

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

QUALITY WELL SERVICE, INC.

6956

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|--------------------------------------|--------------|-------------|-------|---|---------------------------|-------------|--------|
| 10-21-18 | | | | Pratt | Ks | | |
| Lease | Clark-Fadley | Well No. | 1-15 | Location | Pratt N to BIKTOP 1 E 1/2 | | |
| Contractor | Pickrell | Drill Rig # | 10 | Owner | WSM | | |
| Type Job | 8 5/8 | | | To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size | 12 1/4 | T.D. | 310' | Charge To | Deutch Oil Co. | | |
| Csg. | 8 5/8 23" | Depth | | Street | | | |
| Tbg. Size | | Depth | | City | | | |
| Tool | | Depth | | State | | | |
| Cement Left in Csg. | 25 | Shoe Joint | 25 | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Meas Line | | Displace | 18. | Cement Amount Ordered | 325 & 6040 21.66L | | |
| EQUIPMENT | | | | 31CC 1/2' P.S | | | |
| Pumptrk | 8 | No. | T-J | Common | 195 + 15 - 70 POFF 210 | | |
| Bulktrk | 7 | No. | JAKE | Poz. Mix | 130 | | |
| Bulktrk | | No. | | Gel. | 165 | | |
| Pickup | | No. | | Calcium | 110 | | |
| JOB SERVICES & REMARKS | | | | Hulls | | | |
| Rat Hole | | | | Salt | | | |
| Mouse Hole | | | | Flowseal 110 5 163 | | | |
| Centralizers | | | | Kol-Seal | | | |
| Baskets | | | | Mud CLR 48 | | | |
| D/V or Port Collar | | | | CFL-117 or CD110 CAF 38 | | | |
| Run 7 H's 8 5/8 23" set | | | | Sand | | | |
| Csg on Bottom Hookup to Csg. | | | | Handling 347 342 15 = 355 | | | |
| BREAK circ w/alg | | | | Mileage 20 / 6800 | | | |
| START Ramping #20 | | | | 8 5/8 FLOAT EQUIPMENT | | | |
| START m.c. Rmp 325 & 6040 | | | | Guide Shoe WOODEN Plug | | | |
| 21.66L 31.00 1/2' PS @ 14.7" P.P.C.L | | | | Centralizer | | | |
| SHUT DOWN RELEASE 8 5/8 WOODEN Plug | | | | Baskets | | | |
| START DISP | | | | AFU Inserts | | | |
| Plug down 31.15 | | | | Float Shoe | | | |
| Close valves on Csg | | | | Latch Down | | | |
| GOOD CIL thru J03 | | | | SERVICE SUPERVISOR | | | |
| CIL OUT to Rd | | | | LMV 20 | | | |
| Thank you | | | | Pumptrk Charge DUE FACE | | | |
| PLEASE CALL AGAIN TOMORROW | | | | Mileage 40 | | | |
| JAKE | | | | Tax | | | |
| Signature | | | | Discount | | | |
| | | | | Total Charge | | | |

pass arising out of or in connection with the performance of legal actions or legal services, overriding royalty or compensation.



energy services, L.P.

Prop. *CASINE*

TREATMENT REPORT

| | | |
|--|-----------------------------|---------------------------------------|
| Customer <i>Deutsch Oil Company</i> | Lease No. | Date <i>10/28/2018</i> |
| Lease <i>Clark Frigley</i> | Well # <i>1-5</i> | |
| Field Order # <i>17363</i> | Station <i>Pratt</i> | Casing <i>5 1/2</i> |
| Type Job | Depth <i>4200</i> | County <i>Pratt</i> |
| | Formation <i>TD-4205</i> | State <i>KS</i> |
| | | Legal Description <i>5-265-11W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|--------------|------------------|----|-----------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5 1/2</i> | | | | Pre Pad | Max | | 5 Min. | |
| Depth <i>4200</i> | Depth | From | To | Pad | Min | | 10 Min. | |
| Volume <i>100</i> | Volume | From | To | Frac | Avg | | 15 Min. | |
| Max Press <i>1500</i> | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection | Annulus Vol. | From | To | Flush <i>Water</i> | Gas Volume | | Total Load | |
| Plug Depth <i>4164</i> | Packer Depth | From | To | | | | | |

Customer Representative *Dave Poley* Station Manager *Justin Westerman* Treater *Darin Franklin*

| | | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>92911</i> | <i>84980</i> | <i>20920</i> | <i>70959</i> | <i>19862</i> | | | | |
| Driver Names | <i>Darin</i> | <i>Ed</i> | <i>Ed</i> | <i>Darin</i> | <i>Darin</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|----------|---|
| <i>11:00am</i> | | | | | <i>On location / safety meeting</i> |
| | | | | | <i>175sk MAZ Cement, 10% salt, 0.5pps defoamer</i> |
| | | | | | <i>0.3% friction reducer, 0.4% fluid loss</i> |
| | | | | | <i>5pps G. 75son. 10, 15.3 pps, 1.36 vol. 1, 5.5Z water</i> |
| <i>3:45pm</i> | <i>200</i> | | <i>3</i> | <i>5</i> | <i>Pump 3 bbls water</i> |
| | <i>200</i> | | <i>12</i> | <i>5</i> | <i>Pump 12 bbls flush</i> |
| | <i>200</i> | | <i>3</i> | <i>5</i> | <i>Pump 3 bbls water</i> |
| | <i>200</i> | | <i>42</i> | <i>5</i> | <i>mix 175 sk cement</i> |
| | | | | | <i>shut down</i> |
| | | | | | <i>Wash pump & lines & Release Plug</i> |
| <i>4:05pm</i> | <i>100</i> | | <i>0</i> | <i>6</i> | <i>Start displacement</i> |
| | <i>400</i> | | <i>67</i> | <i>6</i> | <i>Lift Pressure</i> |
| | <i>600</i> | | <i>90</i> | <i>3</i> | <i>slow rate</i> |
| <i>4:21pm</i> | <i>1500</i> | | <i>94</i> | <i>3</i> | <i>Bump plug</i> |
| | | | | | <i>Flow - Held</i> |
| | <i>0</i> | | <i>7</i> | <i>3</i> | <i>Plug Rest hole</i> |
| <i>4:45pm</i> | | | | | <i>Job complete / Darin & crew</i> |
| | | | | | <i>Thank you!!</i> |

Geologic Report
Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Clark Fraley #1-5
API: 15-151-22475
Location: Section 5 - T26S - R11W
License Number: 3180
Spud Date: 10 / 20 / 2018
Surface Coordinates: 1390' FSL and 330' FEL
Approx. N2 - NE - SE - SE
Region: Pratt Co., KS
Drilling Completed: 10 / 27 / 2018
Bottom Hole Coordinates:
Ground Elevation (ft): 1845' K.B. Elevation (ft): 1852'
Logged Interval (ft): 3300' To: 4204' Total Depth (ft): 4204'
Formation: Kinderhook
Type of Drilling Fluid: Mud-Co

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Deutsch Oil Company
Address: 8100 E 22nd St N, Bldg 600
Wichita, KS 67226

GEOLOGIST

Name: Aaron L. Young, M. S.
Company: Young Consulting LLC
Address: 100 S Main Ste 505
Wichita, KS 67202

General Info

CONTRACTOR: Pickrell Drilling, Rig #10

BIT RECORD:

| No. | Size | Make | Jets | Out | Feet | Hours |
|-----|--------|----------|----------|-------|-------|-------|
| 1 | 12-1/4 | RR | 15-15-15 | 310' | 303' | 3.25 |
| 2 | 7-7/8 | JZ HA1PG | 14-14-14 | 1677' | 1374' | 15.50 |
| 3 | 7-7/8 | JZ HA20 | 14-14-14 | 4204' | 2527' | 86.75 |

Surveys: 310'-.75, 797'-.5, 1333'-1.5, 1677'-1.5, 2030'-.75, 2596'-.25, 4204'-.25

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 38,000 -40,000 lbs. on bit and approx 70-80 RPM.
Running 9 stands of collars; 536.15'
Pumping approx 850 psi at standpipe; 60 strokes/min

Daily Status

10/20/18- Spud @ 8:00pm, ran 7 jts of new 8 5/8" 23# surface casing set @ 303', cemented w/ 325 sx. 60/40 pozmix, 2% gel & 3% CC. Plug down at 3:15am

10/21/18 - WOC

10/22/18 - Drilling, @ 850'

10/23/18 - Drilling, @ 1800'

10/24/18 - Drilling, @ 2552'

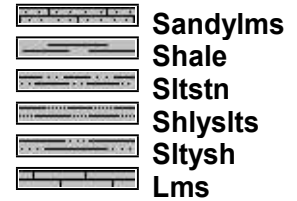
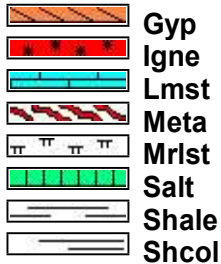
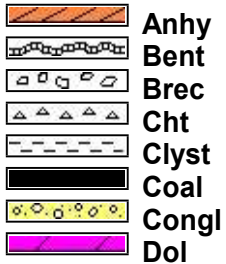
10/25/18 - Drilling, @ 3166'

10/26/18 - Drilling, @ 3727'

10/27/18 - Drilling, @ 4105', TD'd @ 4204 at 2:30pm

10/28/18 - Ran 106 jts of 5-1/2", 17#, range 3 production casing. Set @ 4195'. Cemented w/ 175 sx AA-2, 2% defoamer, 10% salt, 5% C-17, 5#/sx gilsonite. Plug down at 6:25pm. Cement 35 sx 60/40 poz to plug rat and mouse holes.

ROCK TYPES

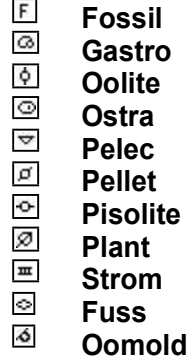
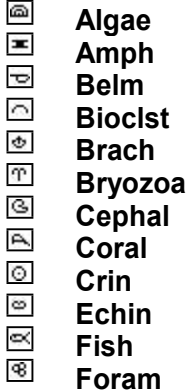


ACCESSORIES

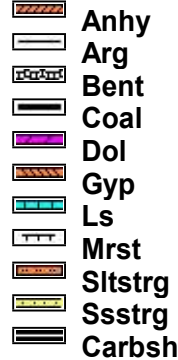
MINERAL



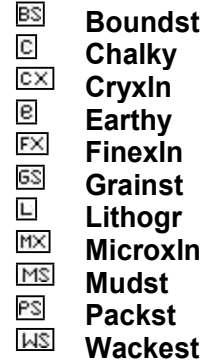
FOSSIL



STRINGER











TEXTURE




OTHER SYMBOLS





POROSITY TYPE

-  Earthy
-  Fenest
-  Fracture
-  Inter
-  Moldic
-  Organic
-  Pinpoint
-  Vuggy






SORTING

-  Well
-  Moderate
-  Poor

ROUNDING

-  Rounded
-  Subrnd
-  Subang
-  Angular

OIL SHOWS




-  Even
-  Spotted
-  Ques
-  Dead
-  Gas show

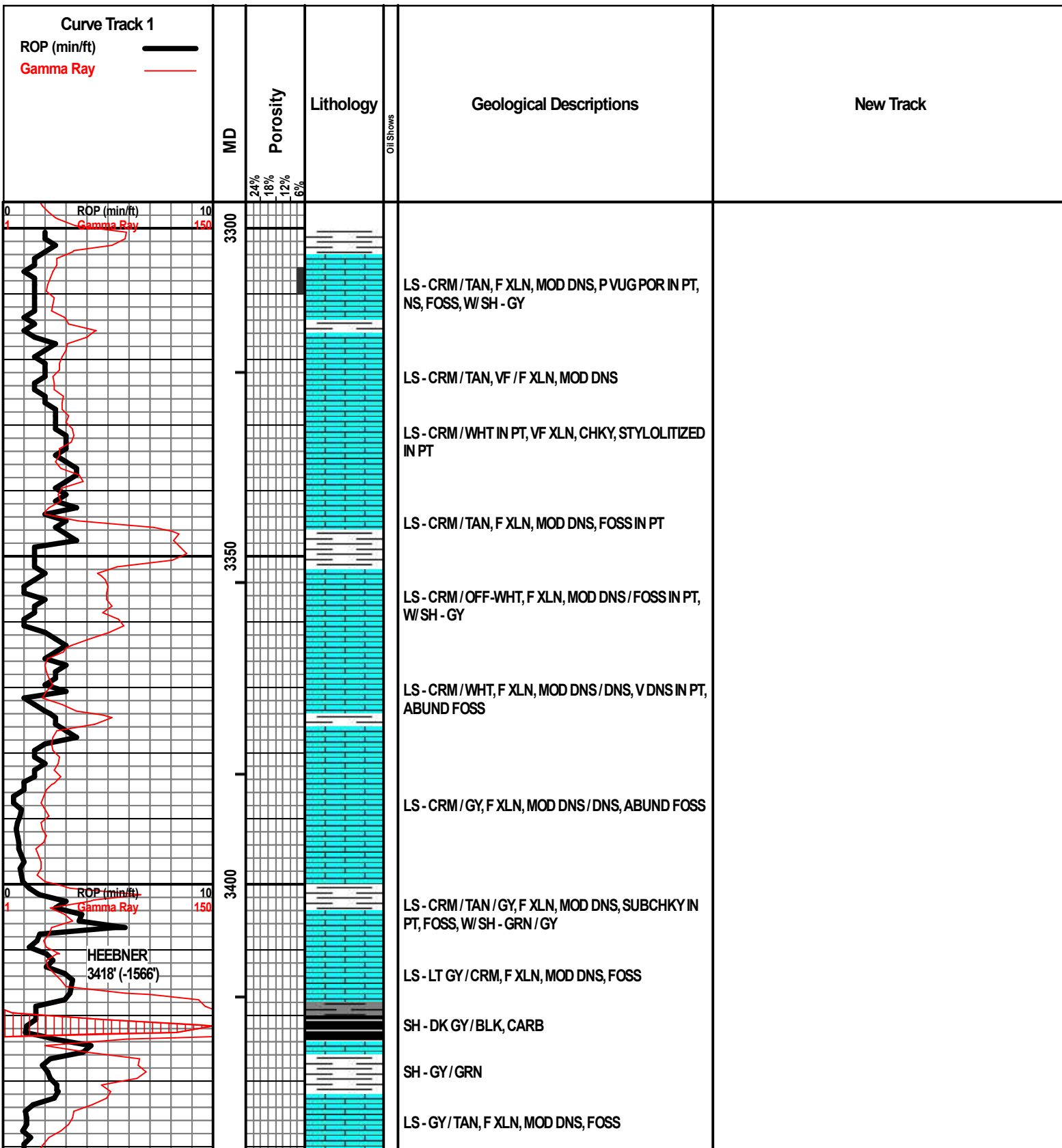
INTERVALS

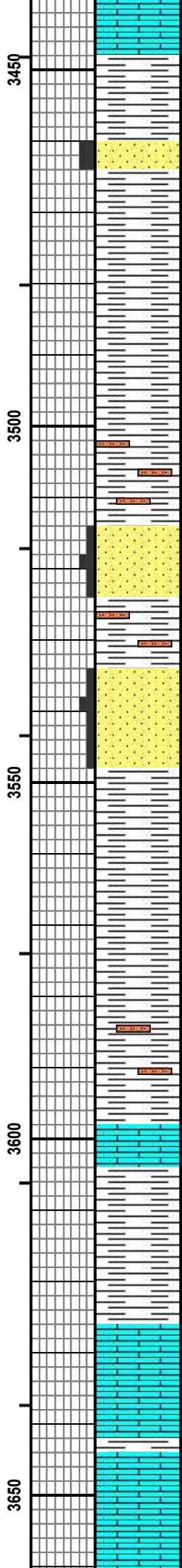
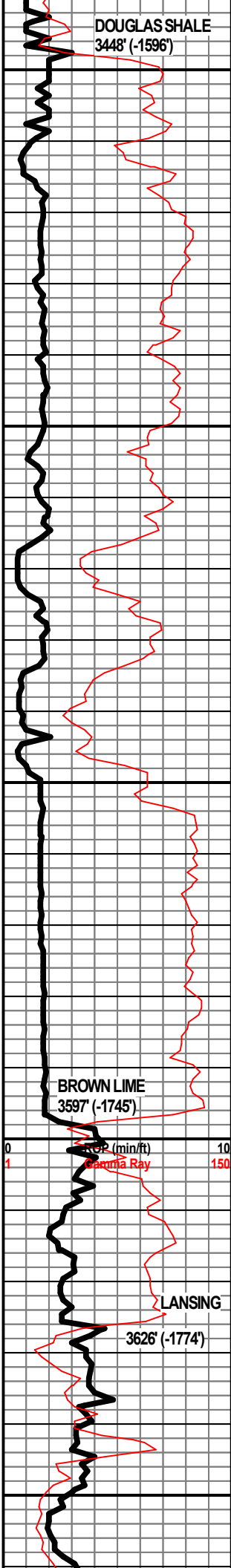
-  Core
-  Dst

 Dst

EVENTS

-  Rft
-  Sidewall
-  Conn





LS - GY / TAN, F XLN, MOD DNS, P INTXLN POR IN PT, NS, FOSS, STYLOLITIZED IN PT

SH - GY

SS - GY / CLR, VF GR, SUB-RND, MOD SRTD, W CEM, FRI IN PT, DNS IN PT, P / F INTGR POR, NS, NO ODOR, GLAUC, SHLY IN PT

SH - GY, SOFT

SH - LT GY / GY

SS - GY / CLR, VF GR, SUB-RND, MOD CEM, W SRTD, P INTGR POR, NS, W / SH - LT GY, SLTY

SH - LT GY, SLTY

SS - VF / F GR, SUB-ANG / SUB-RND, MOD CEM, MOD SRTD, P / F INTGR POR, NS

SH - LT GY / GY

SH - LT GY / GY

SH - LT GY / GY, SLTY IN PT

LS - BRN / TAN / CRM, F XLN, DNS, FOSS

SH - LT GY / GY

SH - LT GY / GY

LS - CRM / TAN, VF / F XLN, SUBCHKY / MOD DNS, FOSS

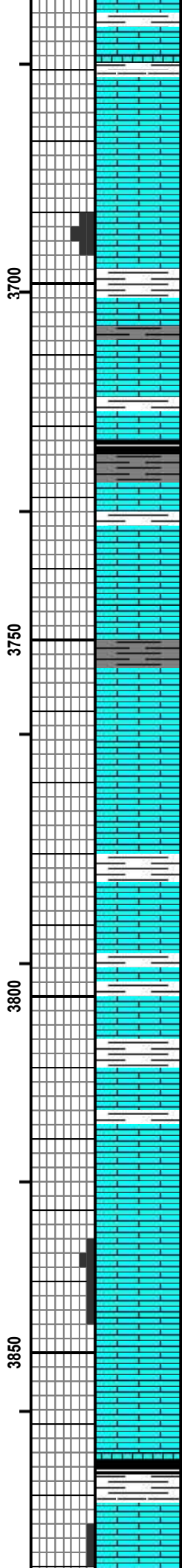
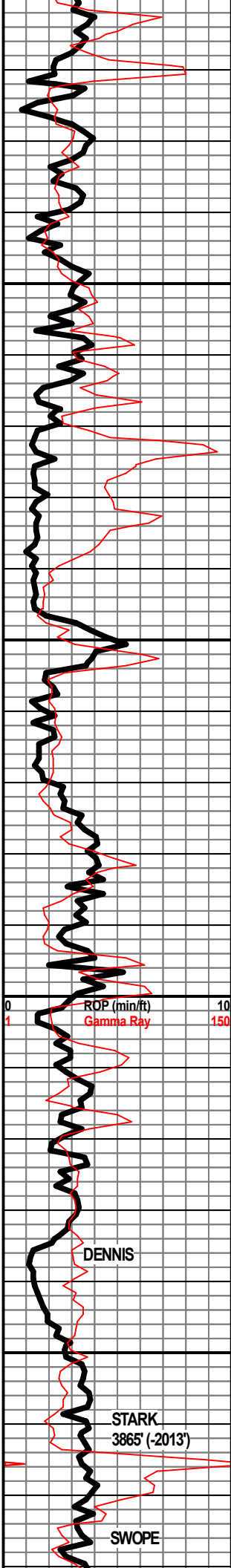
LS - BRN / GY, F XLN, MOD DNS / DNS, FOSS, W / SH - RD / GRN / GY

LS - CRM / TAN, F XLN, MOD DNS, ABUND FOSS

LS - CRM / TAN / GY, F XLN, MOD DNS / DNS, FOSS

WT 8.8
VIS 45
LCM 1.5#

WT 8.8
VIS 53
LCM 1#



LS - CRM / TAN, VF / F XLN, MOD DNS, SUBCKY IN PT, W/SH - GY

LS - CRM, VF XLN, SUBCHKY / CHKY, FOSS IN PT

LS - TAN, F XLN, P / F INTXLN POR, FSFO, F ODOR UPON BREAK, OIL SHEEN, LT / DK BRN OIL DROPLETS, DULL FLUOR

SH - GRN / GY, W/LS - CRM, VF / F XLN, SUBCHKY

SH - DK GY, W/LS - CRM, VF XLN, SUBCHKY / MOD DNS

LS - TAN / GY / DK BRN IN PT, F XLN, DNS, ABUND FOSS

SH - DK GY / BLK, SLI CARB

LS - CRM / TAN, VF / F XLN, SUBCHKY / MOD DNS, DNS IN PT, FOSS IN PT, W/SH - RD / GRN / GY

LS - CRM / TAN, BRN / GY IN PT, F XLN, MOD DNS / DNS, ABUND FOSS

SH - DK GY, W/LS - CRM / TAN / GY, VF / F XLN, SUBCHKY

LS - TAN / BRN / GY, F XLN, DNS, CHTY IN PT, W/WHT FRSH CHT

SH - GRN / GY, W/LS - CRM / TAN / BRN, F XLN, MOD DNS / DNS, FOSS

LS - CRM / TAN, VF / F XLN, MOD DNS / SUBCHKY, FOSS

LS - CRM, VF / F XLN, MOD DNS, SLI SUBCHKY, W/SH - RD / GRN

SH - RD / GRN / GY, W/LS - CRM / WHT, VF XLN, SUBCHKY / CHKY IN PT

LS - TAN, F / M LXN, MOD DNS / DNS, FOSS IN PT

LS - CRM / TAN, F XLN, MOD DNS, FOSS, OOLITIC IN PT

LS - CRM / TAN, F XLN, MOD DNS, OOLITIC IN PT ABUND OF FOSS, P INTEROOLITIC & INTERXLN POR IN PT, NS, NO ODOR, NO FLUOR

SH - BLK, CARB, SHO OF GAS, W/LS - CRM, VF / F XLN, SUBCHKY / MOD DNS

SH - GY

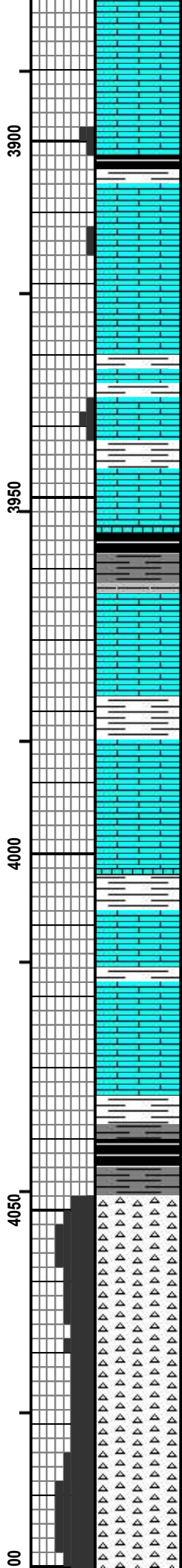
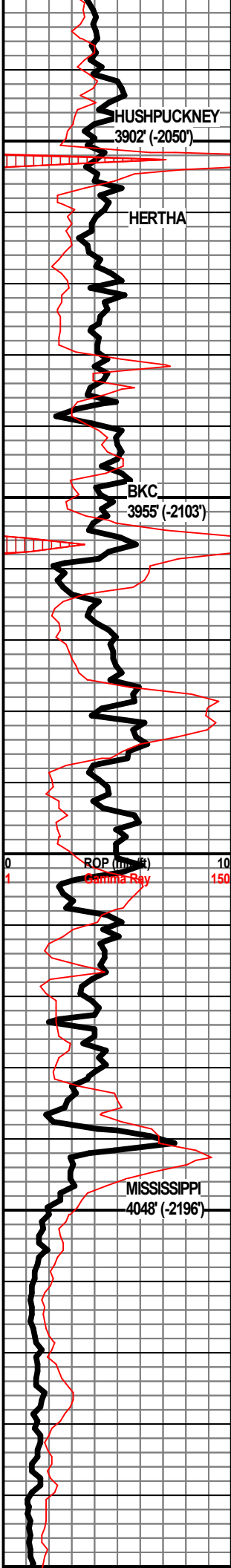
LS - CRM / TAN, F XLN, MOD DNS / DNS, P INTERXLN & VUG POR IN PT, NS, NO ODOR, ABUND FOSS

WT 8.8
VIS 51
LCM 2#

WT 9.1
VIS 47
LCM 2#

WT 9.2
VIS 48
LCM 2#

WT 9.2
VIS 50
LCM 2#



LS - CRM / TAN, F XLN, DNS / V DNS, FOSS IN PT,

LS - CRM / TAN, VF / F XLN, P / F INTERXLN POR, SSFO, ABUND OIL SHEEN, SHO OF GAS, DULL FLUOR

SH - BLK, CARB

LS - GY / TAN, F XLN, P INTERXLN POR IN PT, VSSFO, OIL SHEEN UPON BREAK, SLI ODOR, DULL FLUOR

LS - CRM, VF / F XLN, PRED MOD DNS, SUBCHKY IN PT, FOSS

LS - TAN / GY, F / M XLN, MOD DNS / DNS, FOSS, W / SH - RD-ORNG / MAR / GRN / GY

LS - TAN / GY, F XLN, MOD DNS / DNS, FOSS, W / SH - RD / GRN / GY

LS - WHT / CRM, VF XLN, P INTERXLN POR IN PT, SUBCHKY, VSSFO, OIL SHEEN UPON BREAK, SLI ODOR BRI YEL-GRN FLUOR

SH - DK GY / BLK, CARB IN PT

LS - CRM / TAN / GY IN PT, F XLN, MOD DNS / DNS, FOSS

SH - RD / GRN / GY, W / LS - CRM / TAN, F XLN, DNS, FOSS, CHTY IN PT W / WHT FRSH CHT

LS - CRM / TAN, VF / F XLN, MOD DNS / SUBCHKY, FOSS IN PT

SH - RD / GRN / GY, W / LS - CRM / WHT, VF / F XLN, SUBCHKY / CHKY, FOSS IN PT

LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS

LS - TAN / GY, F XLN, MOD DNS / DNS, FOSS

SH - GY / GRN / RD / RD-ORNG

SH - GY / BLK, CARB IN PT

CHT - WHT / GY, OPAQ, SLI TRANSLUCNT, PRED WEATH, F / G WEATH POR IN PT, FSFO, SHO OF GAS, DULL FLUOR

CHT - WHT / GR, PRED OPAQ, PRED WEATH, F / G WEATH POR, FSFO, SHO OF GAS, ABUND OIL SHEEN, F ODOR, MOD YEL-GRN FLUOR

CHT - WHT / GY, OPAQ, TRANSLUCNT IN PT, PRED WEATH, FRSH IN PT, F WEATH POR, FSFO, G SHO GAS, BRI YEL-GRN FLUOR

CHT - WHT / GY / BRN IN PT, OPAQ, PRED WEATH, F / G WEATH POR, FSFO, SHO OF GAS, ABUND OIL SHEEN, F ODOR, BRI YEL-GRN FLUOR

WT 9.2
VIS 59
LCM 1.5#

WT 9.0
VIS 48
LCM 2#

