COUNTY Lane	STATE KS							
CITY	STATE	SERVICE CREW Decatur, IL, Decatur							
AUTHORIZED BY	JOB TYPE: 2421 P7n								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/12/2011	AM PM	TIME 1:00
20420	3					ARRIVED AT JOB	10/12/2011	AM PM	7:30
21010	1/2					START OPERATION	10/12/2011	AM PM	8:30
						FINISH OPERATION	10/12/2011	AM PM	11:00
						RELEASED	10/12/2011	AM PM	11:00
						MILES FROM STATION TO WELL	155		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SUB TOTAL **10.672,00**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
10,350.00	TOTAL	402.00

SERVICE
REPRESENTATIVE *Peter Knobell*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer K-30.1 & GRS	Lease No.	Date 10/27/2018			
Lease Benton, Wn.	Well # 14-06				
Field Order # 17362	Station Pratt, KS	Casing	Depth	County Linn	State KS
Type Job			Formation		Legal Description 6-165-27w

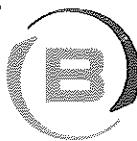
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Flt.		Acid		RATE	PRESS	ISIP
Depth 2070	Depth	From	To	Pre Pad		Max		5 Min.
Volume 29	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 1858	Packer Depth	From	To	Flush Mud, water		Gas Volume		Total Load

Customer Representative John Riggs Station Manager Justin Westerman Treater Darin Franklin

Service Units	82984	86980	20820	19859	21010			
Driver Names	Darin	Ed	Ed	Darin	Darin			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
7:30am					On Location 1st Party Meeting			
					270SK 60/40 P02, 4% Gels			
8:30am	200	8	5	5	13.78 bbls, 1.43 veis, 6.92 water			
	200	13	5	5	Pump 8 water 2070'			
	200	323	5	5	mix 50SK Cements			
	100	8	5	5	Pump 3 bbls water, 3 bbls mud			
	100	20	5	5	Pump 8 water 1370'			
	100	9	5	5	mix 80 SK cement			
	100	13	5	5	Pump 1 bbl water, 8 bbls mud			
	100	3	5	5	Pump 9 bbls water 680'			
	100	3	5	5	mix 50 SK cement			
	100	10	5	5	Pump 3 bbls water			
	100	1	5	5	Pump 3 bbls water 460'			
	50	5	3	3	mix 40SK Cements			
	0	7	3	3	Pump 1 bbl water			
					mix 20SK cement 60'			
					mix 30SK cement PH			

11:15AM Job Complete Darin & Crew
Thank You!!



BASICSM
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201

B K3 OIL & GAS
24900 PITKIN RD, SUITE 305
L THE WOODLANDS
TX US 77386

O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
O LOCATION
B COUNTY Lane
S STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018	
<i>RECEIVED</i>					
<i>For Service Dates: 10/19/2018 to 10/19/2018</i>					
0041141216					
171817356A Cement-New Well Casing/Pi 10/19/2018					
Cement Surface					
A-Con' Blend	100.00	EA	10.60	1,060.20	T
Premium Plus Cement	150.00	EA	9.29	1,393.65	T
Celloflake	63.00	LB	2.11	132.87	T
Calcium Chloride	564.00	LB	0.60	337.55	T
C-51	19.00	LB	14.25	270.75	T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00	
Baffle Plate Aluminum, 5 1/2" (Blue)	1.00	EA	65.00	65.00	
Centralizer, 8 5/8" (Blue)	2.00	EA	90.00	180.00	
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.57	256.50	
Heavy Equipment Mileage	200.00	MI	4.28	855.00	
Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.42	1,674.37	
Blending & Mixing Service Charge	250.00	SK	0.80	199.50	
Plug Container Utilization Charge	1.00	EA	142.50	142.50	
Cement Data Acquisition Monitor	1.00	EA	313.50	313.50	
Depth Charge; 0-500'	1.00	EA	570.00	570.00	
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.76	99.76	
Company					
Well Name	<i>Bentley</i>				
G/L Account	<i>9210</i>				
Approval	<i>JG</i>				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL	7,776.15
TAX	239.63
INVOICE TOTAL	8,015.78



BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

6-165-27w

DATE TICKET NO.

DATE OF JOB <u>10/19/2018</u>		DISTRICT <u>P1981, KS</u>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: <u></u>	
CUSTOMER <u>KC 0.1 & 695</u>				LEASE <u>Bentley On.</u>	WELL NO. <u>14-6</u>					
ADDRESS				COUNTY <u>Linn</u>	STATE <u>KS</u>					
CITY	STATE			SERVICE CREW <u>Derr, Ed, D. 92</u>						
AUTHORIZED BY				JOB TYPE: <u>242/8-5/8 50/19cc</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>10/19</u>	AM <input checked="" type="checkbox"/>	TIME <u>6:00</u>	
<u>19843</u>	<u>1</u>					ARRIVED AT JOB	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>AM</u>	
<u>73769</u>	<u>1/2</u>					START OPERATION	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>8:00</u>	
						FINISH OPERATION	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>8:45</u>	
						RELEASED	<u>10/19</u>	<input checked="" type="checkbox"/>	<u>9:45</u>	
						MILES FROM STATION TO WELL				<u>155</u>

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SIGNED: *Tom L. Binkley*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-con Blend	Sk	100		1,860.00
CL110	Premium Plus Cement	Sk	150		2,445.00
CC102	Cellulose	Lb	63		233.10
CC109	Cadmum Chloride	Lb	564		592.20
CC130	C-SI	Lb	19		475.00
CF105	Top Rubber Regent Plug, 8 1/2	Es	1		225.00
CF751	BSF110 Plate Drumnum, 8 1/2 (Blue)	Es	1		65.00
CF1753	Centrifuser, 8 1/2 (Blue)	Es	2		180.00
E101	Heavy Equipment Maintenance	M	200		1,500.00
CE240	Blending & Mixing Service Charge	Sk	250		350.00
E113	Piggant and Bulk Delivery Charge, per ton	Intl	1175		2,937.50
CF200	Depth Charge (0-500)	4hr	1		1,000.00
CE504	Plug Container Ut. 129.00 Charge	Job	1		250.00
E100	Unit mileage Charge - Pickup, Small Trucks & Cars	M	100		450.00
SD03	Service Supervisor, First 8 hrs on Job	Es	1		175.00
T105	Cement Data Acquisition Mchn. 30	Es	1		550.00

CHEMICAL / ACID DATA:

SUB TOTAL 13,287.80

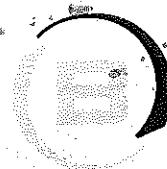
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

Discounts **TOTAL** **1,776 15**
DLS

SERVICE
REPRESENTATIVE *Terri Evans* THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY: *Bob Smith*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC ENERGY SERVICESSM

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17356 A

Ms. A. 2. 2. 2

DATE TICKET NO.

DATE OF JOB <i>10/15/11</i>	DISTRICT <i>Piney Woods</i>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. <i>1111</i>							
CUSTOMER <i>Y-10</i>	LEASE <i>Bonita Inn</i>	WELL NO. <i>1111</i>							
ADDRESS	COUNTY <i>Limestone</i>	STATE <i>KS</i>							
CITY	STATE	SERVICE CREW <i>Dean, Tim, Daz</i>							
AUTHORIZED BY	JOB TYPE: <i>242/8 3/4 Surface</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <i>10/15</i>	AM <i>6:00</i>	TIME <i>6:00</i>
<i>14843</i>						ARRIVED AT JOB	<i>10/15</i>	AM <i>6:00</i>	TIME <i>6:00</i>
<i>73769</i>	<i>12</i>					START OPERATION	<i>10/15</i>	AM <i>6:45</i>	TIME <i>6:45</i>
						FINISH OPERATION	<i>10/15</i>	AM <i>9:00</i>	TIME <i>9:00</i>
						RELEASED	<i>10/15</i>	AM <i>10:15</i>	TIME <i>10:15</i>
						MILES FROM STATION TO WELL	<i>155</i>		

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SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SUB TOTAL

15257

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>Decorate</i>	<i>TOTAL</i>	<i>7776.15</i>

• SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer	K301 & Gs	Lease No.	Date 10/19/2018							
Lease	Bentley Unit	Well #				14-06				
Field Order #	17336	Station	Casing	8 5/8	Depth	532	County	Lane	State	KS
Type Job	Z42/8 5/8 Surface			Formation	TD-5	Legal Description			6-16s-27w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 532	Depth	From	To	Pre Pad		Max		5 Min.
Volume 34	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 305	Packer Depth	From	To	Flush Water	Gas Volume			Total Load

Customer Representative	John R. 995	Station Manager	Justin Westerman	Treater	Darin Franklin			
Service Units	92911	33708	19843	19960	73768			
Driver Names	Darin	Ed	Ed	P192	P192			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					on location/safety meeting
					100SK D-Con Blends, 3% BCC, 2% WCA-1
					1/4 HCF, 11.4 pds, 2.95 vert, 18.10 water
					150SK Premium Plus Cement
					2% BCC, 1/4 HCF
					14.8 pds, 1.34 vert, 6.33 water
8:45pm	200	3			Pump 3 bbls water
	200	53			Mix 100SK 100% Cement
	200	36			Mix 150SK 100% Cement
					Shut down
					Release Plug
	200	0	3		Displace water
	200	22	3		Slow Rate
	300	33	3		Bump Plug
9:40pm					Shut in
					Cement discharge - 10 bbls

Job Complete! Down & crew
Thank you!!!