

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-4  
Form must be typed  
March 2009

**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)**      *Commingling ID #* \_\_\_\_\_

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
 Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
 Address 2: \_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section  
 Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

☐ 1. Name and upper and lower limit of each production interval to be commingled:

Formation: _____	(Perfs): _____
Formation: _____	(Perfs): _____
Formation: _____	(Perfs): _____
Formation: _____	(Perfs): _____
Formation: _____	(Perfs): _____

☐ 2. Estimated amount of fluid production to be commingled from each interval:

Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____
Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____
Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____
Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____
Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____

☐ 3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

☐ 4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- ☐ 5. Wireline log of subject well. Previously Filed with ACO-1: ☐ Yes ☐ No
- ☐ 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- ☐ 7. Well construction diagram of subject well.
- ☐ 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**

☐ Denied ☐ Approved

15-Day Periods Ends: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



## LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
497103	0003817708	Published in the Wichita Eagle August 23, 2018 (1		\$169.80	1	47

**Attention:** Rick Hall

STRAT LAND EXPLORATION CO  
 15 EAST 5TH ST SUITE 2020  
 TULSA, OK 74103

In The STATE OF KANSAS  
 In and for the County of Sedgwick  
 AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of: 08/23/2018

Ending issue of: 08/23/2018

STATE OF KANSAS)

.SS

County of Sedgwick)

### LEGAL PUBLICATION

Published in the Wichita Eagle  
 August 23, 2018 (3817708)

BEFORE THE STATE CORPORATION  
 COMMISSION

OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

Re: Strat Land Exploration Company, License #34322

- Application for a commingling of production for the

Felice #3-12, located in Meade County, KS

TO: All Oil & Gas Producers, Unleased Mineral Interest

Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Strat

Land Exploration Company - has filed an application

for 'commingling' production or fluids from: the

Lansing and Cherokee Formations. The subject well,

the Felice #3-12, is located 2300' from the north line

and 1650' from the West line in the N2-SW SE 1/4

of Section 12, Township 33, South, Range 29, West,

Meade County, Kansas.

Any persons who object to or protest this application

shall be required to file their objections or protest with

the Conservation Division of the State Corporation

Commission of the State of Kansas within fifteen (15) days

of the publication of this notice. These protests shall

be filed pursuant to Commission regulations and must

state specific reasons why granting the application

may cause waste, violate correlative rights or pollute

the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of

the foregoing and shall govern themselves accordingly.

Strat Land Exploration Company

Rick Hall, Chief Operating Officer

15 E. 5<sup>th</sup> St., Ste. 2020

Tulsa, OK 74103

(918) 584-3844 x21

Dale Seiwert, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 8/23/2018 to 08/23/2018.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

*Dale Seiwert*

(Signature of Principal Clerk)

DATED: 8/23/2018

*[Signature]*

Notary Public Sedgwick County, Kansas

JENNIFER RAE BAILEY  
 Notary Public - State of Kansas  
 My Appt. Expires 10/31/2021

**Proposed Completion**

KB: 2524.0'  
DF: 2522.0'  
GL: 2513.0'  
Datum: 11.0' above GL

Felice #3-12  
NW Borchers

Rick Hall 08/14/2018

2300' FNL & 1650' FWL  
Sec 12-T33S-R29W  
Meade County, Kansas

TOC @ Surface

8-5/8" 24# J-55 ST&C @ 1507'  
W/725 sxs Cmt Circ to Surf

API # 15-119-21321

TOC @ 3829' CBL

2-7/8" 6.5# J-55 EUE 8rd  
Tbg @ 5506' Used Fr Georgianne  
#2H-1 and Yard Stock

Rod String:  
0' - 1950' - 78- 7/8" Grd D Usd  
1950' - 4950' - 120 - 3/4" Grd D Usd  
4950' - 5450' - 20 - 7/8" Grd D Usd  
3/4" Rods used from Baker #1  
7/8" Rods (15 New, 82 Yrd Stk)

5-1/2" 15.5# TAC @ 4500'

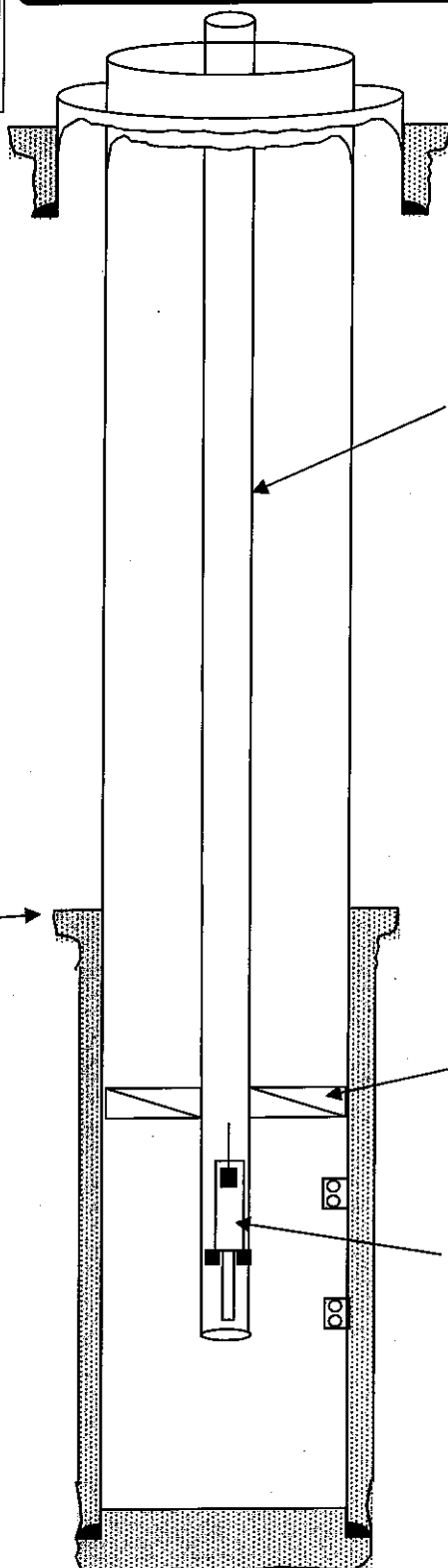
Lansing (4518' - 4526')

2.5"x1.5"x18' Insert Pump @ 5500'

Cherokee (5492' - 5500')

5-1/2" 15.5# J-55 ST&C Csg @  
5589' w/250 SXS Cmt

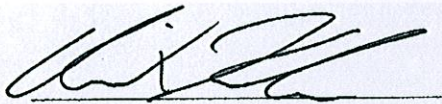
PBTD = 5543'  
TD = 5600'






### Affidavit of Publication

State of Kansas, County of Meade, ss: Clint D Kuhns, of lawful age, being first duly sworn on oath says that he is the principal clerk – bookkeeper of Meade County News, a weekly newspaper printed and published at Meade, KS; that said newspaper has the following qualifications: (a) it has been published at least fifty (50) times a year and has so published at least five (5) years prior to the first publication of the attached notice; (b) it is entered at the post office as periodical mail matter; (c) it has a general paid circulation on a weekly basis in said county and it is not a trade, religious or fraternal publication; and (d) it is published in Meade County, Kansas; and that the attached legal notice being a copy of License 34322 as per clipping attached, was published in the regular and entire weekly edition of said newspaper and not any supplement thereof for 1 consecutive week(s), the first publication being on the 29th of August, 2018, and the last publication being on the 29th day of August, 2018.



Subscribed and sworn to before me this 29th day of August, 2018.



My Appointment Expires: 5/9/19

Publication Fee: 67.00

(First published in the Meade County News on Wednesday, August 29, 2018.)

### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

**Re: Strat Land Exploration Company, License #34322 – Application for a commingling of production for the Felice #3-12, located in Meade County, KS**

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

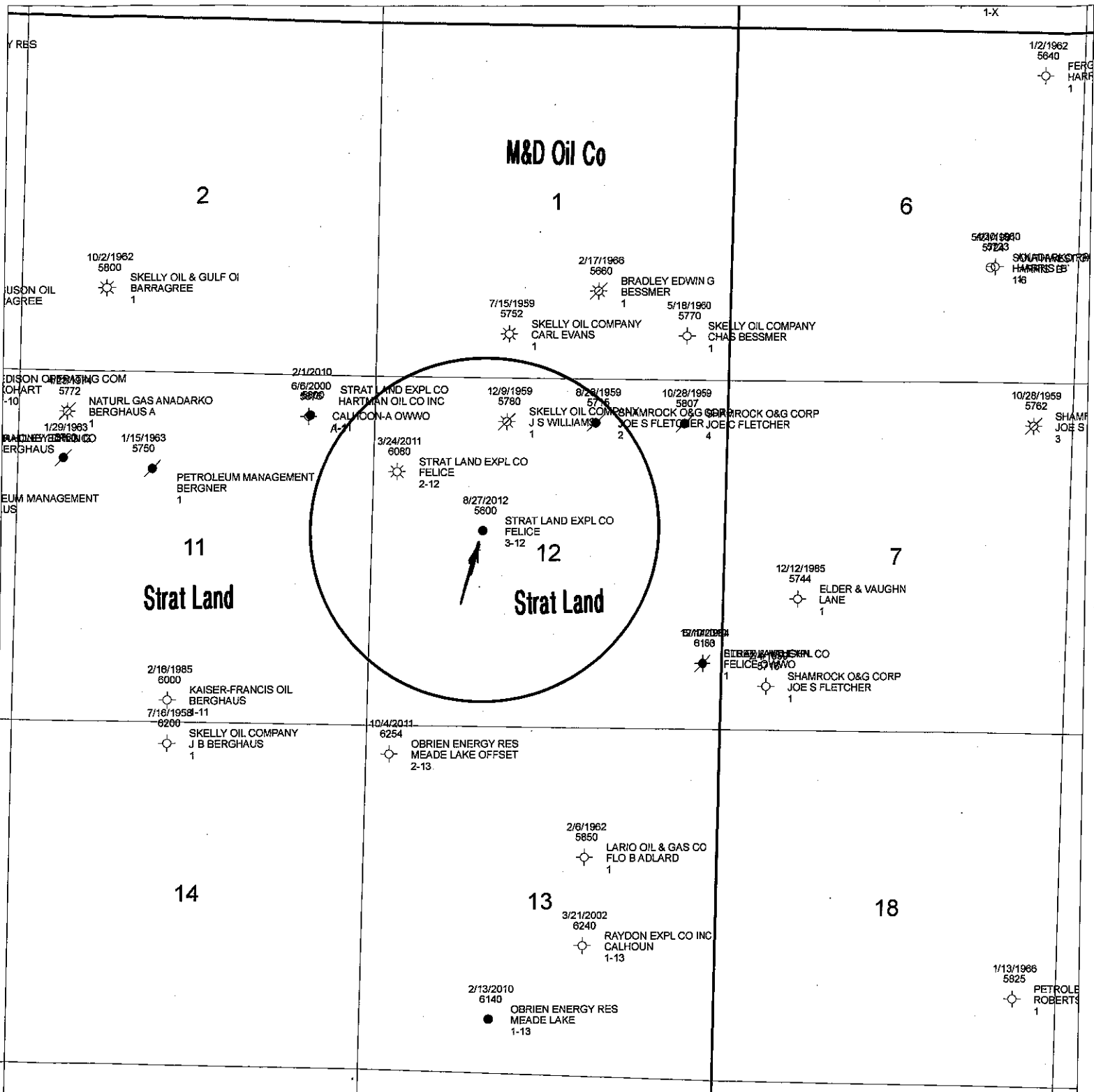
You, and each of you, are hereby notified that Strat Land Exploration Company – has filed an application for commingling production or fluids from the Lansing and Cherokee Formations. The subject well, the Felice #3-12, is located 2300' from the north line and 1650' from the West line in the N2-SW SE NW of Section 12-Township 33 South, Range 29 West, Meade County, Kansas.


Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the

State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Strat Land Exploration Company  
Rick Hall, Chief Operating Officer  
15 E 5<sup>th</sup> St., Ste 2020  
Tulsa, OK 74103  
(918) 584-3844 x21





**STRAT LAND EXPLORATION CO**

Est. 1950

**STRAT LAND EXPLORATION CO.**

Commingle Application

Felice #3-12

Sec 12-T33S-R29W

Meade Co., KS

<b>Date:</b> 15 August, 2018	<b>Geologist:</b> Jim Bohanan
<b>Scale:</b> 1" = 2000'	<b>File Name:</b>



**Notification**  
**Felice #3-12**  
**Section 12-T33S-R29W**  
**Meade County, Kansas**  
**Application to Commingle**

The following is a list of Operators/Mineral Owners within ½ mile of subject well.

Section 12

Strat Land Exploration Company  
15 E. 5<sup>th</sup> Street, Suite 2020  
Tulsa, OK 74103

Section 11

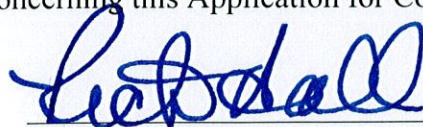
Strat Land Exploration Company  
15 E. 5<sup>th</sup> Street, Suite 2020  
Tulsa, OK 74103

Section 1

M & D Oil Co  
P. O. Box 816  
Beaver, Ok 73932-0816

I certify that the above Operators/Mineral Owners were notified on December 21, 2018 by mailing concerning this Application for Commingling. A copy of one such letter is attached.

Signed: \_\_\_\_\_

  
Richard W. Hall  
Chief Operating Officer

Date: 12/21/2018



**STRAT LAND  
EXPLORATION Co**



Est. 1980

December 21, 2018

M & D Oil Co.  
P. O. Box 816  
Beaver, OK 73932-0816

Re: Notice of Application to Commingle

Dear Sir/Madam:

We are in the process of filing an application to down-hole commingle production from the Lansing (4518' - 4526') and Cherokee (5492' - 5500') formations in the Strat Land Exploration Company operated well Felice #3-12.

Enclosed is a copy of the application we are filing with the Kansas Corporation Commission.

If you wish to protest this application, please contact KCC within 15 days.

KCC  
ATTN: Conservation Division  
266 N Main Street, Suite 220  
Wichita, KS 67202-15132

Should you have any questions concerning this application, please call at (918) 584-3844, ext. 21.

Sincerely,

Rick Hall  
Chief Operating Officer

Enclosure

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
266 N. MAIN ST., STE. 220  
WICHITA, KS 67202-1513



PHONE: 316-337-6200  
FAX: 316-337-6211  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

January 7, 2019

Strat Land Exploration Co.  
15 E. 5<sup>th</sup> St. Ste 2020  
Tulsa, OK 74103

RE: Approved Commingling CO121802  
Felice 3-12  
API No. 15-119-21321-00-01

Dear Ms. Hoffman:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Cherokee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann  
Production Department