## COPELAND

HAYSVILLE, KS 67060 **POST OFFICE BOX 438** 

Invoice

Page: 1

(316) 524-1225

(316) 524-1027 FAX

Acid & Cement

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

GREATBEND NOV - 2 2018

ABERCROMBIE ENERGY, LLC 5510 OIL CENTER RD S GREAT BEND, KS 67530

BILL TO:

RECEIVED

NOV -8 2018

INVOICE NUMBER: C46298-IN

WICHITA

LEASE: JURY #2 SWD

				NET 30 DAYS	Nuil bookbassort	Thos	
2,671.26	Invoice Total:		RGES ONLY.	MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.	MILEAGE, PUMP A		
192.13		SEWCO	IS ADDED TO	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO	FUEL SURCHARGE	HAYSVILLE, KS 67060	HAYSVILLE, K
2 479 13	Net Invoice:			СОР			REMIT TO:
				MCY	VERIFIED ACCURACY		
				1	APTRIOVAL 7		_
				106 +2 SWD	CEMENT TO PLUG		-
				C	1354050 Sm7 JuR 4		
				7,000		¥	×
			4	INTIONA	A PAROEPH		
					ASSUME AND AND A		
					ENDOR NUMBER		
304.27	1.10	10.00		ON MILES	BULK TRUCK - TON MILES	₹	307.34
142.88	1.25	10.00			BULK CHARGE	EA	127.00
39.60	22.00	10.00		GEL	2% ADDITIONAL GEL	SK	2.00
1,209.38	10.75	10.00		% GEL	60/40 POZ MIX 2% GEL	SK	125.00
585.00	650.00	10.00		PLUG JOB	PUMP CHARGE-PLUG JOB	EA	1.00
198.00	4.00	10.00		MILEAGE CEMENT PUMP TRUCK	MILEAGE CEME	<u> </u>	55.00
EXTENSION	PRICE	D/C		SCRIPTION	ITEM NO./DESCRIPTION	U/M	QUANTITY
NET 30	Z			10/23/2018		C46298	10/30/2018
SPECIAL INSTRUCTIONS	SPECIAL II	RDER	PURCHASE ORDER	ORDER DATE	SALESMAN	ORDER	DATE

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



## TREATMENT REPORT

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lb.	Gals.				P.B. toft.	P.	T.D.	Open Hole Size
			Materials: Type	Plugging or Sealing Materials:				
				ft. Auxiliary Tools		ft. to	Perforated from	Pe
			MIKE	ft. Personnel GREG MIKE	ft.	Swung at	/t.	Tubing: Size & Wt.
	367-308T	36		ft. Auxiliary Equipment	ft. toft.	m	d: Yes Perforated from	Cemented: Yes
Twin		320 sp.	No. Used: Std.	ft. Pump Trucks.	ft. Bottom atft.	Top at	Type & Wt.	Liner: Size
					to	Perf.		Formation:
Bbl./Gal.		e:	Actual Volume of Oil / Water to Load Hole:	Actual Volume of O	to	Perf.		Formation:
No. ft. 0	ft	ft. to	5	from	to	Perf.		Formation:
No. ft. 0	 	†t. to		from	Set at ft.		5 1/2 Type & Wt.	Casing: Size
No. ft. 0	Ţ.	ft to		Treated from				
			Bbl./Gal.	Flush		State KS	an distribution	County SEWARD
			Bbl./Gal.			Field		Location
			Bbl./Gal.				URY #2 SWD	Well Name & No. JURY #2 SWD
			Bbl./Gal.				Company ABERCROMBIE ENERGY	Company ABERC
			Bbl./Gal.	Bkdown	F.O. No. 46298	,	Date 10/23/2018 District GB	Date 10/23/2
Pounds of Sand	Sand Size	Type Fluid	Amt.	Type Treatment:				

epresentative		TIM JULI	AN Treater GREG C.
PRESSU		Total Fluid Pumped	REMARKS
Tubing	Casing	or and a second	TANTOUNG
			ON LOCATION
			CIBP SET @ 1325'. RUN TUBING TO 1272'
		2	PUMP 50 SKS 60/40 4% GEL @1272'
			PULL TUBING. TIE ON TO 5 1/2 CASING AND TRIED TO BREAK CIRC.
			COULD NOT BREAK CIRCULATION
			RUN TUBING TO 544'. CIRC CEMENT OUT OF 5 1/2 CASING
			TOOK 65 SKS 60/40 4% GEL TO CIRCULATE
			TOP OFF 5 1/2 CASING WITH 5 SKS 60/40 4% GEL
			TIED ON TO SURFACE PIPE. PUMPED 5 SKS 60/40 4% GEL. PSI UP TO 200#
	þ		
			JOB COMPLETE
			THANK YOU!
	TIME PRESS .m./p.m. Tubing .0:15	Casing	ESSURE LESSURE LESSURE LESSURE LESSURE LESSURE LES LES LES LES LES LES LES LES LES LE