## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				Spot Description:													
Address 1:					Sec	Twp S. R	E	E									
Address 2:						feet from N											
City:        Zip:       +          Contact Person:        Phone:(          Contact Person Email:																	
									Field Contact Person:				Well Type: (	check one) 🗌 Oil [	Gas OG WSW	Other:	
									Field Contact Person Phor				SWD Permit #:         ENHR Permit #:				
														rage Permit #:			
				Spud Date:		Date Shut-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	urface:	How Dete	ermined?			Da	ate:										
						sacks of cement. Da											
Do you have a valid Oil & (	Gas Lease? 🗌 Yes 🗌	] No															
	_	Toolo in Hole of	Cas	ing Leaks.													
Depth and Type: Junk	in Hole at			ing Louis.	Yes No De	pth of casing leak(s):											
Type Completion: AL	T. I ALT. II Depth c	f: DV Tool:	w /	sacks	of cement Por	rt Collar: w /											
Depth and Type: Junk Type Completion: AL Packer Type:	T. I ALT. II Depth c	f: DV Tool:	w /	sacks	of cement Por	rt Collar: w /											
Type Completion: AL	T. I ALT. II Depth o	f: DV Tool:	w / Inch \$	sacks Set at:	of cement Por	rt Collar:w / eet											
Type Completion: AL	T. I ALT. II Depth o	f: DV Tool:	w / Inch \$	sacks Set at:	of cement Por	rt Collar:w / eet											
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth c	f: DV Tool:	w / Inch \$	sacks Set at:	of cement Por	rt Collar:w / eet											
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth of Size:	f: DV Tool:	w / Inch \$ F	sacks Set at: Plug Back Metho	of cement Por	rt Collar: w / <sup>C</sup> eet	sack of	f cement									

Submitted Electronically

<i>Do NOT Write in This</i> Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

## STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 FAX: 785-625-0564 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

December 11, 2018

BRUCE MEYER BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-167-22649-00-00 SELLENS TOM 10 SE/4 Sec.17-15S-13W Russell County, Kansas

Dear BRUCE MEYER:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/11/2019.

Your exception application expires on 08/23/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/11/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**