



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>                      <i>(Submit ACO-5)</i>                      <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p>	

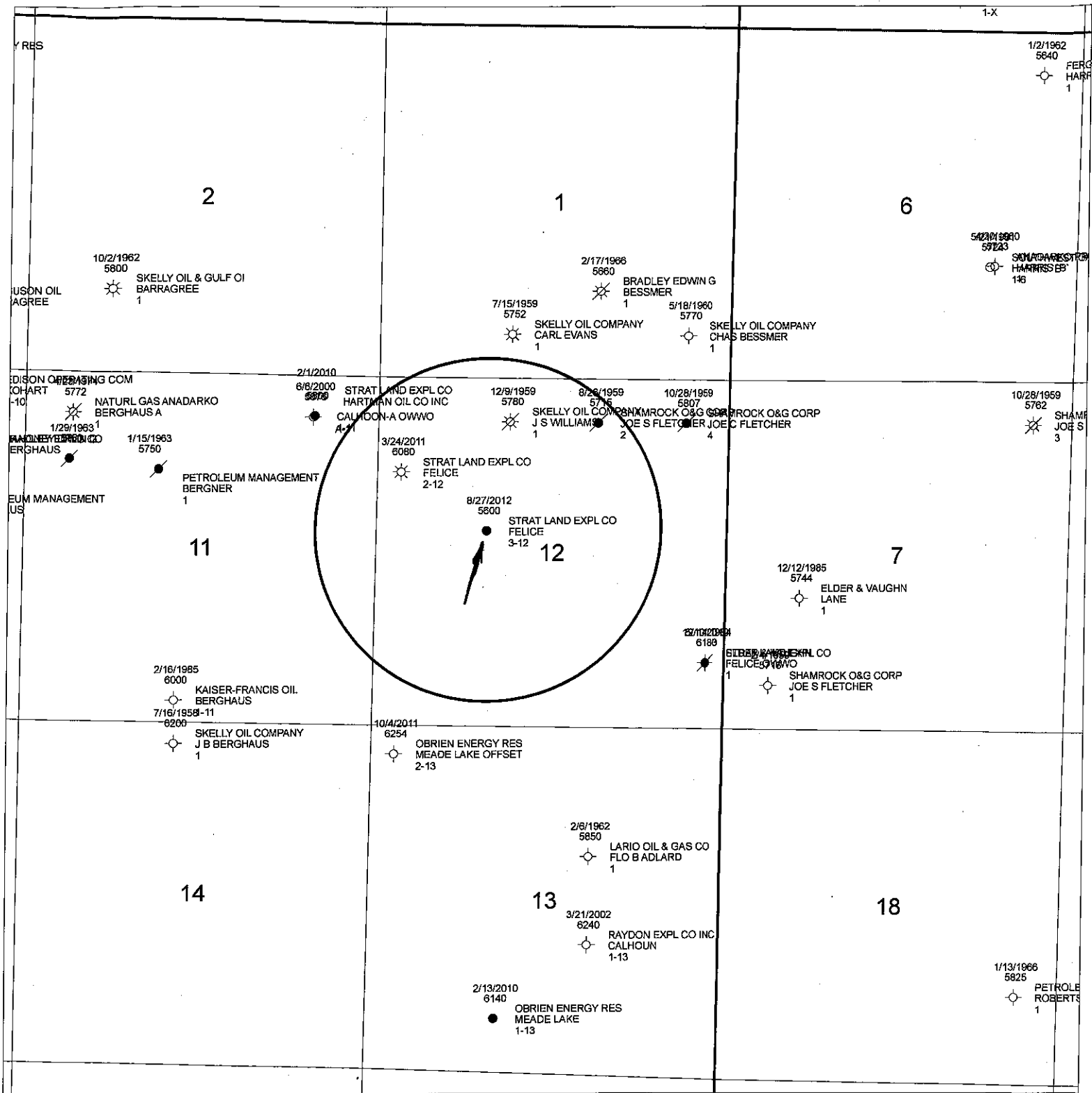
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Strat Land Exploration Co
Well Name	FELICE 3-12
Doc ID	1429513

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1507	ASCH	725	3% Cacl
Production	7.875	5.5	15.5	5589	ASCH	250	10% Salt



		<b>STRAT LAND EXPLORATION CO.</b>	
<p>Commingle Application          Felice #3-12          Sec 12-T33S-R29W          Meade Co., KS</p>			
Date: 15 August, 2018		Geologist: Jim Bohanan	
Scale: 1" = 2000'		File Name:	

**Proposed Completion**

KB: 2524.0'  
DF: 2522.0'  
GL: 2513.0'  
Datum: 11.0' above GL

Felice #3-12  
NW Borchers

Rick Hall 08/14/2018

2300' FNL & 1650' FWL  
Sec 12-T33S-R29W  
Meade County, Kansas

TOC @ Surface

8-5/8" 24# J-55 ST&C @ 1507'  
W/725 sxs Cmt Circ to Surf

API # 15-119-21321

TOC @ 3829' CBL

2-7/8" 6.5# J-55 EUE 8rd  
Tbg @ 5506' Used Fr Georgianne  
#2H-1 and Yard Stock

Rod String:  
0' - 1950' - 78- 7/8" Grd D Usd  
1950' - 4950' - 120 - 3/4" Grd D Usd  
4950' - 5450' - 20 - 7/8" Grd D Usd  
3/4" Rods used from Baker #1  
7/8" Rods (15 New, 82 Yrd Stk)

5-1/2" 15.5# TAC @ 4500'

Lansing (4518' - 4526')

2.5"x1.5"x18' Insert Pump @ 5500'

Cherokee (5492' - 5500')

5-1/2" 15.5# J-55 ST&C Csg @  
5589' w/250 SXS Cmt

PBTD = 5543'  
TD = 5600'

