

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Murfin Drilling Co., Inc.
Well Name	PEAVEY A 5
Doc ID	1429416

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2794	2797	Topeka	
2800	2804	Topeka	
2813	2819	Topeka	
2836	2841	Topeka	
2853	2861	Topeka	
2933	2938	Topeka	
2951	2956	Topeka	
2972	2978	Topeka	
3032	3040	Toronto	
3056	3059	LKC A	
3074	3076	LKC A	
3087	3094	LKC B	
3151	3156	LKC G	
3168	3171	LKC G	
3196	3198	LKC H	
3223	3232	LKC I	3320
3334	3342	Arbuckle	
3355	3357	Arbuckle	
3367	3368	Arbuckle	
3372	3374	Arbuckle	
3381	3384	Arbuckle	
3397	3398	Arbuckle	

Date: **MV**
 Preparer: Schraeder
 Lease: 6173

Wellname: **PEAVEY A 5**
 Field: Bemis Shutts
 County: Ellis State: KS
 aka: 30' W of N/2-NW-SW
 API: 15-051-06469

Spot: 2310' FSL & 4650' FEL
 Sec: 13
 Twp: 11S
 Rge: 18W

KB: 1870'
 DF: 1868'
 GL:
 Diff: 2'

CASING INFORMATION

Size	Weight	Grade	CMT	Top	Btm	Date Run
15	70	LW	95	0	93'	4/7/41
10 3/4	29	SW	625	0	1109'	4/10/41
7	24	LW	250	1760'	3334'	4/22/41
5 1/2 liner	14	J55	185	3266'	3426'	8/18/56

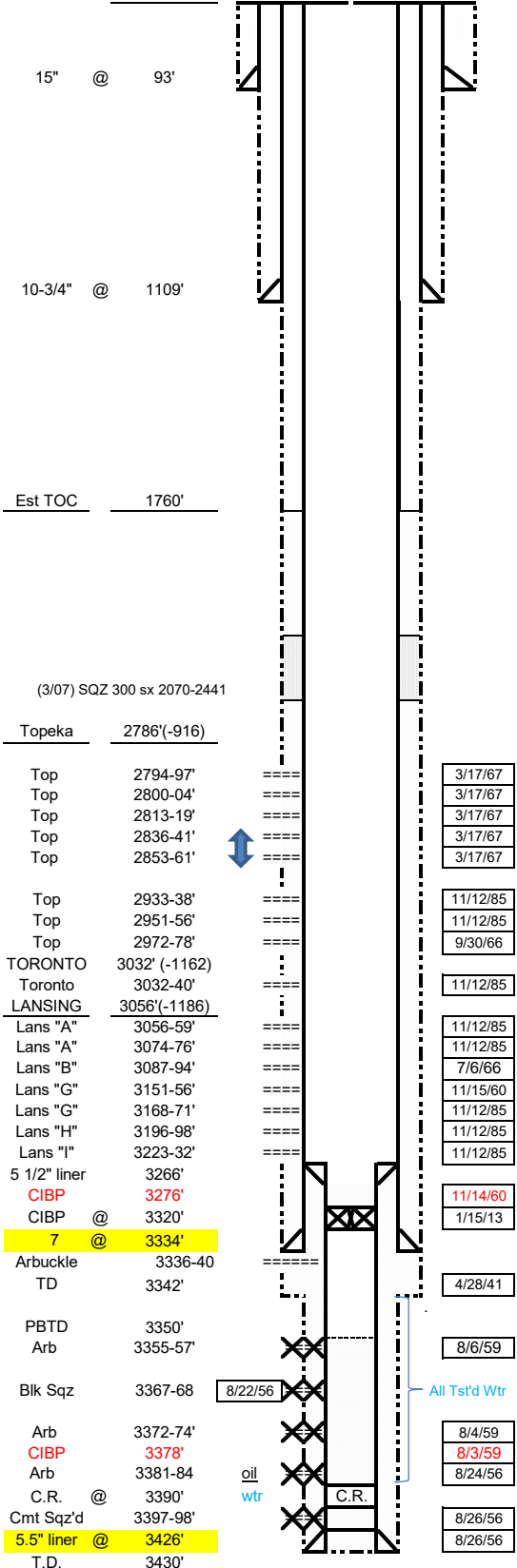
DSTs - NONE

PRODUCTION INTERVALS

Formation	Top	Btm	SPERF	# of holes	Date Shot	Status
Topeka	2794	2797	4	12	3/17/67	open
Topeka	2800	2804	4	16	3/17/67	open
Topeka	2813	2819	4	24	3/17/67	open
Topeka	2836	2841	4	20	3/17/67	open
Topeka	2853	2861	4	32	3/17/67	open
Topeka	2933	2938	4	20	11/12/85	open
Topeka	2951	2956	4	20	11/12/85	open
Topeka	2972	2978	4	24	9/30/66	open
Toronto	3032	3040	4	32	11/12/85	open
LKC	3056	3059	4	12	11/12/85	open
LKC	3074	3076	4	8	11/12/85	open
LKC B	3087	3094	2	14	7/6/66	open
LKC G	3151	3156	4	20	11/15/60	open
LKC	3168	3171	4	12	11/12/85	open
LKC	3196	3198	4	8	11/12/85	open
LKC	3223	3232	4	36	11/12/85	open
Arbuckle	3336	3340	4	16	2/7/02	Beneath CIBP
Arbuckle	3334	3342	open	hole	4/24/41	Cmt Sqz'd
Arbuckle	3355	3357	4	8	8/6/56	Cmt Sqz'd
Arbuckle	3367	3368	4	4	8/22/56	Cmt Sqz'd
Arbuckle	3372	3374	4	8	8/4/56	Cmt Sqz'd
Arbuckle	3381	3384	4	12	11/3/06	Cmt Sqz'd
Arbuckle	3397	3398	4	4	8/22/56	Cmt Sqz'd

WELL HISTORY

4/22/41	CO ARB OH 3334-3336. 100' OIH in 15 min. DD to 3340. 2960' OIH in 2.5 hrs. DD to 3342. ACD 500. Drawdown potential 155,844.
8/26/56	DD ARB 3346' to 3380' (added new oil). Drig to 3389' (white & tight). Cmt Sqz Arb O.H. 4 times (wtr zone @ 3385-89'). Water 3340-49' Swb 3372-89 30 bph - 13% oil. DD Arb O.H. to 3429'. Reamed hole to 6". Run 5 1/2" liner 3425.5' to 3267'. Cmt bottom 20sx. Top leaked - Sqz w/165 Sx. Pf Arb 3397-98'. Swb 0.6 BPH - 4% oil. Set Cmt Ret. at 3390' & Sqz 30 Sx. Pf Arb 3367-68'. Sqz w/35 sx. (No swabbing - block sqz?). DO Arb to 3390'. Pf Arb 3381-84'. Swb 4.8 bph - 26% oil.
8/30/56	16 x 137 from 3381-84'. BWO: 6 x 290 from 3334-42' (openhole).
1/30/59	Well is TA by 1/30/59.
8/3/59	Cmt Sqz 3381-84' w/ 50 Sx.
8/4/59	PERF ARB 3372-74'. Bail 3 bwph, trc oil.
8/5/59	Acd Arb 500-15% NE (1/4 bpm & 600# max). Swb 7 bwph.
8/6/59	PERF ARB 3355-57'. Tst: 3 bph-scum oil.
8/7/59	Acd Arb w/250 gal. 15% NE (1/3 BPM & 600# max). Swb 48 BWPH.
8/9/59	Arb W/O failed. Laid out well equipment. TA'd well. BWO: TA (and) AWO: TA
11/19/60	Set CIBP at 3276' & cap 2 Sx cmt; PBDT 3262'. PERF Lans "G" 3151-56'. Dry.
	ACD "G" 250-NE & 1500-X-100 (3 bpm & 25#). Swb 21 bph - 87% oil.
11/28/60	158 x 28 BWO: S.I.
8/10/61	85 x 60. 11,500 cum oil (this per note in A 3 well file)
9/13/61	128 x 32
7/7/66	PERF Lans "B" 3087-94'. Dry. ACD "B" 250-XF 33 & 1,000-X-100 (3 bpm & 125#). Swb 4 boph for 2.5 hrs.
7/15/66	27 x 21 from B & G BWO: 15 x 13 from G
9/19/66	14 x 14
9/30/66	PERF Topeka 2972-74'. ACD 250 gals XFW & 750-15% NE (0.4 bpm & 400#). Did not \$ tst. Commingle "B" & "G" & Topeka.
12/2/66	30 x 101
3/17/67	PERF Topeka 2853-61', 2836-41', 2813-19', 2800-04', & 2794-97' ACD 2853-61' 500-XFW & 1,500-15% NE (w/3 bbls out, communicated up). ACD 2813-19' 500-XFW & 1,500-15% FE (2.5 bpm & 150#). ACD 2800-04' & 2794-97' w/250-XFW & 750-15% NE (4 bpm & 300# max.).
3/28/67	49 x 62 from Top(all), B, G BWO: 66 x 40 from B, G, part Top
11/8/85	Repair leak at surface of 7" csg. PERF LKC "I" 3223-32', "H" 3196-98', "G" 3168-71', "A" 3074-76' & 3056-59', Tor 2933-38' ACD Lans "I", "H", "G", "B", "A", "A", Toronto, Top 2972-78', 2951-56', & 2933-38' with total 3600-15% NE using SAP tool (6" spacing). 1/2 bpm & 900#-1200#).



(3/07) SQZ 300 sx 2070-2441

Topeka 2786'(-916)

Top	2794-97'	3/17/67
Top	2800-04'	3/17/67
Top	2813-19'	3/17/67
Top	2836-41'	3/17/67
Top	2853-61'	3/17/67

Top	2933-38'	11/12/85
Top	2951-56'	11/12/85
Top	2972-78'	9/30/66

TORONTO	3032' (-1162)	11/12/85
Toronto	3032-40'	
LANSING	3056'(-1186)	

Lans "A"	3056-59'	11/12/85
Lans "A"	3074-76'	11/12/85
Lans "B"	3087-94'	7/6/66
Lans "G"	3151-56'	11/15/60
Lans "G"	3168-71'	11/12/85
Lans "H"	3196-98'	11/12/85
Lans "I"	3223-32'	11/12/85

5 1/2" liner	3266'	
CIBP	3276'	11/14/60
CIBP @	3320'	1/15/13

7 @	3334'	
Arbuckle	3336-40'	
TD	3342'	4/28/41

PBDT	3350'	
Arb	3355-57'	8/6/59

Blk Sqz	3367-68	8/22/56
---------	---------	---------

Arb	3372-74'	8/4/59
CIBP	3378'	8/3/59
Arb	3381-84	8/24/56

C.R. @	3390'	
--------	-------	--

Cmt Sqz'd	3397-98'	8/26/56
-----------	----------	---------

5.5" liner @	3426'	8/26/56
--------------	-------	---------

T.D.	3430'	
------	-------	--

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 07, 2018

Rich Pancake
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Plugging Application
API 15-051-06469-00-00
PEAVEY A 5
SW/4 Sec.13-11S-18W
Ellis County, Kansas

Dear Rich Pancake:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 07, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 07, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4