



**BASIC**  
ENERGY SERVICES

APR 03 2019

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 2	1009504	1718	03/29/2019
INVOICE NUMBER			
92940989			

Pratt (620) 672-1201

B K3 OIL & GAS  
L 24990 PITKIN RD, SUITE 305  
L THE WOODLANDS  
TX US 77386  
ATTN: SELIGMAN

J LEASE NAME MEIREIS 8-16  
O LOCATION  
B COUNTY PRATT  
S STATE KS  
I JOB DESCRIPTION Frac Job-New Well  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41168154	98626		Net - 30 days	04/28/2019
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/28/2019 to 03/28/2019</i>				
0041168154				
171817715A Frac Job-New Well 03/28/2019				
PROFRAC 2000/1				
20/40 Mesh Brown			2,186.00 CWT	33,445.80
BES: C-Plexgel 907 LEB			268.00 GAL	3,189.20
BES: C-Plexcide P5			14.00 GAL	285.60
BES: C-Plexsurf 580 ME			99.00 GAL	2,086.92
BES: C-Plexbreak 134			118.00 GAL	922.76
BES: C-Plexgel Breaker 10L			11.00 GAL	508.64
BES: C-Plexbor 101			112.00 GAL	761.60
CIA-1 EP, high temp. Acid Inhibitor			10.00 GAL	380.80
BES: C-Ferriplex 66			10.00 GAL	102.00
1000 GALS 15% HCl Acid			1.00 GAL	765.00
Heavy Equipment Mileage			180.00 MI	489.60
Light Vehicle Mileage			30.00 MI	51.00
Proppant and Bulk Delivery Charges			1,752.00 MI	1,787.04
Pump Truck			5.00 HR	17,000.00
Blender			1.00 HR	680.00
Densimeter			1.00 HR	68.00
Hydration Unit			1.00 HR	680.00
Computerized Liquid Chemical Additive Un			1.00 HR	68.00
Generic Proppant Pump Charge			2,336.00 CWT	3,176.96
Sand Field Storage Unit			1.00 HR	68.00
Rental: 4" Frac Valve			1.00 EA	204.00
Treatment Van, (Computerized Data monito			1.00 HR	68.00
Service Supervisor			1.00 HR	34.00
Iron Truck			1.00 HR	68.00



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			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Manifold Trailer			1.00	HR	170.00	170.00
Transport			4.00	HR	68.00	272.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	67,332.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	67,332.92
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Field Ticket

TMH 94

Pratt Yard #1718  
 PO Box 8613  
 Pratt, KS 67124 (620) 672-1201

Customer:	K-3 Oil & Gas	Customer No:	Invoice No: <del>1717-10910</del> 1718-17715 A
Address:	0	AFE No:	P.O. No:
City, State, Zip:	0	Job Type:	ProFrac 2000
Service District:	Pratt, Kansas	Well Type:	Oil
Well Name and No:	Meireis 8-18	County/Parish:	Pratt
		State:	Kansas

Product Code	Invoice Code	Description	Unit of Measure	Quantity	List Price/Unit	Item Discount	Gross Amount	Net Amount
<b>Products</b>								
PB2040	PB2040	20-40 Mesh Brown	Cwt	2,186.00	\$45.00	66.00%	\$98,370.00	\$33,445.80
GA101	GA101	BES: C-Plexgel 907 LEB	Gal	268.00	\$35.00	66.00%	\$9,380.00	\$3,189.20
BIO102	BIO102	BES: C-Plexcide P5	Gal	14.00	\$60.00	66.00%	\$840.00	\$285.60
SF104	SF104	BES: C-Plexsurf 580 ME	Gal	99.00	\$62.00	66.00%	\$6,138.00	\$2,066.92
NE103	NE103	BES: C-Plexbreak 134	Gal	118.00	\$23.00	66.00%	\$2,714.00	\$922.76
BK102	BK102	BES: C-Plexgel Breaker 10L	Gal	11.00	\$136.00	66.00%	\$1,496.00	\$508.64
xl101	XL101	BES: C-Plexbor 101	Gal	112.00	\$20.00	66.00%	\$2,240.00	\$761.60
ACI104	ACI104	CIA-1 EP, high temp. Acid Inhibitor	Gal	10.00	\$112.00	66.00%	\$1,120.00	\$380.80
IC104	IC104	BES: C-Ferrplex 66	Gal	10.00	\$30.00	66.00%	\$300.00	\$102.00
HCL15	HCL15	15% HCl Acid	Gal	1,000.00	\$2.25	66.00%	\$2,250.00	\$765.00

<b>Equipment and Services</b>								
ME102	ME102	Heavy Equipment Mileage	MI	180.00	\$8.00	66.00%	\$1,440.00	\$489.60
ME101	ME101	Light Vehicle Mileage	MI	30.00	\$5.00	66.00%	\$150.00	\$51.00
DC104	DC104	Proppant and Bulk Delivery Charges	Tn/MI	1,752.00	\$3.00	66.00%	\$5,256.00	\$1,787.04
BE100	BE100	Pump Truck	hr	5.00	\$10,000.00	66.00%	\$50,000.00	\$17,000.00
BE105	BE105	Blender	hr	1.00	\$2,000.00	66.00%	\$2,000.00	\$680.00
BE125	BE125	Densimeter	hr	1.00	\$2,000.00	66.00%	\$2,000.00	\$680.00
BE104	BE104	Hydration Unit	hr	1.00	\$200.00	66.00%	\$200.00	\$68.00
BE119	BE119	Computerized Liquid Chemical Additive Unit	hr	1.00	\$200.00	66.00%	\$200.00	\$68.00
ME134	ME134	Generic Proppant Pump Charge	Cwt	2,336.00	\$4.00	66.00%	\$9,344.00	\$3,178.96
BE111	BE111	Sand Field Storage Unit	hr	1.00	\$200.00	66.00%	\$200.00	\$68.00
ME108	ME108	Rental: 4" Frac Valve	Job	1.00	\$600.00	66.00%	\$600.00	\$204.00
BE132	BE132	Treatment Van, (Computerized Data monitor)	hr	1.00	\$200.00	66.00%	\$200.00	\$68.00
BE129	BE129	Service Supervisor	hr	1.00	\$100.00	66.00%	\$100.00	\$34.00
BE113	BE113	Iron Truck	hr	1.00	\$200.00	66.00%	\$200.00	\$68.00
BE121	BE121	Manifold Trailer	hr	1.00	\$500.00	66.00%	\$500.00	\$170.00
BE141	BE141	Transport	hr	4.00	\$200.00	66.00%	\$800.00	\$272.00

Gross Amount \$198,038.00  
 Net Amount \$67,332.92

Customer Representative: Mike McQuire  
 Basic Representative: Mike McQuire  
 Date of Service: 03-28-19

Customer Comments or Concerns: All applicable Federal, State and Local Taxes will be added to final invoice.

TERMS: Cash in advance unless Basic Energy Services has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with BES becomes delinquent, BES has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS (INCLUDING INDEMNIFICATION OBLIGATIONS) LISTED HERE OR IN THE CUSTOMER CONTRACT FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

*[Handwritten signatures and initials]*



# Treatment Report

Customer:	K-3 Oil & Gas	District:	Pratt, Kansas	Job #	1718-17715A
Date:	3/28/2019	API #		Formation	Mississippi
Lease/Well Name:	Meireis B-16	Well Type:	Oil	Field	
County, State:	Pratt, Kansas	Job Type:	ProFrac 2000	Stage #	1

Well Data					Capacities		Totals		
Casing Size	5.50" 15.50#	BBL/FT	0.0238	0 ft	4,112 ft	Casing bbls	98 bbls	Clean	0 bbls
Casing Size		BBL/FT				Tubing bbls		Slurry	2,687 bbls
Tubing Size		BBL/FT				Flush Volume gals	4,074 gals	Proppant	0 lbs
Tubing Size		BBL/FT				Flush Volume bbls	97 bbls		
# of Perfs:	108	Perf Size:	0.40 in	Interval @	4,076 ft				

Job Details					
Stage Name	Slurry BBLs	Stage Name	Slurry BBLs	Proppant	Total
				start pre pad	0 lbs
				start pad	0 lbs
				start .5	0 lbs
				on bottom	0 lbs
				start .75	0 lbs

ISIP	1364	Min	Max	Average	Pumps on Location	6	Time	
5 Min	826	Treating Pressure	1,819 psi	1,539 psi	Fluid Ends Lost			
10 Min	6323	Treating Rate	81 psi		Basic Energy Service Rep:			
15 Min	521	Frac Gradient	0.74 psi/ft		Customer Rep:			

Treatment Data											
Time (Military)	STP	Rate	Clean BBLs		Slurry BBLs		Proppant lbs		Stage Name	Proppant	PPG
			Stage	Total	Stage	Total	Stage	Total			
10:52	3,250 psi										Test lines
10:55		10.0									Start pre pad
10:56		10.0				36					Start acid
10:56	1,117 psi	22.0				60					start pre pad
11:03						203					start pad
11:06	1,726 psi	73.0				364					start .5
11:07	1,638 psi	80.0				461					on bottom
11:08	1,709 psi	81.0				541					start .75
11:10	1,761 psi	81.0				639					on bottom
11:11	1,609 psi	73.6				720					start 1#
11:12	1,550 psi	69.4				818					on bottom
11:13	1,504 psi	69.5				900					start 1.5#
11:15	1,446 psi	69.5				998					on bottom
11:16	1,410 psi	69.5				1,084					start 2#
11:17	1,393 psi	69.5				1,187					on bottom
11:18	1,381 psi	69.5				1,272					start 2.5#
11:20	1,364 psi	69.5				1,370					on bottom
11:21	1,399 psi	69.5				1,464					start 3#
11:23	1,404 psi	69.5				1,562					on bottom
11:25	1,433 psi	69.5				1,699					start 3.5#
11:26	1,457 psi	69.5				1,797					on bottom
11:28	1,516 psi	69.5				1,939					start 4#
11:30	1,550 psi	69.5				2,037					on bottom
11:33	1,656 psi	69.3				2,305					start 4.5#
11:35	1,662 psi	69.5				2,403					on bottom
11:39	1,819 psi	65.0				2,589					start flush
11:41	1,364 psi	0.0				2,687					shut down

K 3  
Meireis 8-16 - Mississippi - Pro Frac 2000

