KOLAR Document ID: 1429302

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	·
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / feet from E /	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	\frac{\frac}\fint}}}}{\frac}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  ettling Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	 Date:
Title:	Signature:
	sfer of injection authorization, surface pit permit # has been sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation p interest in the above injection well(s) or pit permit.
is ack	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

KOLAR Document ID: 1429302

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1429302

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #			
Name:			
Address 1:			
Address 2: State: Zip:+			
Contact Person:	the lease heleur		
Phone: ( ) Fax: ( )			
Email Address:	- -		
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	country and in the weel estate property toy records of the country traceurer		
City: State: Zip:+	_		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

LESSOR:	Kenneth Laymon & Regi McHone & Tammy R. M owners		
LESSEE:	Laymon Oil II, LLC		
DATE OF LEASE:	05/10/2012		
RECORDED:	On 05/10/2012 a	t Book S93	page 178-181
LEGAL DESCRIPTION:	North Half of Northwest Quarter [N2 NW4] of Section 8, Township 24, Range 16 East of the 6th P.M., except the following tracts: A Tract beginning at the Northeast corner of the Northwest Quarter of Section 8, Township 24 South, Range 16 East of the 6th P.M., thence South 180 feet, thence West 200 feet, thence North 180 feet, thence East 200 feet, to the place of beginning, and a tract of land starting at a point 1559.79 feet East from the Northwest corner of Section 8, Township 24 South, Range 16 East, thence 550 feet South, thence 396 feet West, thence 550 feet North, thence 396 feet East to the point of beginning, Woodson County, Kanas		

Received KANSAS CORPORATION COMMISSION

SEP 18 2014

### Kansas Corporation Commission Oil & Gas Conservation Division

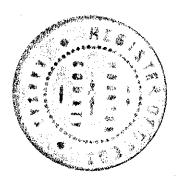
Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35122  Name: LAKESHORE OPERATING, LLC	Well Location:
Address 1: 23 1/2 E MADISON AVE SUITE A  Address 2:	County: WOODSON  Lease Name: MCHONE Well #: SEE T1 SIDE TWO  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NW4 EXCEPT A TRACT - SEE ATTACHED
Surface Owner Information:  Name: DUDLEY & TAMMY MCHONE  Address 1: 1649 180TH ROAD  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to 12/5/2018  Date: Signature of Operator or Agent:	PRESIDENT



WOODSON COUNTY REGISTER OF DEEDS

Book: S95 Page: 603
Pages Recorded: 10
Recordin

Recording Fee: \$44.00

Date Recorded: 9/18/2014 9:25:00 AM



# ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, that LAYMON OIL II, LLC, a Kansas limited liability company with an address of 1998 Squirrel Road, Neosho Falls, Kansas 66758, hereinafter called "Assignor," for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver all of Assignor's right, title, working interest and overriding royalty interest unto KSMS OIL, LLC, with an address of 41 Madison Ave., 25th Floor, New York, NY 10010, hereinafter called "Assignee", its successors and assigns, in and to the following oil and gas leases and personal property:

- (A) The Oil and Gas Leases described on Exhibit A and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof (collectively, the "Leases"); AND
- (B) All equipment, wells, structures and personal property, to include fixtures and improvements, currently located on the Leases described above in paragraph (A), and used or useable in connection with oil and gas exploration, production, treatment, storage and marketing activities together with all rights incident thereto and all easements, permits and agreements related thereto, all tenements, hereditaments and appurtenances to the Leases, and all files and records pertaining to the same, including but not limited to drilling data, electric logs, lease files, land files, well files, division order files, geophysical data, studies, evaluations, projections, reports, appraisals, valuations, maps, regulatory files and records (collectively, the "Personal Property").

The Leases and Personal Property are collectively referred to as the "Assigned Property."

#### **ASSIGNMENT TERMS:**

- 1. GENERAL WARRANTY. Assignor makes this Assignment with general warranty. Assignee accepts the Assigned Property with general warranty by Assignor that nothing has encumbered the title to the same and that any encumbrances held by Assignor are hereby assigned to Assignee. The Net Revenue Interest (N.R.I.) listed on Exhibit A are for the purpose of warranting certain ownership interests, this is an assignment of all of Assignor's right title and working and overriding royalty interest in said leases notwithstanding the N.R.I. interest listed in Exhibit A. Assignor warrants that it has good merchantable title to the Assigned Property free and clear of all liens and encumbrances
- 2. MERGER OF OVERRIDING ROYALTY. The interest assigned herein consists partly of overriding royalty interest and partly of working interest. It is the intention of the Parties that any overriding royalty interest in and to the Leases be merged back into the working interests and lose its status as an overriding royalty interest immediately upon the receipt of said interest by Assignee. Therefore, Assignee will be the owner of all of the working interest in and to the Leases, without any overriding royalty interest burdening said working interest.
- 3. TRANSFER OF RIGHTS. To the extent transferable, Assignee is hereby granted the right of full substitution and subrogation in and to any and all rights and warranties which Assignor has or may have with

respect to the Assigned Property conveyed herein of which Assignor has or may have against any and all preceding owners, vendors or warrantors. The Assigned Property shall include all right, title and interest which Assignor may have in and to the Leases, including but not limited to, leasehold interests, rights of assignment or reassignment, overriding royalties, contractual rights, regulatory authorities and permits or licenses. easements and rights-of-way.

- 4. FURTHER ASSURANCES. The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provisions of this Assignment.
- EFFECTIVE DATE. This Conveyance shall be effective as of September 2, 2014, at 7:00 a.m. central standard time.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

LAYMON OIL II, LLC

Kenneth W. Laymon Managing Member

STATE OF KANSAS

)SS:

ACKNOWLEDGMENT FOR LIMITED LIABILITY COMPANY

COUNTY OF FRANKLIN

BE IT REMEMBERED that on this 17<sup>TH</sup> day of September, 2014, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Kenneth W. Laymon, Managing Member of LAYMON OIL II, LLC, a Kansas limited liability company, personally known to me to be such managing member, and to be the same person who executed as such managing member the foregoing instrument of writing on behalf of said limited liability company, and he duly acknowledged the execution of the same for himself and for said limited liability company for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. audo Kossnao

Appointment/Commission Expires:

My Appt. Exp. 9

NOTARY PUBLIC - State of Kansas **RONDA ROSSMAN** 

# Book: \$95 Page: 605

# **BEINE 2 LEASE**

Dated:

December 21, 1977

Recorded:

Book 47, Page 304 Muriel Beine, a widow

Lessors: Lessee:

L and O Oil Company by J.D. Old and Gene Lewis, partners

Description:

The East Half of the Northeast Quarter (E/2 NE/4) of Section 4, and the West 60 acres of the W/2 of Southwest Quarter of Section 3, all in Township 24 South, Range 15 East, Woodson

County, Kansas.

Warranted N.R.I:

87.5000%

#### D. GLEUE LEASE

Dated:

March 23, 2010

Recorded:

Book S91, Page 362

Lessors:

Douglas R. Gleue and Karen S. Gleue, husband and wife

Lessee:

Laymon Oil II, LLC

Description:

East Half of Southeast Quarter (E2 SE4), Section 27, Township

23, Range 16, Woodson County, Kansas, containing 80 acres

more or less.

Warranted N.R.I:

87.5000%

### D. RICH LEASE

Dated:

August 28, 2013

Recorded:

Book S94, Page 380

Lessors:

R. Dean Rich and Charlotte Y. Rich, husband and wife

Lessee:

Lavmon Oil II. LLC

Description:

West Half of the Southeast Quarter, Section 26, Township 23,

Range 14, Woodson County, Kansas, containing 80 acres more

or less.

Warranted N.R.I:

87.5000%

#### **EDWARDS LEASE**

Dated:

December 29, 2009

Recorded:

Book S91, Page 222

Lessors:

Charles D. Edwards and Wanda S. Edwards, his wife, and

David C. Edwards and Janelle Edwards, his wife

Lessee:

Laymon Oil II, LLC

Description:

The Northwest Quarter (NW/4) of the Northwest Quarter (NW/4) of Section Twenty-nine (29), and the Southwest Quarter (SW/4)

of Section Twenty-nine (29), and the Southwest Quarter (SVV/4) of Section Twenty (20), less and except a tract of land commencing at the Southeast corner of the Southwest Quarter (SW/4) of said Section, thence running North 80 rods, thence

# Book: S95 Page: 606

West 64 rods, thence South 80 rods, thence East 64 rods, to the place of beginning, AND the South Half of the Northeast Quarter (S/2 NE/4) of Section 30, Township 23 South, Range 16 East,

Woodson County, Kansas.

Warranted N.R.I:

87.5000%

# **FULLER LEASE**

Dated:

June 21, 1956

Recorded:

Book 31, Page 305

Lessors:

Florence K. Fuller, a/k/a Florence Kay Fuller

Lessee:

Mesa Petroleum Company, Inc.

Description:

The Northeast Quarter of Section 33, Township 23 South,

Range 16 East, and containing 160 acres, more or less,

Woodson County, Kansas.

Warranted N.R.I:

87.5000%

## **GLADES LEASE**

Dated:

June 2, 1956

Recorded:

Book 31, Page 332

Lessors:

John V. Glades and Margaret A. Glades, his wife

Lessee:

Sunray Mid-Continent Oil Company

Description:

The Northwest Quarter (NW/4) of Section Thirty-three (33), Township Twenty-three (23) South, Range Sixteen (16) East of

the 6th P.M. in Woodson County, Kansas, containing 160 acres

more or less.

Warranted N.R.I:

87.5000%

### G. W. WESTON LEASES

Dated:

January \_\_\_, 2012

Recorded:

Book S93, Page 10

Lessors:

Glen William Weston and Maxine Weston

Lessee:

Laymon Oil II, LLC

Description:

The South Half of Section 1, Township 24, Range 14, Woodson

County, Kansas.

Warranted N.R.I:

87.5000%

Dated:

January \_\_\_, 2012

Recorded:

Book S94, Page 115

Lessors:

Glen William Weston and Sheila Ray Weston, husband and

wife, and Maxine Weston

Lessee:

Laymon Oil II, LLC

Description:

The South Half of Section 1, Township 24, Range 14, Woodson

County, Kansas.

Warranted N.R.I:

87.5000%

Dated:

January 19, 2012 Book S93, Page 12

Recorded: Lessors:

Maxine Weston

Lessee:

Laymon Oil II, LLC

Description:

The Southwest Quarter of Section 6, Township 24, Range 15,

Woodson County, Kansas.

Warranted N.R.I:

87.5000%

#### G. W. WESTON LEASE 2

Dated:

March 1, 2014

Recorded:

Book S95, Page 220

Lessors:

Glen William Weston and Sheila R. Weston, husband and wife

Lessee:

Laymon Oil II, LLC

Description:

Southwest Quarter and the West 52 acres in the South Half of

the Southeast Quarter (SW/4 and W52 acres S/2 SE/4), Section

5, Township 24, Range 15, Woodson County, Kansas.

Warranted N.R.I:

87.5000%

#### LINK LEASE

Dated:

November 1, 2002

Recorded:

Book 84-Misc., Page 82

Lessors: Lessee:

T. L. McNett, single Laymon Oil II, LLC

Description:

The West Half of the West Half (W/2 W/2), Section 12.

Township 24S, Range 16E, Woodson County, Kansas,

containing 160 acres more or less.

Warranted N.R.I:

87.5000%

### M. JONES LEASE

Dated:

April 20, 2010

Recorded:

Book S91, Page 421

Lessors:

Marion E. Jones and Elizabeth J. Jones, his wife

Lessee:

Laymon Oil II, Inc.

Description:

The Northeast Quarter (NE4) of Section Twenty-one (21), and the Southeast Quarter of the Southwest Quarter (SE4 SW4).

and the Southwest Quarter of the Southeast Quarter (SW4 SE4) of Section Sixteen (16), Township 24S, Range 16E, Woodson

County, Kansas, containing 240 acres more or less.

Warranted N.R.I:

87.5000%

#### McHONE LEASE

Dated:

May 10, 2012

Recorded:

Book S93, Page 178

Lessors:

Kenneth Laymon and Regina Laymon, husband and wife, and

Dudley F. McHone and Tammy R. McHone, husband and wife

Lessee:

Laymon Oil II, Inc.

Description:

North Half of Northwest Quarter (N2 NW4) of Section 8, Township 24, Range 16 East of the 6th P.M., except the following tracts: A tract beginning at the Northeast corner of the Northwest Quarter of Section 8, Township 24 South, Range 16 East of the 6th P.M., thence South 180 feet, thence West 200 feet, thence North 180 feet, thence East 200 feet, to the place of beginning, and a tract of land starting at a point 1559.79 feet East from the Northwest corner of Section 8, Township 24 South, Range 16 East, thence 550 feet South, thence 396 feet West, thence 550 feet North, thence 396 feet East to the point of beginning, Woodson County, Kansas, containing 73 acres,

more or less.

Warranted N.R.I:

81.2500%

#### MIZE LEASE

Dated:

October 23, 1992

Recorded:

Book 74 Misc., Page 138

Lessors: Lessee: Phyllis L. Mize, a single person CMT Petro Resources, Inc.

Description:

The West Half of the Southwest Quarter (W½ SW¼) and Southwest Quarter of the Northwest Quarter (SW¼ NW¼) of Section 34, Township 23 South, Range 15 East, Woodson

County, Kansas containing 120 acres more or less.

Warranted N.R.I:

87.5000%

#### **NEWBY LEASE**

Dated:

July 24, 2012

Recorded:

Book S93, Page 506

Lessors:

Patricia A. May, Diane O. Tolle, Jody D. Stegman and Richard

D. Newby

Lessee:

Laymon Oil II, LLC

Description:

The Southeast Quarter (SE4), Section 32, Township 23S,

Range 16E, Woodson County, Kansas, containing 160 acres,

more or less.

Warranted N.R.I:

87.5000%

#### REINKING LEASE

Book: S95 Page: 609

Dated:

October 25, 1983

Recorded:

Book 60 Misc., Page 652

Lessors:

Kathryn Breneman and Everett Breneman, husband and wife,

and Bernice M. Reinking

Lessee:

Don Coffman and Bernie Blevins

Description:

The North Half (N½) of Section Thirty-three (33), Township

Twenty-three (23), Range Fifteen (15) and containing 320 acres

more or less. Woodson County. Kansas.

Warranted N.R.I:

87.5000%

# SHEPARD LEASE

Dated:

June 6, 2011

Recorded:

Book S92, Page 490

Lessors:

Calvin Shepard, Trustee of the Lester C. Shepard Trust dated

October 12, 1987

Lessee:

Laymon Oil, II, LLC, a Kansas limited liability company

Description:

All that part of the South Half (S/2) of Section Seventeen (17). Township Twenty-four (24) South, Range Sixteen (16) East of the 6th P.M., Woodson County, Kansas, lying East of the right

of way of the Missouri Pacific Railroad.

Warranted N.R.I:

84.4000%

### SHEPARD 2 LEASE

Dated:

June 15, 2012

Recorded:

Book S93, Page 474

Lessors:

Calvin L. Shepard and Judy K. Shepard, husband and wife

Lessee:

Laymon Oil II, LLC

Description:

The Southwest Quarter of the Southeast Quarter (SW/4 SE/4). Section 8, Township 24, Range 16, Woodson County, Kansas.

and containing 40 acres more or less.

Warranted N.R.I:

84.4000%

# STATE OF KANSAS LEASES

Dated:

April 1, 1986

Recorded:

Book 67, Page 514

Lessors:

Kansas Fish and Game Commission

Lessee:

Douglas L. Baker

Description:

The West Half of the Southeast Quarter (W/2 SE/4) of Section

34, Township 25 South, Range 14 East; and all of Section 3, Township 26 South, Range 14 East, Woodson County, Kansas.

Warranted N.R.I:

87.5000%

Dated:

April 1, 1986

Book: S95 Page: 610

Recorded:

Book 66 of Misc., Page 519

Lessors:

Kansas Fish and Game Commission

Lessee:

Douglas L. Baker

Description:

The Northwest Quarter (NW/4), and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) and the South Half of the South Half (S/2 S/2) of Section 2, and the North Half (N/2) of Section 11, Township 26 South, Range 14 East, Woodson

County, Kansas.

Warranted N.R.I:

87.5000%

#### **STURDIVAN 2 LEASE**

Dated:

April 11, 1968

Recorded:

Book 27, Page 374A

Lessors:

J. M. Sturdivan and Artimecia G. Sturdivan, husband and wife

Lessee:

R. K. Teichgraeber and Lewis C. Long

Description:

All that part of the N/2 of SE/4 and S/2 of SE/4 lying East of the Missouri Pacific Railway Right of Way, Section 33, Township 23S, Range 16E, Woodson County, Kansas, containing 62

acres more or less.

Warranted N.R.I:

87.5000%

# **STURDIVAN 3 LEASE**

Dated:

June 23, 1954

Recorded:

Book 21, Page 526

Lessors:

J. M. Sturdivan and Artimecia Sturdivan, his wife

Lessee:

R. M. Akers

Description:

The West Half of the West Half (W/2 W/2) of Section 34,

Township 23 South, Range 16 East, Woodson County, Kansas,

containing 160 acres more or less.

Warranted N.R.I:

87.5000%

# STURDIVAN 4 LEASE

Dated:

August 31, 1989

Recorded:

Book 70-Misc., Page 83

Lessors:

Artimecia G. Sturdivan Estate and J. M. Sturdivan, a single

person

Lessee:

Artimecia G. Sturdivan Estate and J. M. Sturdivan, a single

person

Description:

All that part of the Northeast Quarter (NE/4) of Section 4,

Township 24, Range 16, lying East of the Mo-Pac Railroad

right-of-way, Woodson County, Kansas.

Warranted N.R.I:

87.5000%

# **SUTHERLAND LEASES**

Dated:

August 17, 2007

Recorded:

Book S88, Page 638

Lessors:

Donald D. Sutherland and Eugene N. Sutherland

Lessee:

Laymon Oil II, LLC

Description:

Northwest Quarter (NW/4) of Section 28, Township 23, Range 16,

Woodson County, Kansas, containing 160 acres more or less.

Warranted N.R.I:

87.5000%

Dated:

August 17, 2007 Book S89, Page 280

Recorded: Lessors:

Donald D. Sutherland and Marjorie L. Sutherland, husband and

wife, and Eugene N. Sutherland, a single person

Lessee:

Laymon Oil II, LLC

Description:

Northwest Quarter (NW/4) of Section 28, Township 23, Range 16,

Woodson County, Kansas, containing 160 acres more or less.

Warranted N.R.I:

87.5000%

#### **WILSON DUNNE LEASES**

Dated:

August 5, 1960

Recorded:

Book 27, Page 58

Lessors:

Dorothy W. Dunne and G. M. Dunne, her husband; Warren I.

Wilson and Wanda Wilson, his wife; Howard Wilson and Harriet

Wilson, his wife

Lessee:

Ron A. Timroth

Description:

The Southwest Quarter (SW/4) and the North Half of the

Southeast Quarter (N/2 SE/4) of Section 1, Township 24, Range

16 East, Woodson County, Kansas.

Warranted N.R.I:

87.5000%

Dated:

August 5, 1960 Book 27, Page 59

Recorded: Lessors:

Dorothy W. Dunne and G. M. Dunne, her husband; Warren I.

Wilson and Wanda Wilson, his wife; Howard Wilson and Harriet

Wilson, his wife

Lessee:

Ron A. Timroth

Description:

The Southwest Quarter (SW/4) and the North Half of the

Southeast Quarter (N/2 SE/4) of Section 1, Township 24, Range

16 East, Woodson County, Kansas.

Warranted N.R.I:

87.5000%

Dated:

August 5, 1960

Recorded:

Book 27, Page 60

Lessors:

Dorothy W. Dunne and G. M. Dunne, her husband; Warren I.

# Book: S95 Page: 612

Wilson and Wanda Wilson, his wife; Howard Wilson and Harriet

Wilson, his wife

Lessee:

Ron A. Timroth

Description:

The Southwest Quarter (SW/4) and the North Half of the

Southeast Quarter (N/2 SE/4) of Section 1, Township 24, Range

16 East, Woodson County, Kansas.

Warranted N.R.I:

87.5000<sup>°</sup>%

#### MANAGEMENT SERVICES AGREEMENT

THIS MANAGEMENT SERVICES AGREEMENT (this "Agreement"), dated December 19, 2018, is by and among Daylight Petroleum LLC, a Delaware limited liability company (the "Manager"), and each legal entity that executes this Agreement on the signature page hereto as a "Company" (each such entity individually, the "Company"). The Manager and the Company are hereinafter referred to as a "Party" or the "Parties" as applicable.

#### Recitals

- A. The Company is engaged in the business of leasing, acquiring, exploring, owning, operating, producing, developing, gathering, transporting, storing or marketing hydrocarbons in the continental United States of America, whether as owner, operator, joint venturer, transporter, gatherer or in any other capacity or role (the "Business");
- **B.** In compliance with its applicable bylaws, certificate of formation, limited liability company agreement or other similar governing agreements (the "Governing Documents"), the Company and its duly constituted board of directors, board of managers, managing member or other governing body or persons (the "Company Managers") have determined that effective operation of the Business of the Company requires the expertise and resources of the Manager;
- C. The Company desires to engage the Manager, and the Manager is willing to provide or cause to be provided certain services to the Company, as described below and in accordance with the terms set forth in this Agreement.

#### Agreement

**NOW THEREFORE**, in consideration of the mutual promises set forth herein and benefits to be derived from them, the Parties agree as follows:

### 1. Appointment.

- (a) <u>Manager</u>. The Company hereby appoints the Manager, and the Manager hereby accepts such appointment, to provide the Services (as defined below) by and on behalf of, and for the account of, the Company, pursuant to and as set forth in this Agreement and in accordance with the Company's Governing Documents.
- (b) <u>Independent Contractor</u>. The Services rendered by the Manager shall be as an independent contractor. Nothing in this Agreement, and no past or future conduct of the Parties shall be construed to create a joint venture, partnership, or any other similar arrangement between the Company and the Manager, nor to authorize either Party to act as agent for the other Party, except as expressly set forth in this Agreement. Without limiting the foregoing, (a) neither Manager nor any affiliate, officer, employee or agent thereof shall be deemed to be an employee of the Company by virtue of this Agreement; and (b) nothing herein shall be deemed or construed to cause any party hereto to be responsible in any way for the debts and obligations of the other party hereto.

- Company Property. All rights and assets of the Company, to the extent acquired using Company funds, shall be taken and held in the name of the Company and neither the Manager nor its affiliates shall take title to any assets owned of record or beneficially by the Company during the term of this Agreement, except for nominee arrangements directed by the Company and provided that assets acquired using Company funds and the funds of other persons, the ownership and title thereto shall be allocated in accordance with the amount of each entity's contribution to the aggregate funds. All memoranda, files, notes, lists, records, databases, geological and geophysical data, engineering data, maps, interpretations and other technical information, and other documents or papers (and all copies thereof) to the extent relating to the Company and its subsidiaries, whether written or stored on electronic media, made or compiled by or on behalf of Manager in the course of Manager's performance of Services pursuant to this Agreement, or made available to Manager in the course of its performance of services pursuant to this Agreement, relating to the Company or its subsidiaries, or to any entity that may hereafter become a controlled affiliate thereof shall be the property of the Company ("Company Property"); provided, however, that Manager's general administrative records pertaining to its corporate form or governance, employment records, and governing instruments and records pertaining to general organization or administration of the Manager, including rolodexes and similar items, shall be the property of Manager. Any Company Property shall, except as otherwise agreed by the Company in writing, be delivered to the Company promptly upon the termination of this Agreement for any reason.
- (d) No Joint Employment. The Parties agree that they are not joint employers of any of the employees of the Manager with respect to the Services, and, except as provided herein with respect to the reimbursement, payment or advancement of Qualified Costs, and with respect to indemnification by the Company, the Company shall have no liability for the actions of the Manager with respect to its employees. The employees of the Manager shall work directly under the Manager's supervision, direction and control, provided the Manager shall cause its employees to act consistently with any directions or requests specifically communicated to the Manager by the Company or the Company Managers from time to time that relate to the performance of the Services. Without limiting the foregoing, the Manager shall make all appropriate payroll deductions and payroll tax payments with respect to its employees.
- (e) Property and Expense Allocation. It is acknowledged by each Company that, at the discretion of Manager, additional Companies may execute this Agreement after the date hereof. In the event Manager acquires property used in Services for more than one Company, the ownership thereof and title thereto shall be proportionately allocated pursuant to Section 1(c) above. Similarly, Qualified Costs incurred for Services performed for more than one Company, including General and Administrative Expenses (as hereinafter defined) attributable to employees of Manager (including payroll and benefits) that perform Services for more than one Company shall be allocated by Manager to the respective Companies in a reasonable manner, to be materially consistent with the time, effort and resources spent on such Companies.

### 2. Services.

(a) <u>Services</u>. Subject to the general directions of the Company and the Company Managers as may be issued from time to time, the Manager hereby agrees to perform the following services (collectively, the "Services"): (i) conduct the day-to-day operations of the

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Company, including with respect to accounting administration, general administration and the ownership, maintenance and development of the Company's Business Assets (as hereinafter defined) and its Business; (ii) advise and consult with the Company regarding the Company's development and operations; (iii) provide management expertise and consulting services for the development and implementation of all operational and financial plans of the Company and for strategic decisions of the Company; (iv) provide the support necessary to assist the Company with any acquisitions or dispositions of assets, and financings related thereto, however structured, and in connections with any sale of the Company or its assets or equity; and (v) provide such management, support and administrative services with respect to the Business and such other services as shall be reasonably requested from time to time by the Company.

- shall be designated as the operator of record with all applicable governmental bodies with respect to the oil, gas and/or mineral leases and other interests of the Company arising from or pertaining to an oil, gas and/or mineral estate, and any interest of the Company in any applicable midstream equipment, pipelines, facilities or infrastructure used in the Business (collectively, the "Business Assets"), and Manager shall provide assistance to the officers of the Company in complying with all associated regulatory filings and compliance activities. The Company shall use reasonable efforts to name the Manager as the operator under all operating agreements binding on the Business Assets, provided that where the Company does not have the authority or required consent of third parties, the Company and Manager or an affiliate of Manager shall not be precluded from entering into a mutually acceptable form of operating agreement naming Manager (or one of its affiliates) as the contract operator of any Business Asset.
- (c) <u>Authority</u>. Subject to the terms hereof, the Manager shall have the authority to, on behalf of the Company, perform the duties and obligations of the operator under all applicable operating agreements that cover and govern the operations of the Business Assets. Without limiting the foregoing, but subject to the terms hereof, the Manager shall have the authority to, on behalf of the Company (and in its name, except as expressly provided otherwise herein):
  - i. negotiate sales contracts with third party purchasers for any oil, condensate, natural gas liquids or natural gas produced by or for the account of the Company on such terms and conditions as the Manager reasonably deems appropriate and in the best interests of the Company;
  - ii. cause the Company to execute and deliver any and all sales contracts, transfer orders, division orders and other instruments that may, at any time, be required by any purchasers of production for the purposes of effectuating the payment of the proceeds from sales of production;
  - iii. establish and maintain the books and records, including accounting, land, production, contract and other records and files necessary and appropriate for the proper conduct by the Company of its Business;
    - iv. monitor the receipts, income and expenditures of the Company;

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- v. assist in the preparation and filing of the schedules and tax returns of the Company;
- vi. engage, coordinate, supervise and/or assist with the engagement of third party engineers, attorneys, auditors and other professionals and service providers to the Company in connection with the Business, including the delivery of the financial statements, tax returns and engineering reports;
- vii. supervise, manage, direct and operate all aspects of the day-to-day management and administration of the Company with respect to its Business, including assistance in the sourcing and diligence of acquisitions of Business Assets and divestitures and management of the Business Assets, and engaging in business development efforts;
- viii. interface with the third party operators and monitor the status of the operations conducted by such third party operators;
- ix. negotiate, execute and deliver, in the name and on behalf of the Company, as its agent, contracts and other agreements or instruments pertaining to the Business, Business Assets or any Services;
- x. interface with the Company's lenders, vendors, contract counterparties, and other third parties pertaining to the Business;
- xi. file or cause to be filed all necessary or appropriate filings with federal, state and local authorities, including applications for permits, authorizations or exemptions;
- xii. assist in filing and recording documents and papers as is necessary and appropriate to evidence the Company's ownership of any of the Business Assets;
- xiii. give or receive notices, execute drawdown certificates, furnish required reports and information and monitoring compliance, or similar activities as required or permitted by any agreement binding upon the Company; and
- xiv. perform such other acts which are necessary or appropriate to carry out its obligations hereunder;

provided, however, the foregoing grant of authority shall be subject to the terms and provisions of any agreement that the Company is a party to and shall not provide any power to Manager that would conflict with or be prohibited by the terms of any such agreements, it being understood that the presence of a term in an agreement and the absence in another shall not by itself be deemed a conflict.

(d) <u>Proceeds and Invoices</u>. All revenues and income of the Company shall be and remain the property of the Company and no such revenues or income shall be retained by the Manager. The Manager shall receive revenues, income and proceeds otherwise payable to Company and pay (or net) costs and expenses chargeable to the Company's interest from such revenues, income and proceeds, as part of its operations of the Business Assets and such amounts

shall be administered, paid and distributed in the manner provided for in the applicable operating agreement governing operations for such Business Asset; *provided*, *however*, if there is not an applicable operating agreement for such Business Asset, then in a manner materially consistent with the terms of an AAPL 1989 Form Operating Agreement and the standards established by the Council of Petroleum Account Societies of North America ("COPAS") in the COPAS 2005 Model Form Accounting Procedure. To the extent received by the Manager and not paid by Manager from Company revenues, the Manager shall promptly provide to the Company all invoices or bills for debt service, taxes payable by the Company, royalties, overriding royalties and other burdens on production, lease acquisition costs, goods, services, amounts payable under operating agreements, and expenditures related to the business of the Company to allow the Company to timely pay such costs and expenses.

## 3. <u>Compensation; Reimbursement.</u>

- Reimbursement of Qualified Costs. As its sole compensation hereunder, the Company shall reimburse (or advance, as provided in Section 3(c) below)) the Manager for all costs incurred by the Manager on behalf of the Company to perform the Services, including lease operating expenses and capital expenditures allocable to the Business Assets or operation of the Business (collectively, the "Qualified Costs"). Without limiting the foregoing, Qualified Costs shall include general and administrative expenses of Manager to the extent allocated to the Company pursuant to Section 1, including labor costs, organizing costs, travel and entertainment and business development expenses, costs and expenses for professional services (including engineering, geological, land, geotechnical, and similar services provided by persons not employed by Manager), licensing and permitting fees and expenses, incremental capital expenses for furniture, fixtures, equipment, and vehicles that may be required for Manager to perform its services and obligations under this Agreement, occupancy costs, including telephone, rent, office equipment, insurance costs, and other similar costs and expenses generally considered general and administrative expenses incurred by Manager (collectively, "General and Administrative Expense"). At Manager's option, the Manager may invoice the Company on a monthly basis for the Qualified Costs incurred and paid by the Manager from its own funds, and such Qualified Costs shall be payable by the Company within thirty (30) days following receipt of such invoice.
- (b) No Other Compensation. The Qualified Costs shall constitute the sole and exclusive compensation owed by the Company to Manager for performing its services pursuant to this Agreement (but without limiting the release, defense and indemnification obligations hereunder), and (ii) any other amounts due and owing Manager, as operator of any Business Assets, shall be paid to, and shall be the sole and exclusive property of, the Company (subject to the allocations of property set forth in Section 1).
- (c) Advances and Manager Account. It is not the intent of this Agreement for Manager to advance any of its own funds to pay any Qualified Costs. Except where Manager, in its discretion, uses its own funds to incur and pay Qualified Costs (subject to reimbursement as provided above), all Qualified Costs shall be paid from an account of Manager established and administered in accordance with provisions and procedures set forth in Section 2(d) above, and shall be funded by net revenues received by the Company or Manager to which Company is entitled and arising from ownership or operation of its Business Assets. If there are Qualified Costs to be paid or incurred by the Manager that are in excess of the funds in any such account,

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the Manager may provide a written cash call ("Cash Call") to the Company of the amount of such Qualified Costs, which shall be promptly funded. If the Company does not so fund a Cash Call, the Manager shall have no liability or responsibility under this Agreement for any unpaid cost or expense, or any failure to perform any Service or other obligation hereunder, that results from or is related to the failure to fund the Cash Call or the insufficiency of funds in any account.

#### 4. Term and Termination.

- (a) <u>Term</u>. This Agreement shall be effective as of the date hereof and shall continue for thirty-six (36) months after the date hereof (the "**Initial Term**"). Upon the end of the Initial Term, and on each anniversary thereof, the term of this Agreement shall automatically be extended for one additional year from such date, until the termination of this Agreement pursuant to Section 4(b).
- (b) <u>Termination</u>. Notwithstanding Section 4(a), this Agreement may be terminated: (i) by the mutual written consent of the Manager and the Company; (ii) by the Manager if the Company fails to pay any undisputed amount due to the Manager hereunder after 30 days prior written notice to the Company, and such amount remains unpaid at the end of such 30 days period; (iii) by the Company by the delivery of a written notice to the Manager that the Company elects to terminate this Agreement, and provided such termination shall not be effective until the date that is 30 days after the date of such notice or such earlier date set forth in such termination notice, (iv) at the option of Manager on the date of the closing of a sale of all or substantially all of the Business Assets or equity of the Company or (v) automatically on the conclusion of the liquidation and windup of the Company.
- (c) <u>Effect of Termination</u>. Upon termination exercised pursuant to Section 4(b), this Agreement shall become void and of no further force and effect, except for the provisions that survive termination pursuant to Section 7(a), which shall continue in full force and effect in accordance with their terms.

# 5. Ownership of Work Product and Confidentiality.

- (a) <u>Work Product</u>. The work produced by the Manager under the terms of this Agreement, including, without limitation, all work papers, drafts, notes, reports, extracts and other written or electronic recordings developed solely in connection with the performance of the Services hereunder ("**Work Product**"), shall be the property of the Company. The Manager shall have no right or interest in any such Work Product, and may only use such Work Product to perform Services hereunder, all in accordance with the limitations, duties and obligations imposed by this Agreement.
- (b) <u>Confidentiality</u>. The Manager agrees that all non-public information received from or otherwise relating to, the Company, its affiliates, members, or any third party who has entrusted the Company with confidential information with the expectation that such information will be kept confidential, is confidential and will not be, without prior written consent of the Company, disclosed or otherwise released to any other person except as reasonably necessary or appropriate, in the sole discretion of Manager, to perform the Services. It is acknowledged by the Company that the possession of confidential information of such Company

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by employees or representatives of Manager that also perform services for another Company shall not be deemed a breach of this Agreement.

6. <u>Liability and Indemnification</u>. The Manager shall not be liable to the Company, and the Company shall defend, indemnify, and save and hold harmless the Manager and its members, managers, officers, and employees (each, an "Indemnified Party"), from and against any and all claims, liabilities, damages, losses, costs and expenses (including amounts paid in satisfaction of judgments, in compromises and settlements, as fines and penalties and reasonable attorneys' fees and other legal or other costs and expenses of investigating or defending against any claim or alleged claim but excluding any liabilities for taxes of the Indemnified Party) that are asserted against such Indemnified Party arising out of the performance by the Manager of the Services pursuant to this Agreement (each of the foregoing, a "Claim"); provided, however, that an Indemnified Party shall not be entitled to indemnification hereunder to the extent such Claim arises from the gross negligence or willful misconduct of any Indemnified Party.

### 7. Miscellaneous.

- (a) <u>Survival</u>. Sections 4(c), 5, 6 and 7 shall survive the termination of this Agreement in accordance with their terms. Upon termination of this Agreement, all funds in the possession of the Manager belonging to the Company that have not been expended or previously contractually committed shall be returned to the Company. Furthermore, upon such termination, the Manager shall and shall cause each of its employees, agents and representatives to promptly deliver to the Company all Business records then in the possession of the Manager or such employees', agents' or representatives' possession.
- (b) <u>Entire Agreement</u>. The Parties acknowledge that this Agreement embodies the entire understanding and agreement among the Parties for the provision of Services by the Manager to the Company and supersedes any and all prior negotiations, understandings, or agreements in regard thereto.
- (c) <u>Governing Law</u>. THIS AGREEMENT AND THE PERFORMANCE OF THE TRANSACTIONS AND OBLIGATIONS OF THE PARTIES HEREUNDER WILL BE GOVERNED BY AND CONSTRUED AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT GIVING EFFECT TO ANY CHOICE OF LAW PRINCIPLES THAT WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.
- (d) <u>Modification and Waiver</u>. No waiver, amendment or modification, including those by custom, usage or trade or course of dealing, of any provision of this Agreement will be effective unless in writing signed by the Party against whom such waiver, amendment or modification is sought to be enforced. Performance of any obligation required of a Party under this Agreement may be waived only by a written waiver signed by a duly authorized officer of the Company or the Manager, as applicable, and such waiver shall be effective only with respect to the specific obligations described in that waiver.
- (e) <u>Notices</u>. All notices, requests, or consents provided for or permitted to be given under this Agreement must be in writing and must be given by personal delivery, by certified

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or registered United States mail (postage prepaid, return receipt requested), by a nationally recognized overnight delivery service for next day delivery, transmitted via electronic mail or by facsimile transmission, to the addresses given for that Party as set forth below or such other address as that Party may specify by notice to the other Party. All such notices, requests and other communications will be effective only upon receipt, except that if received after 5:00 p.m. (in the recipient's time zone) on a Business Day or if received on a day that is not a Business Day, such notice, request or communication will not be effective until the next succeeding Business Day. 'Business Day' shall mean a day, other than a Saturday or a Sunday, on which commercial banks are open for business with the public in Houston, Texas.

- (f) <u>Assignment</u>. This Agreement shall be binding upon and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns; *provided*, *however*, that neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by either Party without the prior written consent of the other Party. Any assignment in violation of the foregoing shall be void.
- (g) <u>Counterparts</u>. This Agreement may be executed in two or more counterparts (including facsimile counterparts), each of which shall be deemed an original, but all of which together shall constitute one and the same instrument, and the signature of any party to any counterpart shall be deemed a signature to, and may be appended to, any other counterpart.
- (h) No Third Party Beneficiaries. Except as otherwise provided in Section 6, it is the intent of the Parties that no third-party beneficiary rights be created or deemed to exist in favor of any Person not a party to this Agreement, unless otherwise expressly agreed to in writing by the Parties.

[Signature Page to Follow]

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Executed by the Parties as of the day and year first written above.

COMPANY:
KSMS OIL, LLC
By: Phoenician Resources Fund I, LLC, its managing member
By: Phoenician Resources Fund Sponsor, LLC, its managing member  By: Name: Donnan Steele Title: Managing Member
OKMS OIL, LLC,
By: Phoenician Resources Fund I, LLC, its managing member
By: Phoenician Resources Fund Sponsor, LLC, its managing member  By: Name: Donnan Steele Title: Managing Member
JEMS OIL, LLC
By: Phoenician Resources Fund I, LLC, its managing member
By: Phoenician Resources Fund Sponsor, LLC, its managing member  By: Name: Donnan Steele Title: Managing Member
By: Name: Donnan Steele Title: Co-President

MCMS OIL, LLC
By: Name: Donnan Steele Title: Co-President
DPMS OIL, LLC
By: (1) (1) (1) (1) (1)
Name: Donnan Steele
Title: Co-President
PBMS OIL, LLC
By:
Name: <u>Donnan Steele</u>
Title: Co-President
PHOENICIAN RESOURCES ASSET MANAGEMENT, LLC
Ву:
Name: Donnan Steele
Title: Managing Partner

[Signature Page Follows]

# **MANAGER:**

# DAYLIGHT PETROLEUM LLC

By: PHOENICIAN RESOURCES A	ASSET MANAGEMENT,	LLC
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By:

Name: Donnan Steele

Title: Managing Partner

By:

Name: Borja Madrid

Title: Managing Partner