KOLAR Document ID: 1429983

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
OilWSWSWD GasDHEOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1429983

Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

	lien		,				og Formatia	n (Tan) Danth a	nd Datum	
Drill Stem Tests Ta (Attach Addition				Yes No			-	n (Top), Depth a		Sample
Samples Sent to C	Geological S	Survey		Yes 🗌 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	-			Yes No Yes No Yes No						
			Rep	CASING port all strings set-c		Ne e, inte		on, etc.		
Purpose of Strir	ng	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING	SQL	JEEZE RECORD			
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Casi	D									
Plug Off Zor	ne									
 Did you perform a Does the volume Was the hydraulic 	of the total b	ase fluid of the h	ydraulic f	racturing treatment		-		No (If No, s	kip questions 2 ar kip question 3) I out Page Three	
Date of first Product Injection:	ion/Injection	or Resumed Pro	oduction/	Producing Meth	od:		Gas Lift 🗌 O	ther (Explain)		
Estimated Production Per 24 Hours	on	Oil I	3bls.	Gas	Mcf	Wate	er Bb	bls.	Gas-Oil Ratio	Gravity
DISPOS	SITION OF G	AS:		N	IETHOD OF CO	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
	Sold 🛛 🗌 l	Jsed on Lease - <i>18.)</i>		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			юр	Bottom
Shots Per	Perforatio	n Perfora	tion	Bridge Plug	Bridge Plug		Acid	Fracture, Shot, Ce	menting Squeeze	Becord
Foot	Тор	Botto		Туре	Set At				d of Material Used)	
TUBING RECORD:	: Siz	20:	Set At		Packer At:					

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	STRAHM WEST WSW-1
Doc ID	1429983

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	28	40	Portland	8	NA
Production	6.75	4.5	10.5	675	50/50 Poz	95	See Ticket

				D	RILLE	RS LC)G	-					
API NO:	15 - 207 -	29691 - 0	0 - 00					-	S . 11	T. 24	R. 16	<u>E.</u>	W.
OPERATOR:	ALTAVIS	TA ENERG	Y INC		-				LC				
ADDRESS:	4595 K-33	<u>8 HWY, P.O</u>	. BOX 128,	WELLSVIL	LE, KS 660)92		-		ELEV. GR.:			
WELL #:	WSW - 1		LEAS	E NAME:	STRAHM	WEST		-		DF:	<u></u>	КВ:	5
OOTAGE LOO	CATION:	5080	FEET	FROM	(N)	<u>(\$)</u>	LINE	2840	FEET	FROM	<u>(E)</u>	(W)	LINE
CONT	RACTOR:	FINNEY D	RILLING C	OMPANY				GEC	DLOGIST:	DOUG E	VANS		
SPUI	D DATE:	9/25/	2018					ΤΟΤΑ	L DEPTH:	684	-	P.B.T.D.	
DATE COM	PLETED:	9/27/	2018		ASING	BECO	חכ	OIL PUF	RCHASER:	COFFEYVIL	LE RESOURC	CES CRUDE T	RANSPORTAT
DEDODE								-					
	OF STRING		SIZE CAS	NG SET (in		1	G DEPTH	TYPE	SACKS	ТҮРЕ	AND % AD	DITIVES	1
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PRODUCTI	ON:	6.7500	. 4	.5	10.5	674	4.50	70-30	102	SERVICE	COMPAN	Y	
					WELL	LOG		•					
	CORES:	# NONE						RAN:	1 - FLOAT	SHOE			
RECO	OVERED:		·		•				1 - BAFFL 1 - CLAMF				
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Invoice	-OMPING LLC			Invoice#	8142	239
Invoice Date:	======================================		Terms: Net 30		Page	1
ALTAVISTA ENER PO BOX 128 WELLSVILLE KS USA 7858834057			STRAF	HM WEST #W	SW-1	
Part No	Description		Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Cha	arge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Equipment	e Charge - Heavy	40.000	7.1500	45.000	157.30
CE0711	Minimum Cement	Delivery Charge	0.500	660.0000	45.000	181.50
WE0853	80 BBL Vacuum Ti Services)	uck (Cement	2.000	100.0000	45.000	110.00
CC5840	Poz-Blend I A (50:	50)	95.000	13.5000	45.000	705.38
CC5965	Bentonite		260.000	0.3000	45.000	42.90
CC5326	Sodium Chloride, S	Salt	200.000	1.0000	45.000	110.00
CC6077	Kolseal		475.000	0.5000	45.000	130.63
CP8178	4 1/2" Top Rubber	Plug	1.000	75.0000	45.000	41.25
					Subtotal	4,189.00
				Discounte	ed Amount	1,885.05
				SubTotal Afte	r Discount	2,303.95
					-	aid after 10/28/18 ========
					Tax:	77.26
					Total:	2,381.22

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CASING DEPTH [0]S DRILL PIPE	Wellsvi	ille KS	66092	475	KeiDet		
SLURRY WEIGHT SLURRY VOL WATER galvak CEMENT LETT IN CASING 28' DISPLACEMENT 10. 28 LEV NOL SIGNAL MAY PSI RATE 4 60 M REMARKS: hold Safet, meeting, astebliched Circulation, mixed to purped 600 Sed thilowed by S bask when, water ni ived to purped 75. St Parteles 14 ceineut w/ 27a gal 5 % Salt + 5 #Flaboat par de, flushed pur clean purped 472 "rubber plus to compose 75. St Parteles water, ceineut to surface, prosured to compose 75. St Parteles water, ceineut to surface, prosured to compose 75. St Parteles water, ceineut to surface, prosured to compose 75. St Parteles (Coope 40 unit market, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured to compose 75. St Parteles (Coope 40 unit meeter, prosured 40. St Parteles (Coope 40 parteles 40. St Parteles (Coope				Lets'	CASING SIZE & V		5"
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REMARKS: Lold Safet, meetine, askbliched circulation, nuived + owned 100 Gel fallowed by 5% and 5% Sout, t's the proper of 5 MS Tothler IA cervent w/ 5% gel 5% Sout, t's the familier of the flushed form Clean primoed 4% "nubber clus to abing TD w/ 10, 32 bbs there water remain to surface, pressured to 200 PS1, released pressure to set float unlie. Account guanity or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE Total CEOUS 4/0 uni MILEGE JSC. CEOQU 4/0 uni MILEGE JSC. CEOQU 4/0 uni MILEGE JSC. CEOQU 4/0 uni MILEGE JSC. CEORIL / S kuin ton mileage 330. WEORES 2 2 hrs do Uac trucks 23/16.0 -45% 1042.20 CSS26 200 # Gall Accument 1282.50 CCS366 200 # Gall 78.0 CCS366 200 # South Call 78.0 CCS366 200 # Gall 78.0 CCS366 200 # South Call 78.0 CCS376 1042.20 CCS366 200 # South Call 78.0 CCS376 200 # South Call 78.0				k	CEMENT LEFT In	CASING 26	
Gel fillowed by 5 bbs forh weter, nited to proved 95 sts Porble. A cencent w/ 57 gel 5% sait + 5 #flood per dE flushed proved clean princed 412 "rubber plus to Oping 7D' w/ 16.32 dobt head water remain to surface, prossured to 200 DSI, released prossure to set float unlie. Account guanity or units description of services or product unit price to tak remain of the price of the float unit of the price of the float units of the price of	DISPLACEMENT_	10.3266 DISPLACE	MENT PSI MIX PSI	-	RATE 4 6p	n	
A ceneut uf 5% gel, 5% Salt, † 5 # Correlation of the flushed pur Clean purpood 4/15 "rubber plus to aring 7D w/ 10.32 Loss had water center to surface, pressured to 200 PSI, released pressure to set float inter. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CF 04 SQL / PUMP CHARGE / SOO. CF 0002 40 mi MILEAGE 2560 CF 000 40 mi MIL	REMARKS: Le	ld safet ne	etine, astablished a	- irculatio	n nixo	Ltour	nod 100
Clean, publiced 4/2" rubber clus to Oping 7D w/ 10.32 bob hat water remaint to surface, pressured to 800 PSI, releaned pressure to set float intro. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CF 04500 / PUMP CHARGE /SOO. CF 04500 / O uni MILEAGE 256. CF 0451 / Jo nuin ton nuileage 330. WEORS3 / 2 hrs do Vac touchs 23/6. -45 / 1042. C 5340 / 95 Jts Portherd 1A cement (1282.50) CC 5326 / 200 # Gell 78. CC 5326	Gel falle	und by 51	block then water.	nitized +	sunned	95' sts	Pozbler
Water i cerneut to surface, pressured to 500 PSI, released pressure to set float unlie. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CF 0450 / PUMP CHARGE /SOO. 00 CF 002 40 mi MILEAGE /SOO. 00 CF 002 40 mi MILEAGE /SOO. 00 CF 002 40 mi MILEAGE /SOO. 00 WEOPS3 2 Nrs do Vac 400. 00 -45% 10472.23/2.00 CC 5326 200 # Gol A cement 1282.50 CC 5326 200 # Salt 200 00 CC 5326 200 # Salt 200 00 CC 6074 475 # Kolsoal 237.50 CC 98172 1 475 # Kolsoal 237.50 CC 98172 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Acener	I w/ 3% as	1. 5% Salt, +3	5 #Kobra	per sk	, flushe	d pum
to set float unlie . ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CE 04 SG / PUMP CHARGE (EO 45 G / PUMP CHARGE CE 0000 40 mi MILEAGE (EO 21 / 1/2 min ton mileage 330.00 UEOFS3 2 hrs do Vac 40 main ton mileage -45% 1042 23(4.00 -45% 1042 23(4.00 -45% 23(4.00 -45% 23(4.00) CS326 200 # Gol CS326 200 # Salt CC 5326 200 # Salt C	clean er	141000 415"	rubber elus to	asing Th	> w/ 10	5.32 4	ols frail
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	Ravin 3737		SCAN		Subtotel	SALES TAX	77.20

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.