KOLAR Document ID: 1429965

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License#                           |  |  |               |                     | API No. 15-   |                         |                           |  |
|--|--|--|---------------|---------------------|---|-------------------------|---------------------------|--|
| Name:  |  |  |               | _                   | Spot Description:   |                         |                           |  |
| Address 1:                                   |  |  |               | _   -,              |   |                         | . R 🗌 E 🔲 W               |  |
| Address 2:                                   |  |  |               |                     | feet from N / S Line of Section                             |                         |                           |  |
| City:  |  |  |               |                     | feet from E / W Line of Section                             |                         |                           |  |
| Contact Person: Phone:()                     |  |  |               |                     | GPS Location: Lat:  |                         |                           |  |
|  |  |  |               |                     |   |                         |                           |  |
| Field Contact Person:                        |  |  |               |                     | Well Type: (check one)    Oil    Gas    OG    WSW    Other: |                         |                           |  |
| Field Contact Person Phone: ( )              |  |  |               | SWD P               | SWD Permit #: ENHR Permit #:                                |                         |                           |  |
| ricia contact i croom i none.                | ()   |  |               | _                   | orage Permit #:   |                         |                           |  |
|  |  |  |               | Spud Date           |   | Date Shut-In: _         |                           |  |
|  | Conductor                                  | Surface  |               | Production          | Intermediate  | Liner                   | Tubing                    |  |
| Size   |  |  |               |                     |   |                         |                           |  |
| Setting Depth                                |  |  |               |                     |   |                         |                           |  |
| Amount of Cement                             |  |  |               |                     |   |                         |                           |  |
| Top of Cement                                |  |  |               |                     |   |                         |                           |  |
| Bottom of Cement                             |  |  |               |                     |   |                         |                           |  |
| Casing Fluid Level from Surfa                | ace.                                       |  | low Determin  | ed?                 |   |                         | Date:                     |  |
| Casing Fluid Level from Surface:             |  |  |               |                     |   |                         |                           |  |
|  |  |  |               | (top)               | (bottom)  |                         |                           |  |
| Do you have a valid Oil & Ga                 | s Lease? Yes                               | No   |               |                     |   |                         |                           |  |
| Depth and Type:                              | Hole at [                                  | Tools in Hole at   | (donth)       | Casing Leaks:       | Yes No De   | oth of casing leak(s):  |                           |  |
| Type Completion: ALT. I                      |  |  |               |                     |   |                         |                           |  |
| Packer Type:                                 |  |  |               |                     |   |                         |                           |  |
|  |  |  |               | Plug Back Method:   |   |                         |                           |  |
| Iotal Depth:                                 | Plug Ba                                    | ck Depth:  |               | Plug Back Metr      | nod:  |                         |                           |  |
| Geological Date:                             |  |  |               |                     |   |                         |                           |  |
| Formation Name Formation Top Formation Base  |  |  |               |                     | Completion Information                                      |                         |                           |  |
| 1  | At:  | to   | _ Feet P      | erforation Interval | to  | Feet or Open Hole Inter | val toFeet                |  |
| 2  | At:  | to   | _ Feet P      | erforation Interval | to  | Feet or Open Hole Inter | val toFeet                |  |
|  |  |  |               |                     |   |                         |                           |  |
| IINDED DENALTY OF DED                        | IIIDV I LEDEDV ATTI                        | ECT TUAT TUE IN  | EODMATION!    | CONTAINED HER       | DEIN ICTUIE AND   | CODDECT TO THE DEC      | LOE MA NIONII EDGE        |  |
|  |  | Sul  | omitted E     | Electronicall       | У   |                         |                           |  |
|  |  |  |               |                     |   |                         |                           |  |
|  |  |  |               |                     |   |                         |                           |  |
|  | Oo NOT Write in This Date Tested: Results: |  |               |                     | Date Plugged:   | Date Repaired: D        | Pate Put Back in Service: |  |
| Space - KCC USE ONLY                         |  |  |               |                     |   |                         |                           |  |
| Review Completed by:                         |  |  | Co            | omments:            |   |                         |                           |  |
| TA Approved: Yes                             | Denied Date:                               |  |               |                     |   |                         |                           |  |
|  |  | Mail to th   | ne Appropria  | ate KCC Conser      | vation Office:  |                         |                           |  |
| There have been made that had been made made | KCC Dist                                   | rict Office #1 - 210   | E. Frontview, | Suite A, Dodge C    | ity, KS 67801   | Phone 620.682.7933      |                           |  |
|  | KCC Dist                                   | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 |               |                     |   |                         | Phone 316 337 7400        |  |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

## STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

## $Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

December 18, 2018

Scott Corsair Mid-Continent Resources, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-135-23366-00-00 LAMER 1 NW/4 Sec.08-16S-21W Ness County, Kansas

## Dear Scott Corsair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/18/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/18/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"