

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



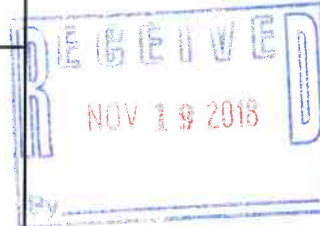
P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
11/15/2018	27423

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-A	Nollette	Logan	Husker Energy	Oil	Workover	PTA	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				90	Miles	5.00	450.00T
576W-P	Pump Charge - PTA				1	Job	875.00	875.00T
290	D-Air				7	Gallon(s)	42.00	294.00T
279	Bentonite Gel				14	Sack(s)	30.00	420.00T
275	Cotton Seed Hulls				7	Sack(s)	30.00	210.00T
328-4	60/40 Pozmix (4% Gel)				450	Sacks	10.60	4,770.00T
581W	Service Charge Cement				450	Sacks	1.75	787.50T
583W	Drayage				1,720	Ton Miles	0.85	1,462.00T
	Subtotal							9,268.50
	Sales Tax Logan County						8.00%	741.48

We Appreciate Your Business!	Total	\$10,009.98
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Services, Inc.

CHARGE TO: Ness Oil Corp
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 27423

WELL/PROJECT NO. 1-A LEASE Novelto COUNTY/PARISH Louisiana STATE LA CITY _____
 TICKET TYPE SERVICE SALES CONTRACTOR Walter Energy Service RIG NAME NO. _____
 WELL TYPE D/I WELL CATEGORY workover JOB PURPOSE PTB DELIVERED TO location ORDER NO. 11-15-18 DATE 11-15-18 OWNER _____
 REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL PERMIT NO. _____ WELL LOCATION _____

PAGE 1 OF

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575		1				920	m				5.12	470.00
576P		1			Pump Overhaul - PTB	471	hr				875.00	875.00
290		1			L-4R	17	sk				42.00	714.00
279		1			Bonobrite base	14	sk				30.00	420.00
275		1			Cotton Seed Halls	4	sk				30.00	120.00
328-2		2			60 lbs Bonox 40% gel	450	sk				1.60	720.00
581		2			Service Charge hrs	450	sk				1.75	787.50
583		2			Drainage	1320	7m				85.00	111600.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 9268 741.48
 TOTAL 10099.98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR David Edgerton APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-15-18	PAGE NO.
TICKET NO. 27423	

CUSTOMER Vess Oil	WELL NO. 1-A	LEASE Nallette	JOB TYPE PTA
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	9:00							On location
								Csg - 5 1/2" Tub - 2 3/4"
	9:15	5	40			150		1st Plug - 4200' 1400 * gel 75 sks cont w/ 400 * H ₂ O pump gel
	9:45	5	20			150		pump cont
	9:45	5	10			150		Disp
								2nd plug - 2600' 150 sks cont w/ 300 * hells
	11:00	5	40			150		pump cont
	11:15	0	1			150		Disp
	11:15							Shut Down & let sit for 1 Hr
	11:20	0	0			200		Hook up to 8 5/8 - 0 sks
	12:40	5	50			800		Circ cont @ 2600' - 190 sks
								Tool
	1:10	1	10			0		Top off 5 1/2 - 35 sks
								Thanks David Zech & Team