

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

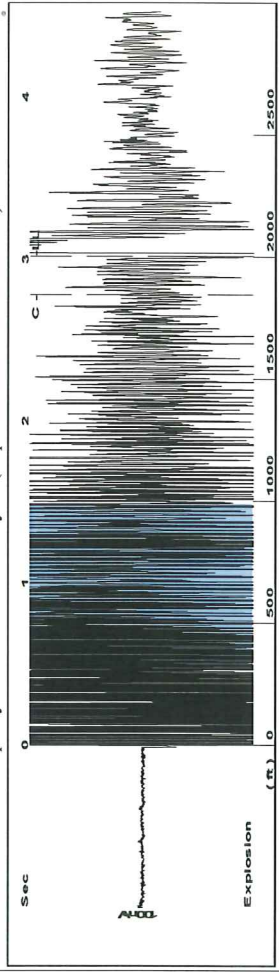
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

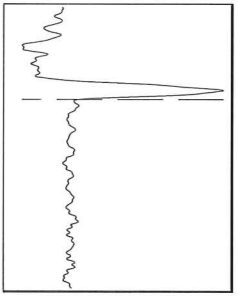
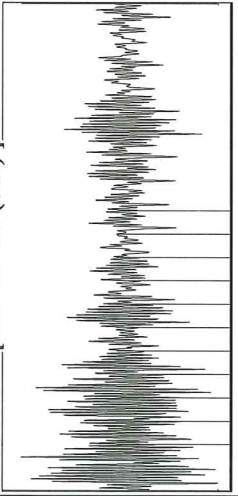
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Townley #1 (acquired on: 11/29/18 17:16:55)



Time 3.018 sec
 Joints 63.173 Jts
 Depth 2002.58 ft

[0.5 to 1.5 (Sec)]

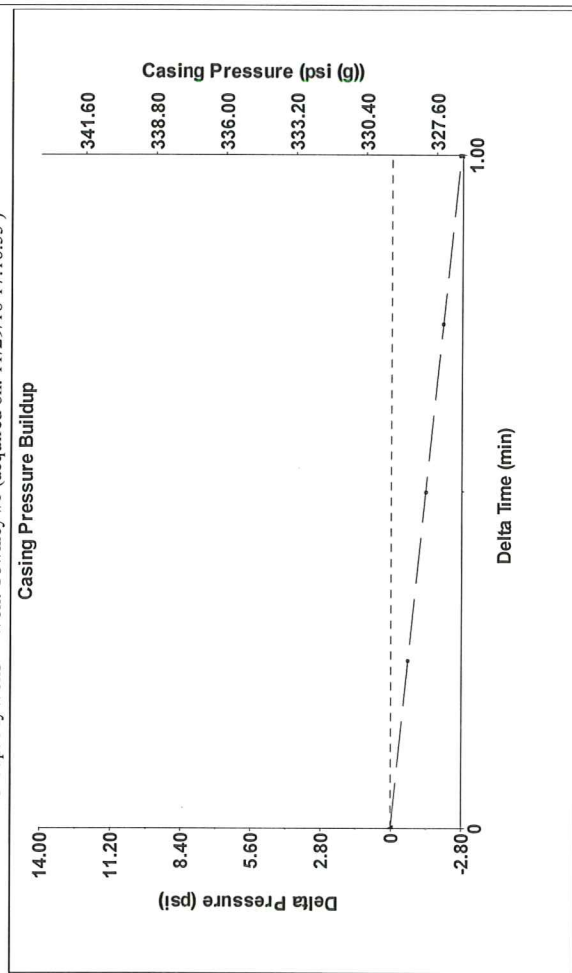


Analysis Method: Automatic

Group: MyWells Well: Townley #1 (acquired on: 11/29/18 17:16:55)

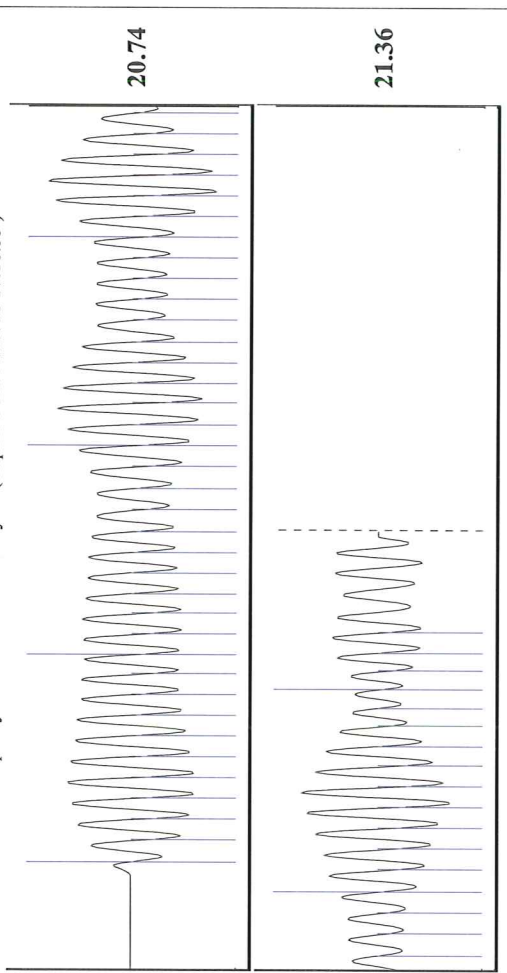
Production	Potential	Casing Pressure	329.4 psi (g)	Producing	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	-2.739 psi	Annular	
Water - *-	- *- Mscf/D	Gas/Liquid Interface Pressure	345.6 psi (g)	Gas Flow	0 Mscf/D
Gas - *-				% Liquid	100 %
IPR Method	Vogel	Liquid Level Depth	2002.58 ft	Pump Intake	- *- psi (g)
PBHP/SBHP	- *-	Pump Intake Depth	- *- ft	Producing BHP	1153.2 psi (g)
Production Efficiency	0.0	Formation Depth	3779.00 ft	Static BHP	- *- psi (g)
Oil 40 deg.API					
Water 1.05 Sp.Gr.H2O					
Gas 0.64 Sp.Gr.AIR					
Acoustic Velocity	1327.09 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	1776 ft				
Equivalent Gas Free Liquid HT (TVDF)	1776 ft				
Acoustic Test					

Group: MyWells Well: Townley #1 (acquired on: 11/29/18 17:16:55)



Change in Pressure -2.74 psi
 Change in Time 1.00 min
 Range PT4091
 0 - ? psi

Group: MyWells Well: Townley #1 (acquired on: 11/29/18 17:16:55)



Acoustic Velocity 1327.09 ft/s
 Joints Per Second 20.9321 jts/sec
 Depth to liquid level 2002.58 ft
 Automatic Collar Count Yes
 Joints counted 53
 Joints to liquid level 63.173
 Filter Width 18.8768
 Time to 1st Collar 2.78

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 21, 2018

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-21526-00-01
TOWNLEY 1
NE/4 Sec.10-27S-07W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/21/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/21/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"