

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 8
 Elevation: 2882 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 202

Operation:
 Uploading recovery & pressures

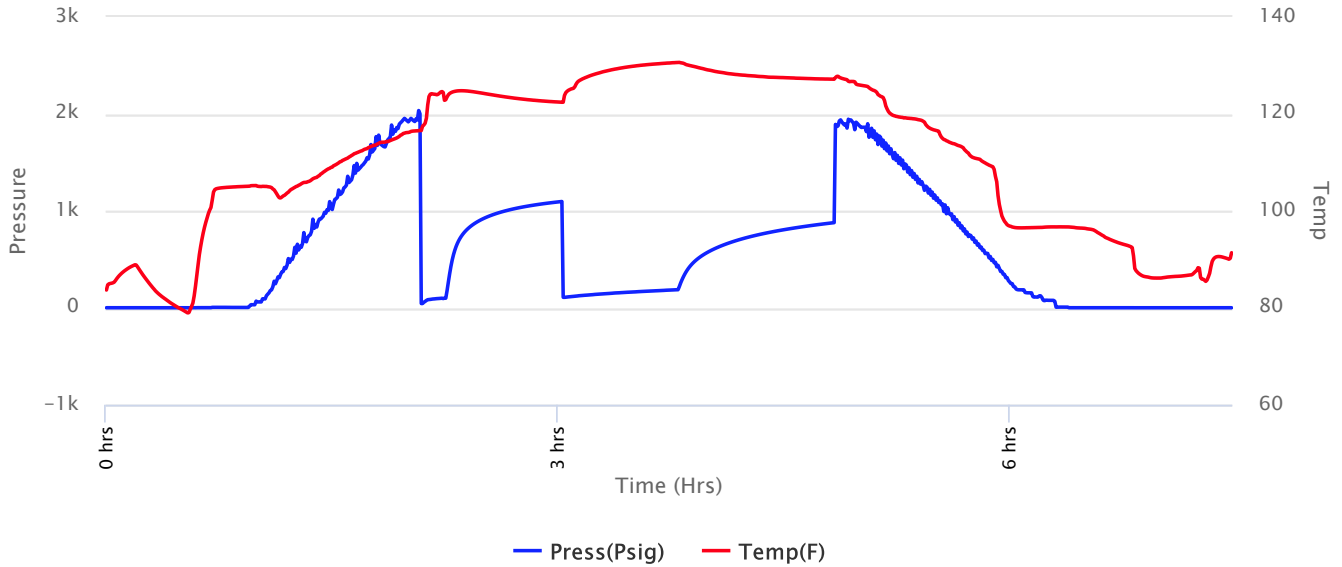
DATE
 August
05
 2018

DST #2 **Formation: Lansing "C"** **Test Interval: 3964 - 4012'** **Total Depth: 4012'**
 Time On: 11:26 08/05 Time Off: 18:43 08/05
 Time On Bottom: 13:28 08/05 Time Off Bottom: 16:08 08/05

Electronic Volume Estimate:
 381'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 10	Minutes: 45	Minutes: 45	Minutes: 60
Current Reading: 11.4" at 10 min	Current Reading: 0" at 45 min	Current Reading: 18.0" at 45 min	Current Reading: 0" at 60 min
Max Reading: 11.4"	Max Reading: 0"	Max Reading: 18.0"	Max Reading: 0"

Inside Recorder





Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 8
 Elevation: 2882 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 202

Operation:
 Uploading recovery & pressures

DATE
 August
05
 2018

DST #2 **Formation: Lansing "C"** **Test Interval: 3964 - 4012'** **Total Depth: 4012'**
 Time On: 11:26 08/05 Time Off: 18:43 08/05
 Time On Bottom: 13:28 08/05 Time Off Bottom: 16:08 08/05

Recovered

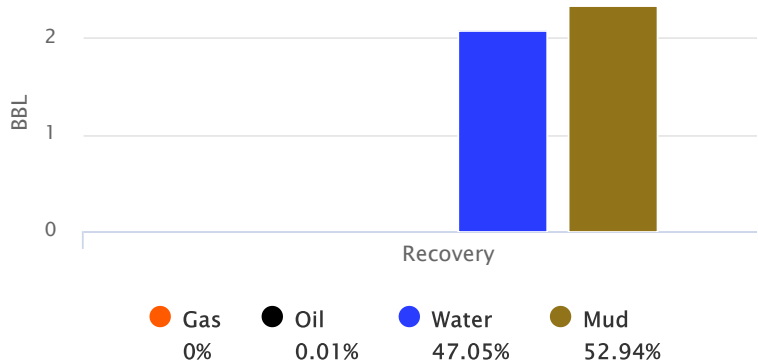
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
15	0.21345	HWCM (trace O)	0	.3	48.7	51
250	3.5575	HWCM	0	0	41	59
120	0.6232643	SLMCW	0	0	81	19

Total Recovered: 385 ft
 Total Barrels Recovered: 4.3942143

Reversed Out
 NO

Initial Hydrostatic Pressure	1937	PSI
Initial Flow	44 to 99	PSI
Initial Closed in Pressure	1096	PSI
Final Flow Pressure	108 to 187	PSI
Final Closed in Pressure	878	PSI
Final Hydrostatic Pressure	1927	PSI
Temperature	131	°F
Pressure Change Initial Close / Final Close	19.9	%

Recovery at a glance





Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 8
 Elevation: 2882 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 202

Operation:
 Uploading recovery & pressures

DATE
 August
05
 2018

DST #2 **Formation: Lansing "C"** **Test Interval: 3964 - 4012'** **Total Depth: 4012'**
 Time On: 11:26 08/05 Time Off: 18:43 08/05
 Time On Bottom: 13:28 08/05 Time Off Bottom: 16:08 08/05

Down Hole Makeup

Heads Up: 17.26 FT	Packer 1: 3958.78 FT
Drill Pipe: 3832 FT <i>ID-3 1/2</i>	Packer 2: 3963.78 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3948.2 FT
Collars: 116.47 FT <i>ID-2 1/4</i>	Bottom Recorder: 4001 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 48.22	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.22 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 12 FT <i>4 1/2-FH</i>	



Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 8
Elevation: 2882 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 202

Operation:
Uploading recovery & pressures

DATE
August
05
2018

DST #2 Formation: Lansing "C" Test Interval: 3964 - 4012' Total Depth: 4012'
Time On: 11:26 08/05 Time Off: 18:43 08/05
Time On Bottom: 13:28 08/05 Time Off Bottom: 16:08 08/05

Mud Properties

Mud Type: Chemical **Weight:** 9.1 **Viscosity:** 60 **Filtrate:** 6.2 **Chlorides:** 1,300 ppm



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 Uploading recovery & pressures

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05
 2018

DST #2 **Formation: Lansing "C"** **Test Interval: 3964 - 4012'** **Total Depth: 4012'**
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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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**3Forks Resources, LLC Updated 2-28-18
DRILLING PROGNOSIS**

OPERATOR: 3Forks Resources, LLC
WELL NAME: May Trust 2-30
LEGAL LOCATION: 1670' FSL, 1469' FEL Sec 30-2S-30W
 Lat. 39.847474063, Long. -100.727278198
 State Plane Kansas North 1501; NAD 27
 X=1234427.61
 Y=563003.54

COUNTY, STATE: Decatur County, Kansas
PROPOSED DEPTH: 4665'
ELEVATION: GL 2882' KB 2887'
DIRECTIONS: From: **The NW corner of Oberlin, KS** at the intersection of Hwy 83/Buffalo Ave. & Hwy 36/Frontier Pkwy, now go West 10 miles on Hwy 36/Frontier Pky, now go 1 mile north on 100th Rd to the SE corner of section 30-2S-30W; Confirm final ingress with landowner or operator.

Note: Decatur County does not post signs at many rural county road intersections.

PERSONNEL

		<u>Mobil</u>	<u>Office/Rig</u>	<u>Home</u>
Geology	Larry Weis	303-895-7178	Same as cell	Same as cell
	Mitch Meyer	303-475-3205		
Engineering	Paul Roberts	605-716-1591	605-545-3841	
	Scotty Smith	303-898-6676	Alternate cell: 406-539-3997	
Land	Natalie Gaylon	406-633-1959		
	John Grover	316-209-7525		
Wellsite Geol:	Jason Alm	785-635-5586	hardrockconsulting@hotmail.com	
Tool Pusher				
Consultant (pipe)				

ESTIMATED GEOLOGIC TOPS AND ANTICIPATED PRESSURES:

<u>Formation</u>	<u>Top</u>	<u>Oil/Gas</u>	<u>BHP</u>
Anhydrite	2683 +204		
Base Anhydrite	2715 +172		
Topeka	3664 -777		
Oread	3849 -962	OIL	
Heebner	3863 -976		
Lansing A	3903-1016	OIL	
B	3931-1044	OIL	
C	3986-1099	OIL	
D	4021-1134	OIL	

DRILLING PROGNOSIS

May Trust 2-30

Lansing E	4059-1172	OIL
F	4089-1202	OIL
Base KC	4128 -1241	
Cherokee	4283 -1396	OIL
Mississippian	4420 -1533	OIL
Simpson Sand	4464-1577	OIL
Arbuckle	4484 -1597	OIL
Reagan	4606 -1719	OIL
Granite Wash	4637 -1750	OIL
RTD/Basement	4665 -1778	

KEEP 1' DRILL TIMES FROM 2640'-2750' (ANHY) AND 3300-TD. CALL Larry Weis 303-895-7178 and Mitch Meyer 303-475-3205 WITH ANHY TOP AND DRILL TIME

CASING PROGRAM: Paul Roberts

MUD PROGRAM: Paul Roberts

FORMATION EVALUATION:

Wellsite Geologist:	3300'-TD (call @ 2800', stop at 3600' if not on loc) Call Geologist @ 2800'	
Drill Cutting Samples:	10', 3300 -TD. 1' drilling times over intervals stated above 15 min. intervals on circulating samples	
Coring Program:	N/A	
Drill Stem Testing:	Possible in Oread, LKC (2 or 3 tests possible), Cherokee, Miss, Arb., Reagan, basically any zones that have merit to test (sample shows, drilling breaks, visible porosity, gas kicks) Blow: 30-45-45-90 min (may be adjusted depending on How formation is reacting, by Jason and testing man in consultation with 3Forks (Paul and Larry) No blow: 30-20-20-20 min Grind out any oil samples	
Open Hole Logging	<u>Depth Interval</u> 2200'- TD	<u>Type Log</u> DIL-SP-GR,
	3300'- TD	CNL-CDL, MEL
	250' - TD	BHCS

DRILLING PROGNOSIS
May Trust 2-30

PAGE 3

Surveys: 0-TD' every 750', Totco. 1 deg/100', 5 deg max, however we stress that only 3 degree max. to the West (towards fault plane)

CEMENTING PROGRAM: Paul Roberts

REGULATORY AGENCY REQUIREMENTS: Irene Trujillo, Larry Weis, Paul Roberts

Intent to Drill:	Approved:
Water Source:	Paul Roberts
Water Permit:	Paul Roberts
Pit System:	Open

VENDORS - DRILLING OPERATIONS: Paul Roberts

Location:
Water:
Cement:
Wellhead:
Logging : Pioneer Logging, 785-460-7272 (Colby) or 785-625-3858 (Hays)
Diamond Testing (Drillstem): 620-653-7550; 620-687-1691
Casing Crew, PU/LD: TBD by Paul Roberts
Frac tank: Mud Company to handle

DRILLING CONTRACT SUMMARY: Paul Roberts

Contract Type: Footage
Contractor: WW Drilling (Paul will select)
Commencement Date: est. first quarter 2018
Fuel Clause:

MISC INFORMATION:

Landowner: May Family Heritage Trust
Contact for Trust: Robert May, Oberlin Kansas 785-475-3369 (H) 785-475-7065 (C)
Surface Tenant: May Trust, Roger May is contact Trustee
Water: Roger May or nearby farmer

Paul Roberts, Manager 605-545-3841
Larry Weis, Geologist 303-895-7178



00-02s-30w-999
CRD NO.

00-02s-30w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

13680
INVOICE NO.



P.O. Box 2124 Garden City, Kansas 67846
Office/Fax: (820) 276-8139 - Cell: (820) 272-1499
burn@prostakellc.com

Three Forks Resources, LLC
OPERATOR

Decatur County, KS
COUNTY

May Trust #2-30
LEASE NAME

1670' FSL - 1469' FEL
LOCATION SPOT

2861.5'
GR ELEVATION

39.847474063
NAD 83 LAT

100.727278198
NAD 83 LONG

30 02s 30W
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: Feb. 14, 2018
MEASURED BY: Tyson D.
DRAWN BY: Tyson D.
AUTHORIZED BY: Scotty S.
DATE REVISED:



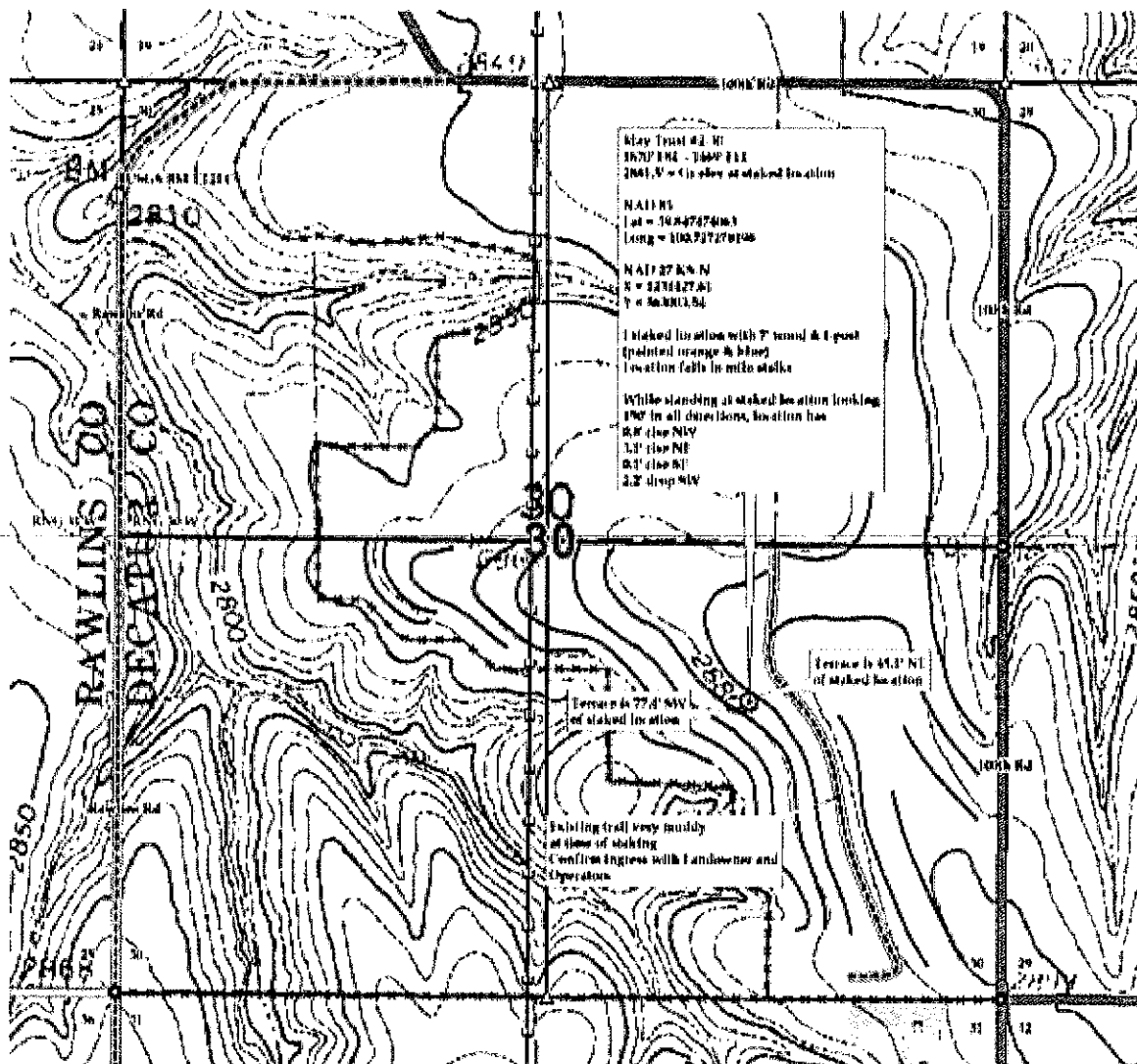
LEGEND

- ⊙ in. well
- ⊕ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊙ prod. well / abandoned well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- ▨ gravel / sand rd.
- ▨ gravel trail / base rd.
- ▨ dirt rd.
- ▨ dirt trail / lease rd.
- ▨ Hwy / blacktop rd.

DIRECTIONS: From the NW corner of Oberlin, KS at the intersection of Hwy #3 / Buffalo Ave & Hwy 36 / Frontier Pkwy - Now go 10 miles West on Hwy 36 / Frontier Pkwy - Now go 1 mile North on 100th Rd to the SE corner of section 30-02s-30w - Confirm final ingress with landowner and/or operator. Final ingress must be verified with landowner or operator.

This device does not constitute a monumented survey or a land owner plat. This device is for construction purposes only.

LANDOWNER/CONTACT: Roger May - (785)475-3369 (H) (785)475-7065 (C)



STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

January 15, 2019

Irene Trujilo
Three Forks Resources, LLC
4080 YOUNGFIELD ST
WHEAT RIDGE, CO 80033-3862

Re: ACO-1
API 15-039-21248-00-00
MAY TRUST 2-30
SE/4 Sec.30-02S-30W
Decatur County, Kansas

Dear Irene Trujilo:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

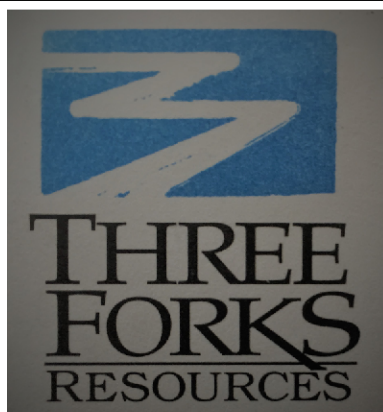
The above referenced well was spudded on 07/31/2018 and the ACO-1 was received on January 15, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Scale 1:240 Imperial

Well Name: May Trust #2-30
Surface Location: Sec. 30 -T2S - R30W
Bottom Location:
API: 15-039-21248-0000
License Number: 35486
Spud Date: 7/31/2018 Time: 9:00 AM
Region: Decatur County
Drilling Completed: 8/7/2018 Time: 12:30 PM
Surface Coordinates: 1670' FSL & 1469' FEL
Bottom Hole Coordinates:
Ground Elevation: 2882.00ft
K.B. Elevation: 2887.00ft
Logged Interval: 3450.00ft To: 4428.00ft
Total Depth: 4628.00ft
Formation: Pre-Cambrian
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Three Forks Resources, LLC
Address: 555 17th Street
Suite 975
Denver, CO 80202
Contact Geologist:
Contact Phone Nbr: 303-318-0717
Well Name: May Trust #2-30
Location: Sec. 30 -T2S - R30W
API: 15-039-21248-0000
Pool: Field: Wildcat
State: Kansas Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -100.727278198
Latitude: 39.847474063
N/S Co-ord: 1670' FSL
E/W Co-ord: 1469' FEL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
Address: 3420 22nd Street
Great Bend, KS 67530
Phone Nbr: 620-617-4091
Logged By: KLG #136 Name: Keith Reavis

CONTRACTOR

Contractor: WW Drilling, LLC
Rig #: 8

Rig Type: mud rotary
 Spud Date: 7/31/2018
 TD Date: 8/7/2018
 Rig Release:

Time: 9:00 AM
 Time: 12:30 PM
 Time:

ELEVATIONS

K.B. Elevation: 2887.00ft Ground Elevation: 2882.00ft
 K.B. to Ground: 5.00ft

NOTES

Due to negative drill stem testing results and subsequent electrical log evaluation, it was determined that the May Trust # 2-30 would be non-commercial and the operator therefore elected to plug this well as a dry test.

A Bloodhound gas detection system, operated by Bluestem Labs was employed during the drilling of this well. ROP and gas curve data were imported into this log. Gamma ray and caliper curves from the electrical log suite were also imported into this log. All sample tops picked from drill time were low to the electrical log tops from generally 4 to 10 ft. The drill time was not shifted to match the electrical logs, but left as recorded in the field.

Samples from this well were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,
 Keith Reavis

Three Forks Resources

daily drilling report

08/02/18

DATE	7:00 AM DEPTH	REMARKS
08/02/2018		Geologist Keith Reavis on location @ 2355 hrs, 3278 ft, drilling ahead
08/03/2018	3452	Begin 10 ft wet and dry, drilling ahead, Topeka, Deer Creek, Lecompton
08/04/2018	3862	run wiper trip @ 3830', continue drilling, Oread, Heebner, Lansing, shows Toronto and Lansing A warrant test, TOH w/bit, in w/tools, conduct and complete DST #1, successful test, lay down tools
08/05/2018	3981	TIH w/bit, resume drilling, Lansing B & C, show and gas kick in C zone warrants test, TOH w/bit, in w/tools, conduct DST #2, successful test, TIH w/bit, resume drilling
08/06/2018	4125	drilling ahead, LKC, BKC, Marmaton, Cherokee
08/07/2018	4519	drilling ahead, Cherokee, Penn Congl. Mississippian, Simpson, Arbuckle bit shot @ 4628 ft, called TD, 1230 hrs, cfs, short trip, ctch, TOH for logs, conduct open hole logging operations, off loc 1000 pm

Three Forks Resources

well comparison sheet

DRILLING WELL					COMPARISON WELL			
3 Forks May Trust 2-30 1670' FSL & 1469' FEL Sec 30-T2S-R30W					3 Forks May Trust 1-30 884' FNL & 2126' FWL Sec 30-T2S-R30W			
2887 KB					2852 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Topeka	3674	-787	3664	-777	3629	-777	-10	0
Oread	3854	-967	3850	-963	3814	-962	-5	-1
Heebner	3868	-981	3864	-977	3828	-976	-5	-1
Lansing	3910	-1023	3904	-1017	3868	-1016	-7	-1
Base KC	4129	-1242	4125	-1238	4093	-1241	-1	3
Marmaton	4141	-1254	4134	-1247	4102	-1250	-4	3

Cherokee	4287	-1400	4282	-1395	4248	-1396	-4	1
Penn Congl	4371	-1484	4367	-1480	4340	-1488	4	8
Mississippian	4420	-1533	4416	-1529	4386	-1534	1	5
Simpson Sand	4502	-1615	4485	-1598	4436	-1584	-31	-14
Arbuckle	4514	-1627	4506	-1619	4454	-1602	-25	-17
Reagan	np				4572	-1720		
Pre-Cambrian	4620	-1733	4596	-1709	4602	-1750	17	41
Total Depth	4628	-1741	4627	-1740	4632	-1780	39	40



Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
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DATE
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04
 2018

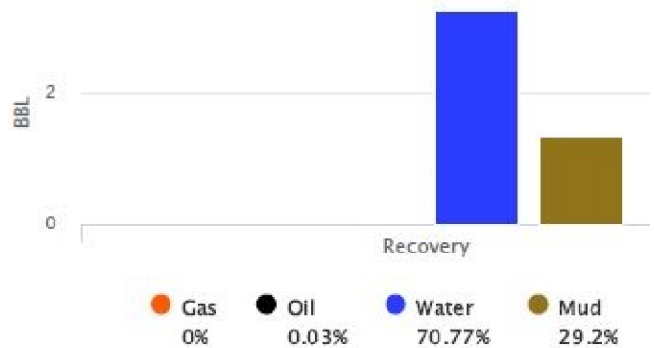
DST #1 **Formation:** Toronto/Lansing "A" **Test Interval:** 3867 - 3920' **Total Depth:** 3920'
Time On: 15:51 08/04 **Time Off:** 22:59 08/04
Time On Bottom: 17:53 08/04 **Time Off Bottom:** 20:33 08/04

Recovered						
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
95	1.35185	HWCM (trace O)	0	.1	31	68.9
245	2.9606143	SLMCW	0	0	91	9
60	0.2952	HMCW	0	0	50	50

Total Recovered: 400 ft
 Total Barrels Recovered: 4.6076643

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1848	PSI
Initial Flow	13 to 77	PSI
Initial Closed in Pressure	1313	PSI
Final Flow Pressure	80 to 195	PSI
Final Closed in Pressure	1282	PSI
Final Hydrostatic Pressure	1843	PSI
Temperature	134	°F

Pressure Change Initial Close / Final Close 2.4 %

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
365'	Minutes: 10	Minutes: 45	Minutes: 45	Minutes: 60
	Current Reading:	Current Reading:	Current Reading:	Current Reading:
	6.7" at 10 min	0" at 45 min	21.7" at 45 min	0" at 60 min
	Max Reading: 6.7"	Max Reading: 0"	Max Reading: 21.7"	Max Reading: 0"

Inside Recorder



0 hrs

3 hrs

6 hrs

Time (Hrs)



Company: Three Forks Resources, LLC

Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 8
Elevation: 2882 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 202

Operation:
Uploading recovery & pressures

DATE
August
05
2018

DST #2 **Formation: Lansing "C"** **Test Interval: 3964 - 4012'** **Total Depth: 4012'**
Time On: 11:26 08/05 Time Off: 18:43 08/05
Time On Bottom: 13:28 08/05 Time Off Bottom: 16:08 08/05

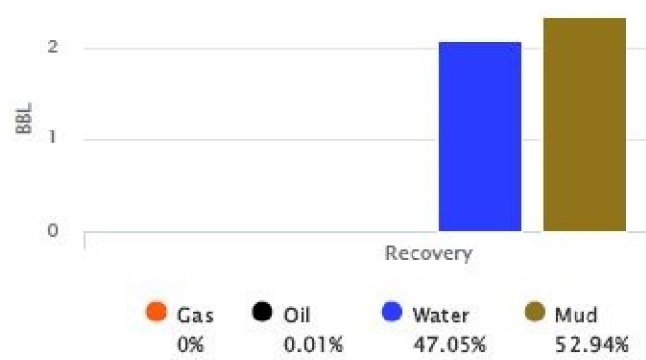
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
15	0.21345	HWCM (trace O)	0	.3	48.7	51
250	3.5575	HWCM	0	0	41	59
120	0.6232643	SLMCW	0	0	81	19

Total Recovered: 385 ft
Total Barrels Recovered: 4.3942143

Reversed Out
NO

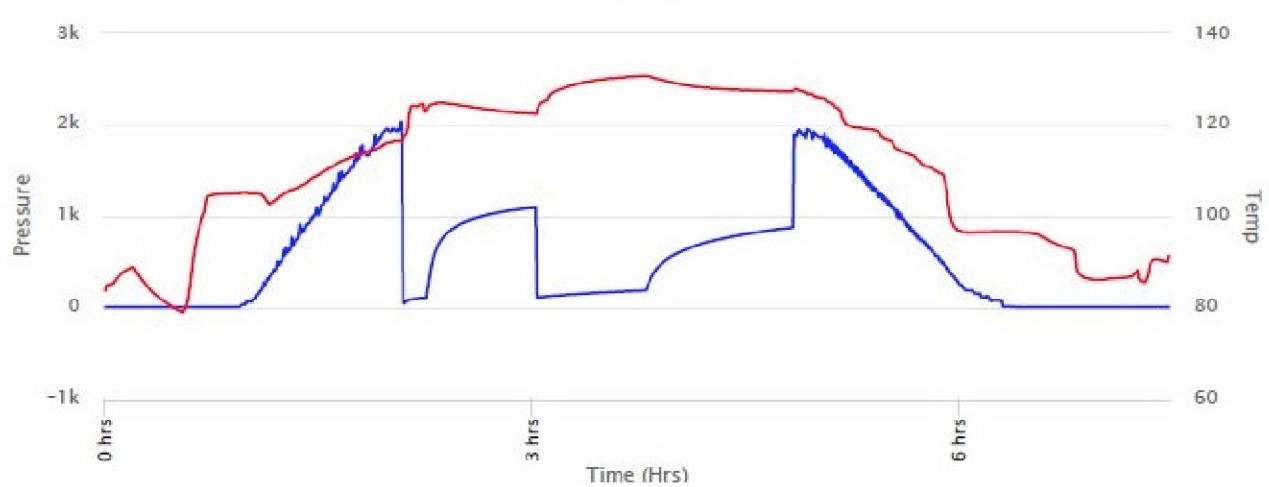
Recovery at a glance



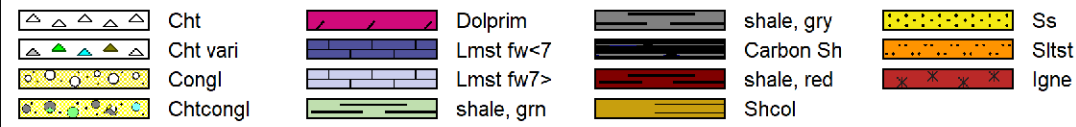
Initial Hydrostatic Pressure	1937	PSI
Initial Flow	44 to 99	PSI
Initial Closed in Pressure	1096	PSI
Final Flow Pressure	108 to 187	PSI
Final Closed in Pressure	878	PSI
Final Hydrostatic Pressure	1927	PSI
Temperature	131	°F
Pressure Change Initial Close / Final Close	19.9	%

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
381'	Minutes: 10	Minutes: 45	Minutes: 45	Minutes: 60
	Current Reading: 11.4" at 10 min	Current Reading: 0" at 45 min	Current Reading: 18.0" at 45 min	Current Reading: 0" at 60 min
	Max Reading: 11.4"	Max Reading: 0"	Max Reading: 18.0"	Max Reading: 0"

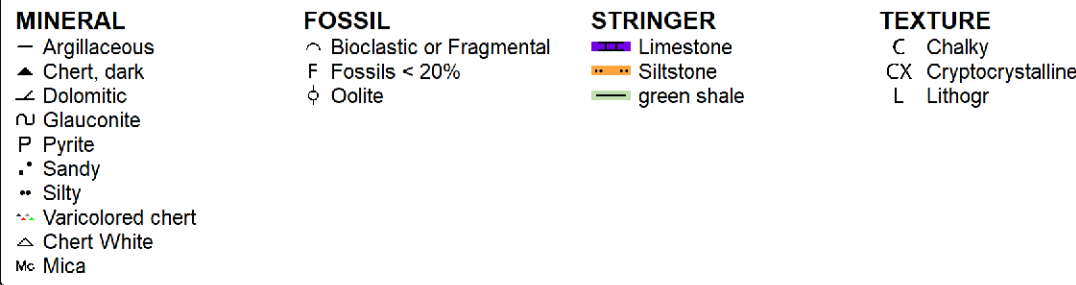
Inside Recorder



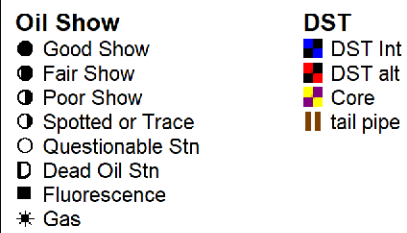
ROCK TYPES



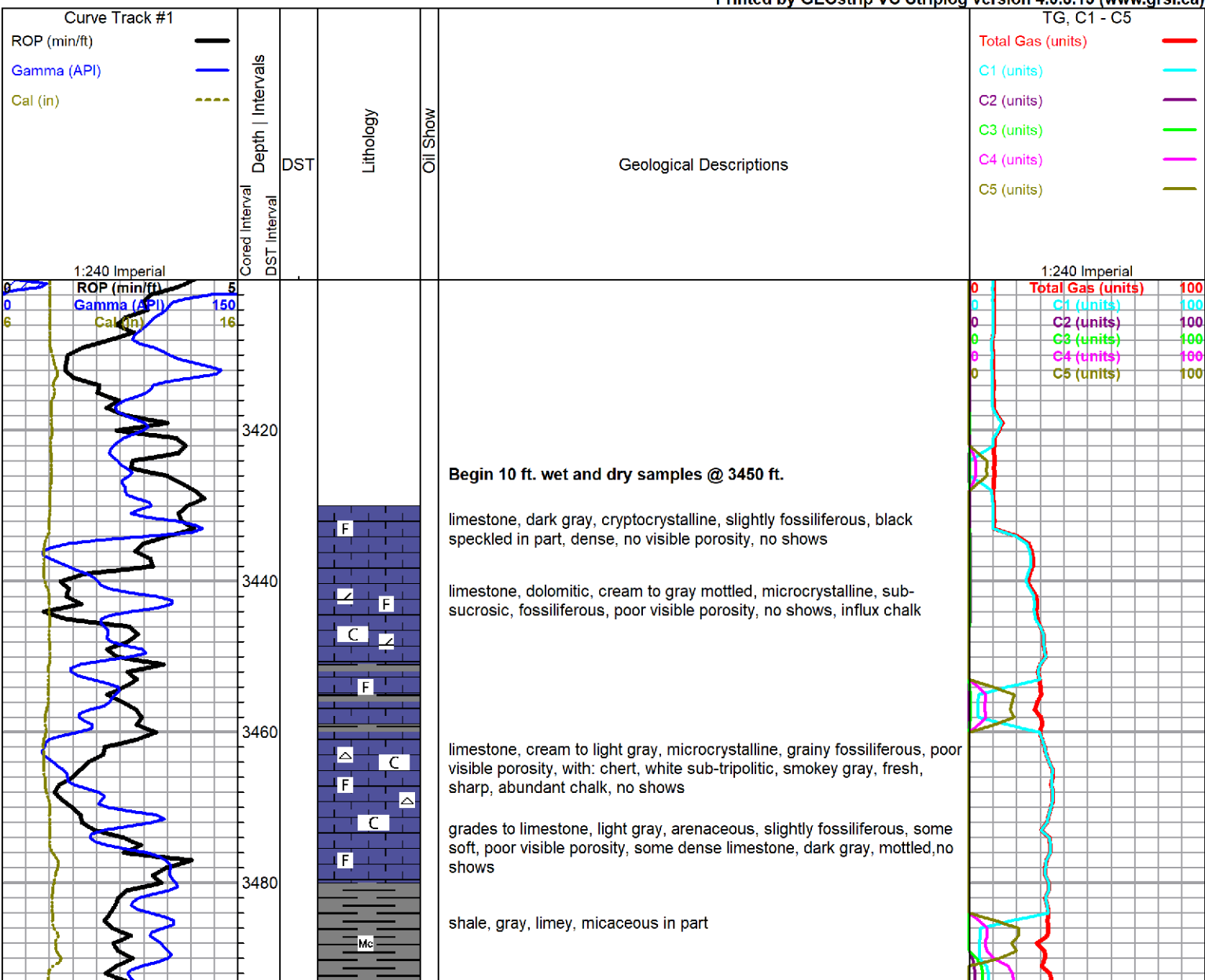
ACCESSORIES

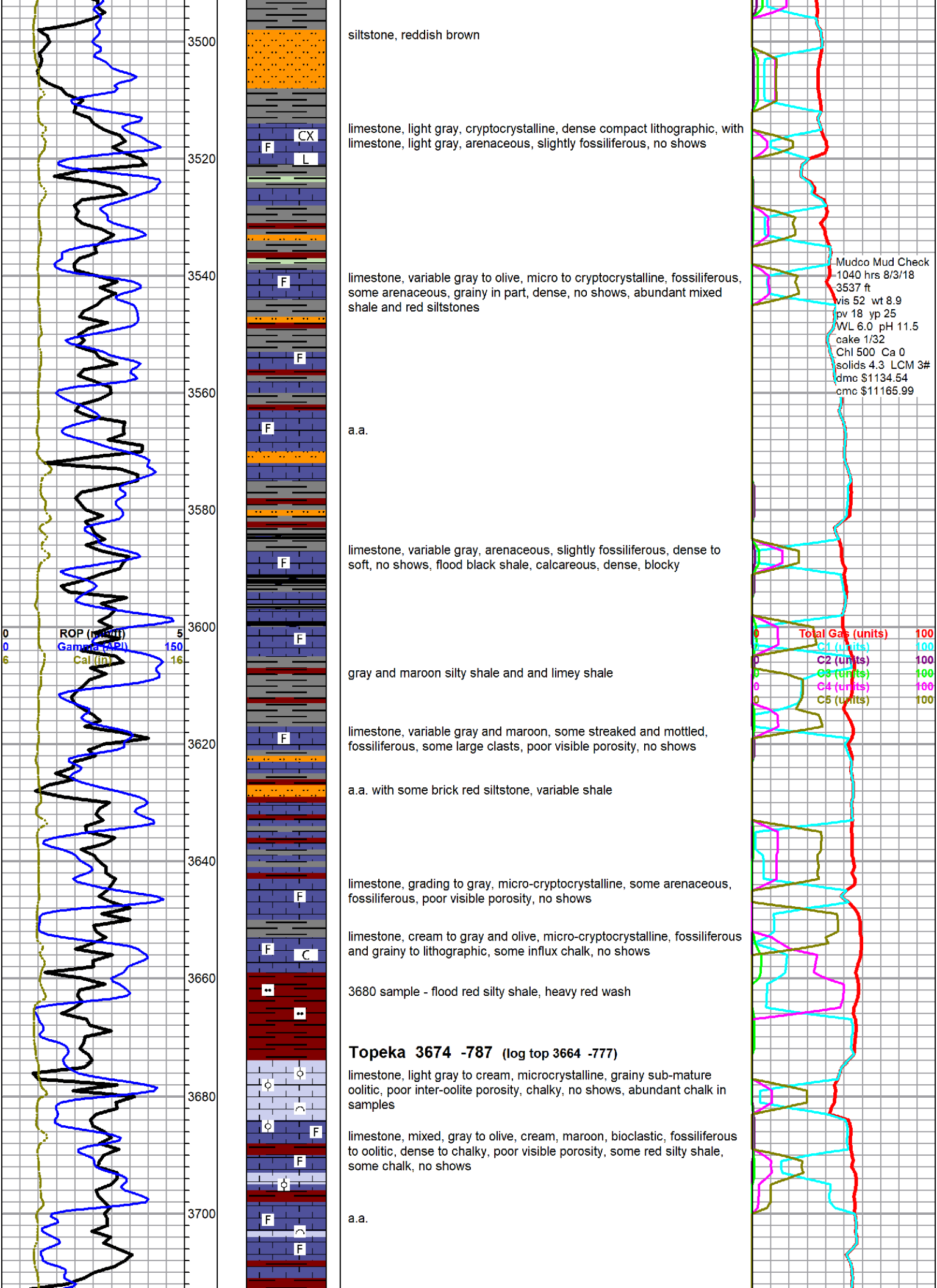


OTHER SYMBOLS



Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





siltstone, reddish brown

limestone, light gray, cryptocrystalline, dense compact lithographic, with limestone, light gray, arenaceous, slightly fossiliferous, no shows

limestone, variable gray to olive, micro to cryptocrystalline, fossiliferous, some arenaceous, grainy in part, dense, no shows, abundant mixed shale and red siltstones

a.a.

limestone, variable gray, arenaceous, slightly fossiliferous, dense to soft, no shows, flood black shale, calcareous, dense, blocky

gray and maroon silty shale and limey shale

limestone, variable gray and maroon, some streaked and mottled, fossiliferous, some large clasts, poor visible porosity, no shows

a.a. with some brick red siltstone, variable shale

limestone, grading to gray, micro-cryptocrystalline, some arenaceous, fossiliferous, poor visible porosity, no shows

limestone, cream to gray and olive, micro-cryptocrystalline, fossiliferous and grainy to lithographic, some influx chalk, no shows

3680 sample - flood red silty shale, heavy red wash

Topeka 3674 -787 (log top 3664 -777)

limestone, light gray to cream, microcrystalline, grainy sub-mature oolitic, poor inter-oolite porosity, chalky, no shows, abundant chalk in samples

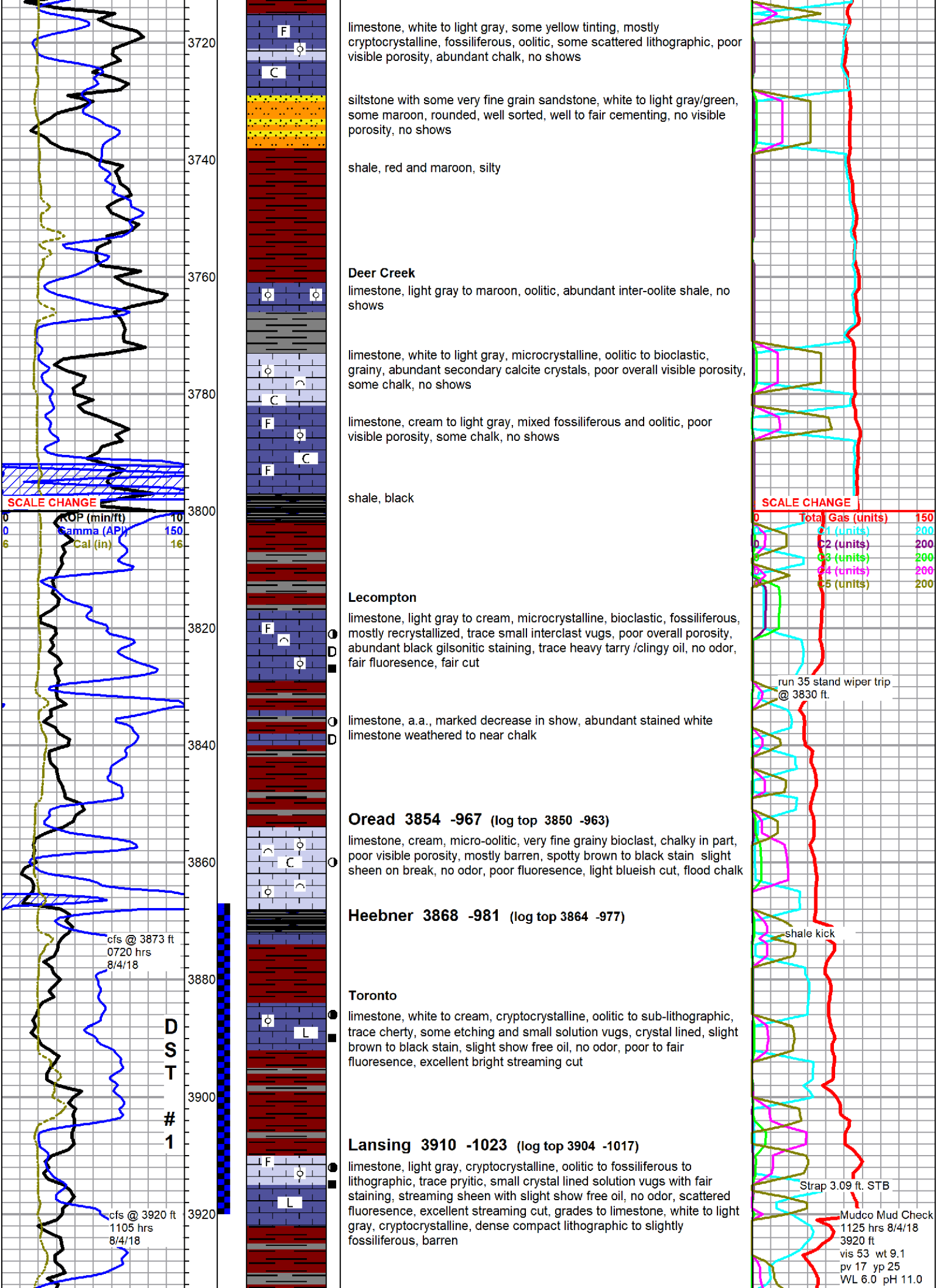
limestone, mixed, gray to olive, cream, maroon, bioclastic, fossiliferous to oolitic, dense to chalky, poor visible porosity, some red silty shale, some chalk, no shows

a.a.

Mudco Mud Check
1040 hrs 8/3/18
3537 ft
vis 52 wt 8.9
pv 18 yp 25
WL 6.0 pH 11.5
cake 1/32
Chl 500 Ca 0
solids 4.3 LCM 3#
dmc \$1134.54
cmc \$11165.99

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100
C5 (units) 100

ROP (m/min) 5
Gamma (API) 150
Cal (in) 16



limestone, white to light gray, some yellow tinting, mostly cryptocrystalline, fossiliferous, oolitic, some scattered lithographic, poor visible porosity, abundant chalk, no shows

siltstone with some very fine grain sandstone, white to light gray/green, some maroon, rounded, well sorted, well to fair cementing, no visible porosity, no shows

shale, red and maroon, silty

Deer Creek

limestone, light gray to maroon, oolitic, abundant inter-oolite shale, no shows

limestone, white to light gray, microcrystalline, oolitic to bioclastic, grainy, abundant secondary calcite crystals, poor overall visible porosity, some chalk, no shows

limestone, cream to light gray, mixed fossiliferous and oolitic, poor visible porosity, some chalk, no shows

shale, black

Lecompton

limestone, light gray to cream, microcrystalline, bioclastic, fossiliferous, mostly recrystallized, trace small interclast vugs, poor overall porosity, abundant black gilsonitic staining, trace heavy tarry /cliny oil, no odor, fair fluorescence, fair cut

limestone, a.a., marked decrease in show, abundant stained white limestone weathered to near chalk

Oread 3854 -967 (log top 3850 -963)

limestone, cream, micro-oolitic, very fine grainy bioclast, chalky in part, poor visible porosity, mostly barren, spotty brown to black stain slight sheen on break, no odor, poor fluorescence, light blueish cut, flood chalk

Heebner 3868 -981 (log top 3864 -977)

Toronto

limestone, white to cream, cryptocrystalline, oolitic to sub-lithographic, trace cherty, some etching and small solution vugs, crystal lined, slight brown to black stain, slight show free oil, no odor, poor to fair fluorescence, excellent bright streaming cut

Lansing 3910 -1023 (log top 3904 -1017)

limestone, light gray, cryptocrystalline, oolitic to fossiliferous to lithographic, trace prytic, small crystal lined solution vugs with fair staining, streaming sheen with slight show free oil, no odor, scattered fluorescence, excellent streaming cut, grades to limestone, white to light gray, cryptocrystalline, dense compact lithographic to slightly fossiliferous, barren

SCALE CHANGE

Total Gas (units)	150
G1 (units)	200
G2 (units)	200
G3 (units)	200
G4 (units)	200
G5 (units)	200

run 35 stand wiper trip @ 3830 ft.

shale kick

Strap 3.09 ft. STB

Mudco Mud Check
1125 hrs 8/4/18
3920 ft
vis 53 wt 9.1
pv 17 yp 25
WL 6.0 pH 11.0

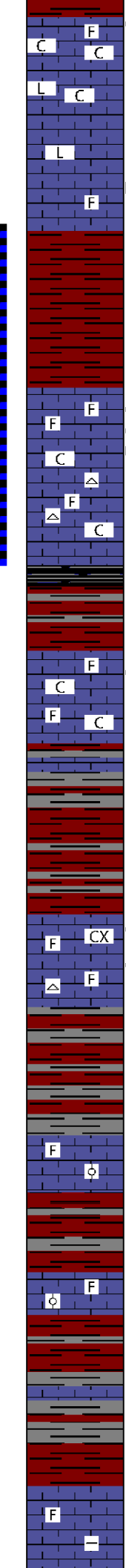
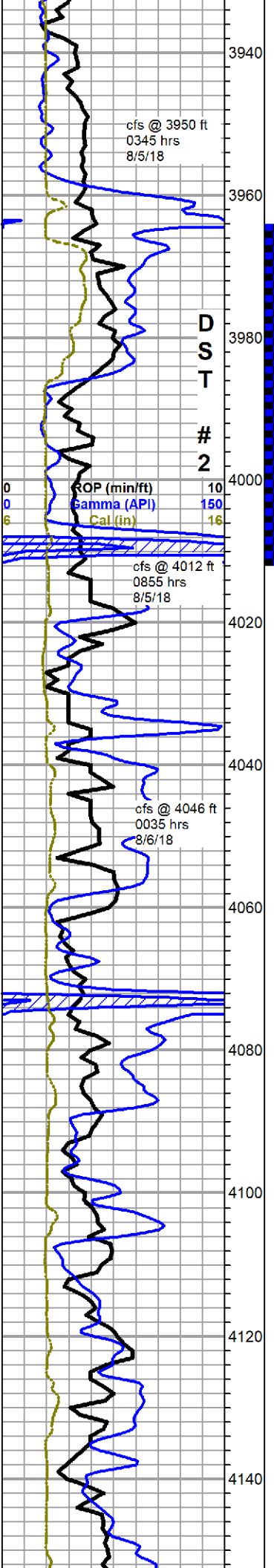
SCALE CHANGE

ROP (min/ft)	10
Gamma (API)	150
Cal (in)	16

cfs @ 3873 ft
0720 hrs
8/4/18

DST #1

cfs @ 3920 ft
1105 hrs
8/4/18



limestone, cream and light gray, microcrystalline, re-crystallized fossiliferous, chalky and some weathered to chalk, pyritic, trace small solution vugs with light stain, no show free oil, no odor, poor fluorescence, milky slow cut, with mostly limestone, white and cream, cryptocrystalline, chalky, no porosity, barren, abundant chalk (30%) in samples

lower in bench influx light gray, dense, cryptocrystalline, lithographic, no shows, then at base of bench grades to limestone, gray, microcrystalline, fossiliferous, intercrystalline porosity, even black gilsonitic stain, no show free oil, no odor, poor fluorescence, good cut

4000' sample - limestone, cream to light gray, cryptocrystalline, fossiliferous, some interclast porosity, chalky, friable, light brown staining, slight show free in tray, fair show free oil on break, no odor, light to fair fluorescence, good cut

grades to limestone, white to light gray, cryptocrystalline, fossiliferous, very cherty, dense, no shows, trace chert, abundant chalk

red, maroon, gray and black shales

limestone, white to cream and light gray, micro-cryptocrystalline, fossiliferous, very chalky, mostly barren with some scattered light solution etching, spotty grayish brown stain, few oil droplets on break only, no odor, fair fluorescence, fair cut, abundant chalk in samples

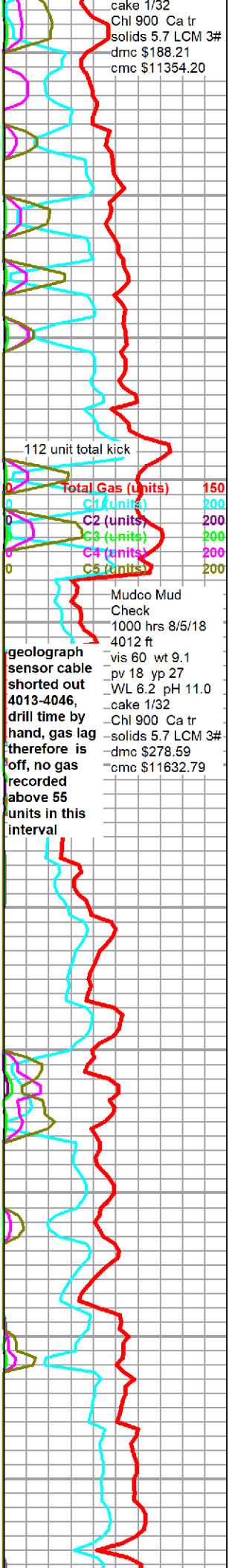
limestone, white to light gray, cryptocrystalline, recrystallized fossiliferous to lithographic, chert nodules, some secondary calcite, some fair solution etching with pinpoint porosity, light brown stain, show free oil on break, trace bleeding, no odor, fair to good fluorescence, poor to fair cut, possible fleeting odor

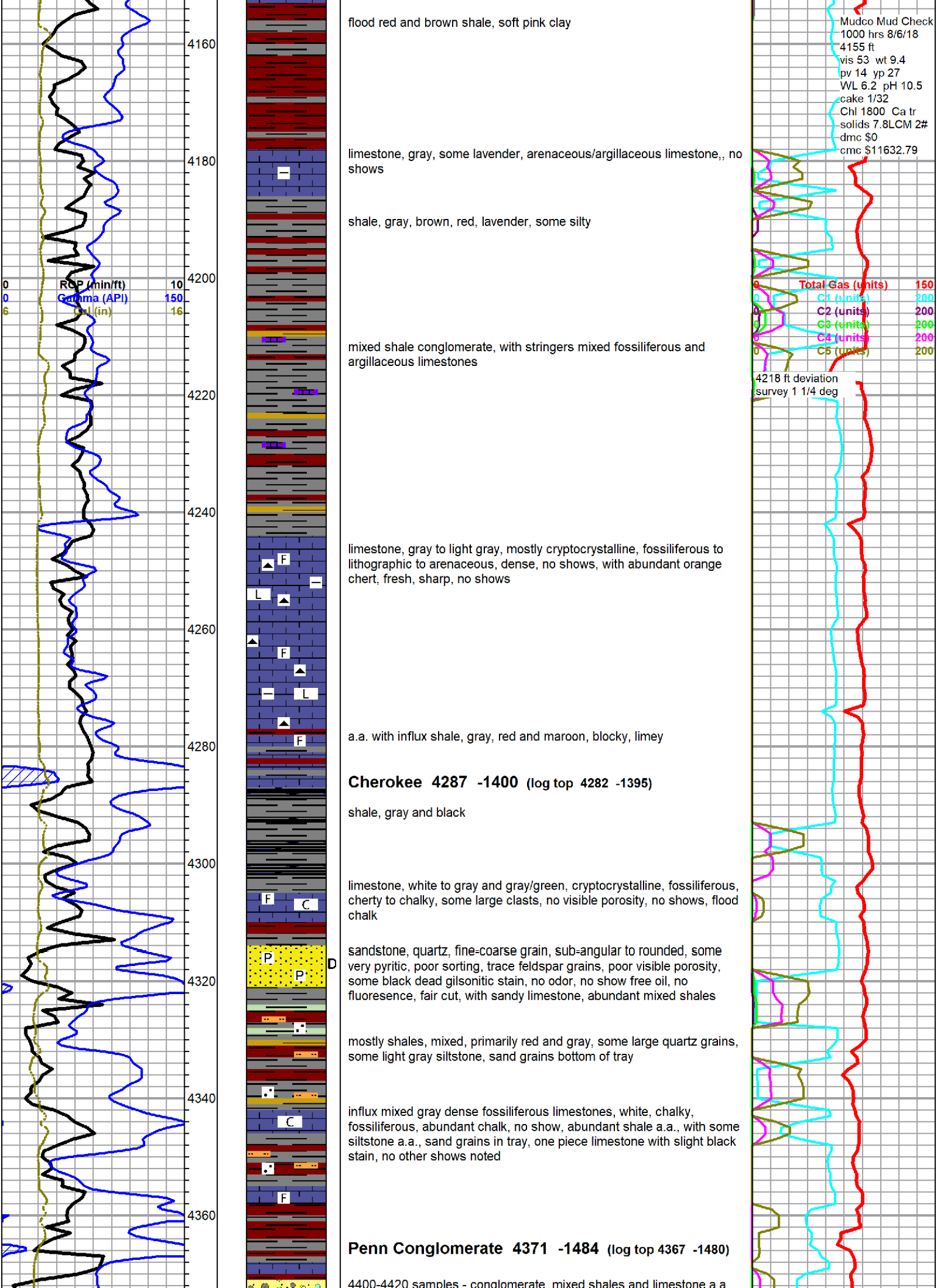
limestone, tan, micro-oolitic, very dense, recrystallized, poor visible porosity, no shows, with variable gray fossiliferous, dense to chalky, no shows

limestone, variable gray with olive to maroon tinting, microcrystalline, fossiliferous, some oolitic, chalky to dense, poor visible porosity, no shows

Base KC 4129 -1242 (log top 4125 -1238)

Marmaton 4141 -1254 (log top 4134 -1247)
limestone, mixed gray to cream fossiliferous and gray arenaceous/agrillaceous, poor visible porosity no shows





flood red and brown shale, soft pink clay

limestone, gray, some lavender, arenaceous/argillaceous limestone,, no shows

shale, gray, brown, red, lavender, some silty

mixed shale conglomerate, with stringers mixed fossiliferous and argillaceous limestones

limestone, gray to light gray, mostly cryptocrystalline, fossiliferous to lithographic to arenaceous, dense, no shows, with abundant orange chert, fresh, sharp, no shows

a.a. with influx shale, gray, red and maroon, blocky, limey

Cherokee 4287 -1400 (log top 4282 -1395)

shale, gray and black

limestone, white to gray and gray/green, cryptocrystalline, fossiliferous, cherty to chalky, some large clasts, no visible porosity, no shows, flood chalk

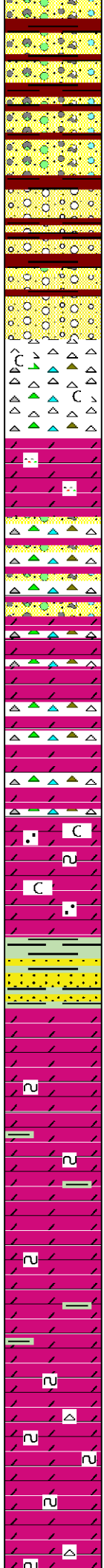
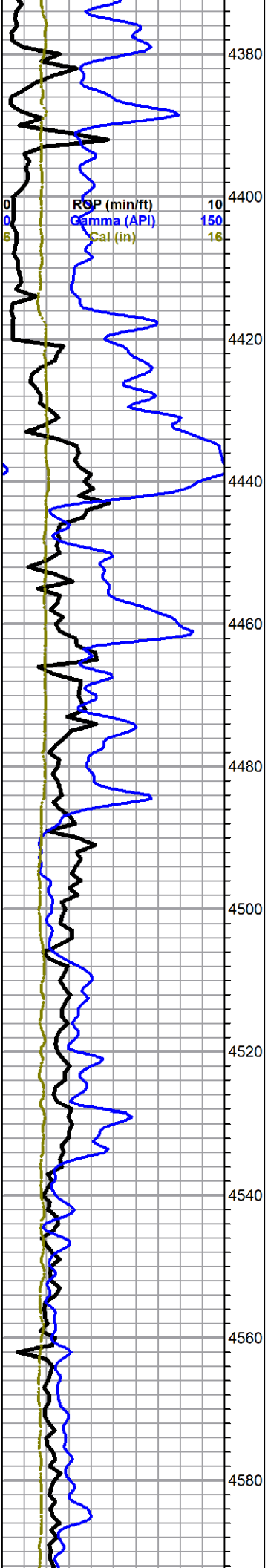
sandstone, quartz, fine-coarse grain, sub-angular to rounded, some very pyritic, poor sorting, trace feldspar grains, poor visible porosity, some black dead gilsonitic stain, no odor, no show free oil, no fluorescence, fair cut, with sandy limestone, abundant mixed shales

mostly shales, mixed, primarily red and gray, some large quartz grains, some light gray siltstone, sand grains bottom of tray

influx mixed gray dense fossiliferous limestones, white, chalky, fossiliferous, abundant chalk, no show, abundant shale a.a., with some siltstone a.a., sand grains in tray, one piece limestone with slight black stain, no other shows noted

Penn Conglomerate 4371 -1484 (log top 4367 -1480)

4400-4420 samples - conglomerate, mixed shales and limestone a a.



yellow and orange cherts, large feldspar grains, variable abundant loose quartz grains, no shows noted, heavy red wash in samples

4430 sample, mostly large quartz and feldspar grains, marked decrease in shale and chert, no shows noted

Mississippian 4420 -1533 (log top 4416 -1529)

chert, white, tripolitic, white to yellow, fossiliferous to oolitic, sharp, fresh, some orange, sharp, fresh, abundant chalk, no shows

altered dolomite, brick red, some gray, microcrystalline, recrystallized, very cherty, dense, no visible porosity, no shows

cherty conglomerate, mixed yellow, orange and white and smokey gray cherts, some weathered, abundant variable quartz and feldspar grains, gray dolomite, fine crystalline, sub-rhombic, dolomite a.a., no shows

dolomites and chert a.a., sand grains drop out

dolomite a.a., cherts dropping out, dolomite is grading to predominantly gray with some red staining, micro-fine crystalline, sub-rhombic, glauconitic to sandy, poor visible porosity, influx caliche, no shows

Simpson 4502 -1615 (log top 4485 -1598)

4520 sample, shale, pale green to turquoise, silty to sandy, slightly micaceous, with sandstone, white to pale green to maroon and brown, very fine to fine grain, rounded, fair to poor sorting, well cemented (dolomitic), trace glauconitic, no visible porosity, no shows, still carrying abundant chalk

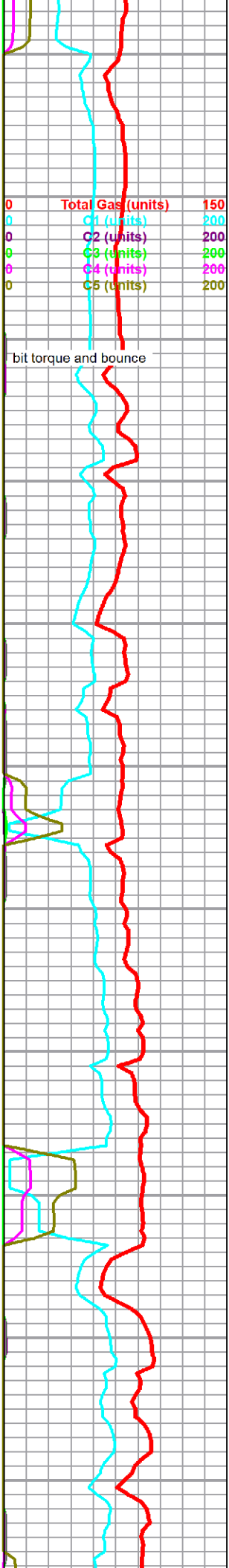
Arbuckle 4514 -1627 (log top 4506 -1619)

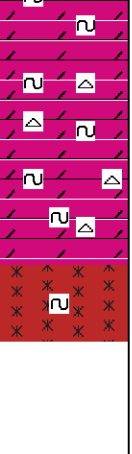
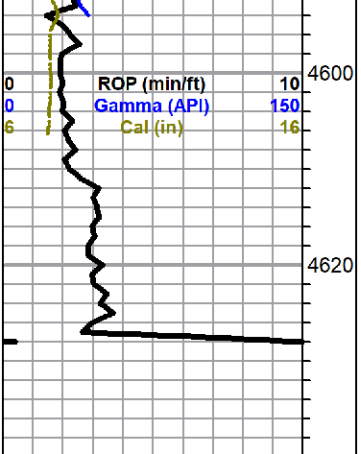
dolomite, brick red, pink, gray, and mottled, sub-rhombic to recrystallized, some glauconitic, poor overall porosity, no shows

dolomite a.a. influx pale green dolomite, some scattered pale green waxy shale

a.a., more glauconitic

dolomite, pink, light gray, cream, pale green, mottled, mixed crystalline, heavily glauconitic, some scattered intercrystalline porosity, trace chert, no shows



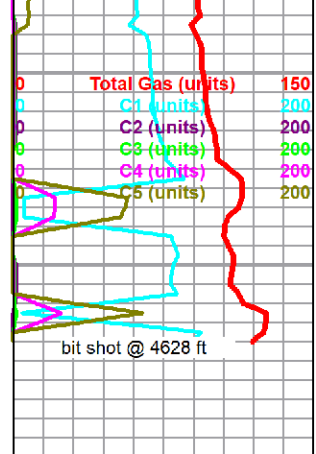


as above, increase in chert

as above

Pre-Cambrian 4620 -1733 (log top 4596 -1709)
 granite wash, pink and red feldspar, some quartz, abundant rounded quartz sand grain inclusions, very glauconitic

RTD @ 4628 ft 1230 hrs 8/7/18
 Pioneer Wireline TD 4627 ft





QUALITY OILWELL CEMENTING, INC.
 PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE:785-324-1041 FAX:785-483-1087
 EMAIL: cementing@ruraltel.net

RECEIVED
 RECEIVED
 AUG 06 2018

Date: 7/31/2018
 Invoice # 881
 P.O.#:
 Due Date: 8/30/2018
 Division: Russell

Invoice

Contact:
 THREE FORKS RESOURCES
Address/Job Location:

555 17TH ST, SUITE 975
 DENVER CO 80202

Reference:
 MAY TRUST 2-30 SEC 30-2-30

Description of Work:
 SURFACE JOB

Received in Acctg. 8-13-18
 Input 1807-AP-25
 Posted
 Approved
 Scanned
 Indexed
 Paid

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 657.71	No				
Common-Class A	160	\$ 2,429.74	Yes				
Calcium Chloride	7	\$ 288.97	Yes				
POZ Mix-Standard	40	\$ 206.41	Yes				
Pump Truck Mileage-Job to Nearest Camp	52	\$ 172.50	No				
Bulk Truck Matl-Material Service Charge	211	\$ 155.54	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	52	\$ 134.17	No				
Premium Gel (Bentonite)	4	\$ 85.51	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,130.56
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (103.26)

SubTotal for Taxable Items: \$ 2,935.38
 SubTotal for Non-Taxable Items: \$ 1,091.93
 Total: \$ 4,027.30
 Tax: \$ 220.15

7.50% Decatur County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,247.45
 Applied Payments:
 Balance Due: \$ 4,247.45

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

WELL NAME 5633
15039000
 AFE # 18-003
 ACCOUNT 8100.019
 APPROVAL AO 9-17

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 881

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-31-18	30	2	30	Delaware	KS		3:00pm
Lease				Location			
May Trust				Oberlin 10w 100RD 1v Winto			
Well No. 2-30				Owner			
Contractor WW #8				To Quality Oilwell Cementing, Inc.			
Type Job Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 302		Charge To Three Forks Resources			
Csg. 8 5/8		Depth 301		Street			
Tbg. Size		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 15		Shoe Joint		Cement Amount Ordered 200 8/20 3/11 2/16/18			
Meas Line		Displace 18 BCL					
EQUIPMENT				Common 160			
Pumptrk 20	No.	Cementer		Poz. Mix 40			
		Helper		Gel. 4			
Bulktrk	No.	Driver		Calcium 7			
Bulktrk 19	No.	Driver					
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
8 5/8 on bottom Est Circulation				Handling 211			
mix 200 sack Displace				Mileage			
Cement Circulation				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge Surface			
				Mileage 52			
				Tax			
				Discount			
				Total Charge			
Signature Scott Pland							



Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 8
 Elevation: 2882 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 202

Operation:
 Uploading recovery & pressures

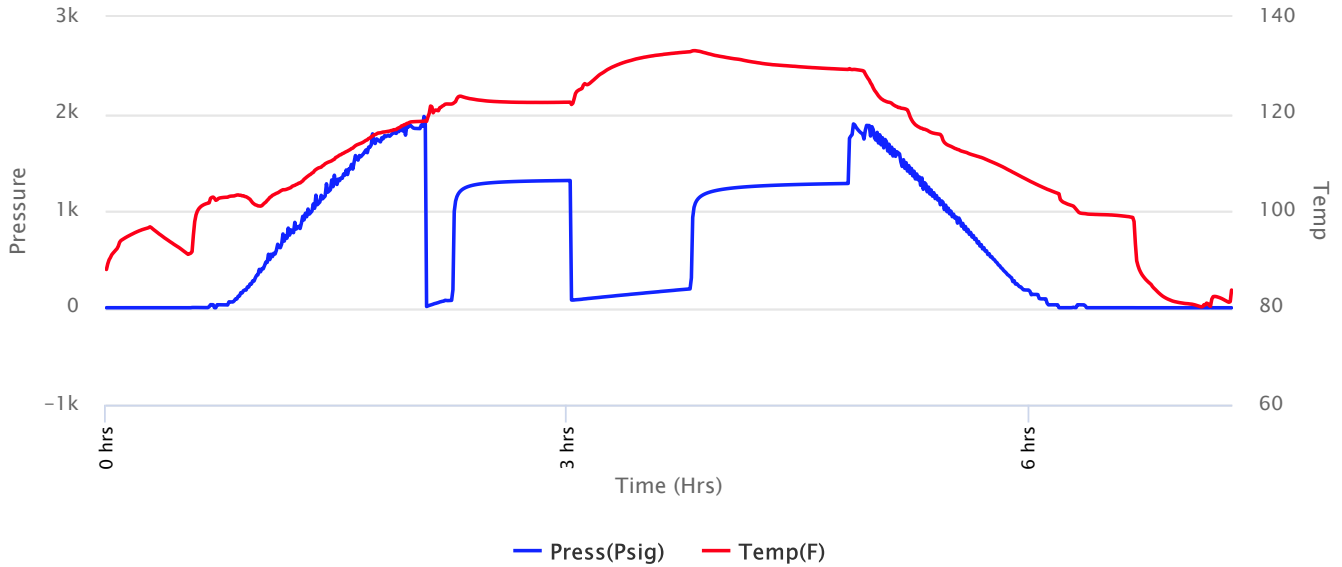
DATE
 August
04
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DST #1 **Formation: Toronto/Lansing "A"** **Test Interval: 3867 - 3920'** **Total Depth: 3920'**
 Time On: 15:51 08/04 Time Off: 22:59 08/04
 Time On Bottom: 17:53 08/04 Time Off Bottom: 20:33 08/04

Electronic Volume Estimate:
 365'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 10	Minutes: 45	Minutes: 45	Minutes: 60
Current Reading: 6.7" at 10 min	Current Reading: 0" at 45 min	Current Reading: 21.7" at 45 min	Current Reading: 0" at 60 min
Max Reading: 6.7"	Max Reading: 0"	Max Reading: 21.7"	Max Reading: 0"

Inside Recorder





Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 8
 Elevation: 2882 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 202

Operation:
 Uploading recovery & pressures

DATE
 August
04
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DST #1 **Formation: Toronto/Lansing "A"** **Test Interval: 3867 - 3920'** **Total Depth: 3920'**
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Recovered

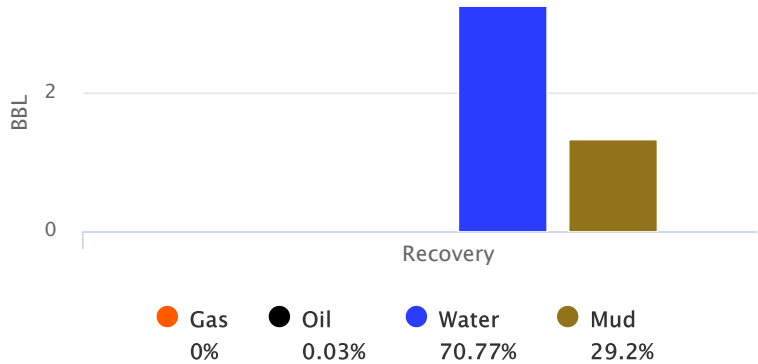
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245	2.9606143	SLMCW	0	0	91	9
60	0.2952	HMCW	0	0	50	50

Total Recovered: 400 ft
 Total Barrels Recovered: 4.6076643

Reversed Out
 NO

Initial Hydrostatic Pressure	1848	PSI
Initial Flow	13 to 77	PSI
Initial Closed in Pressure	1313	PSI
Final Flow Pressure	80 to 195	PSI
Final Closed in Pressure	1282	PSI
Final Hydrostatic Pressure	1843	PSI
Temperature	134	°F
Pressure Change Initial Close / Final Close	2.4	%

Recovery at a glance





**Company: Three Forks
Resources, LLC
Lease: May Trust #2-30**

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 8
Elevation: 2882 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 202

Operation:
Uploading recovery &
pressures

DATE
August
04
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DST #1	Formation: Toronto/Lansing "A"	Test Interval: 3867 - 3920'	Total Depth: 3920'
	Time On: 15:51 08/04	Time Off: 22:59 08/04	
	Time On Bottom: 17:53 08/04	Time Off Bottom: 20:33 08/04	

BUCKET MEASUREMENT:

1st Open: Surface to 6 1/2 inch blow
1st Close: No BB
2nd Open: Surface to BOB 21 min.
2nd Close: No BB



Company: Three Forks Resources, LLC
Lease: May Trust #2-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 8
 Elevation: 2882 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 202

Operation:
 Uploading recovery & pressures

DATE
 August
04
 2018

DST #1 **Formation:** **Test Interval: 3867 -** **Total Depth: 3920'**
 Toronto/Lansing "A" **3920'**
 Time On: 15:51 08/04 Time Off: 22:59 08/04
 Time On Bottom: 17:53 08/04 Time Off Bottom: 20:33 08/04

Down Hole Makeup

Heads Up: 20.19 FT	Packer 1: 3861.8 FT
Drill Pipe: 3737.95 FT <i>ID-3 1/2</i>	Packer 2: 3866.8 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3851.22 FT
Collars: 116.47 FT <i>ID-2 1/4</i>	Bottom Recorder: 3904 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 53.2	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.20 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 17 FT <i>4 1/2-FH</i>	



**Company: Three Forks
Resources, LLC
Lease: May Trust #2-30**

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 8
Elevation: 2882 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 202

Operation:
Uploading recovery &
pressures

DATE
August
04
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Mud Properties

Mud Type: Chemical **Weight:** 9.1 **Viscosity:** 53 **Filtrate:** 6.0 **Chlorides:** 900 ppm

