

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TREATMENT REPORT



HURRICANE SERVICES INC

ICT1369

Customer:	Red Oak Energy Inc.	Date:	9/11/2018	Ticket #:	ICT1366
Field Rep:	Jason Gully				
Address:	7701 E Kellogg, Ste 710				
City, State:	Wichita, KS				
County, Zip:	67207				

Field Order No.:		Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Shull Unit 1-5	Casing Depth:			
Location:	Thomas, KS	Casing Size:			
Formation:		Tubing Depth:			
Type of Service:	Cement	Tubing Size:			
Well Type:	OIL	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Cement	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
11:48 PM					Arrive on location			
12:00 AM					Safety meeting			
12:05 AM					Rig up			
12:10 AM	4.5		180.0		Pump water ahead			5.00
12:12 AM	4.5		200.0		Mix 50 sks of 60/40 poz mix 4% gel .25 flo @2800			8.00
12:15 AM	4.5		210.0		Displace			40.00
12:45 AM	4.5		215.0		Mix 100 sks @1932			16.00
12:51 AM	4.5		200.0		Displace			29.00
1:47 AM	4.5		170.0		Mix 50 sks @312			8.00
2:20 AM	3.0		90.0		Plug top 40, RH, and MH with 55 sks			9.00
2:28 AM					Wash up			
2:35 AM					Rig down			
2:40 AM					Depart			
TOTAL:						-	-	114.00

SUMMARY			
Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
4.5	4.3	215.0	180.7

PRODUCTS USED

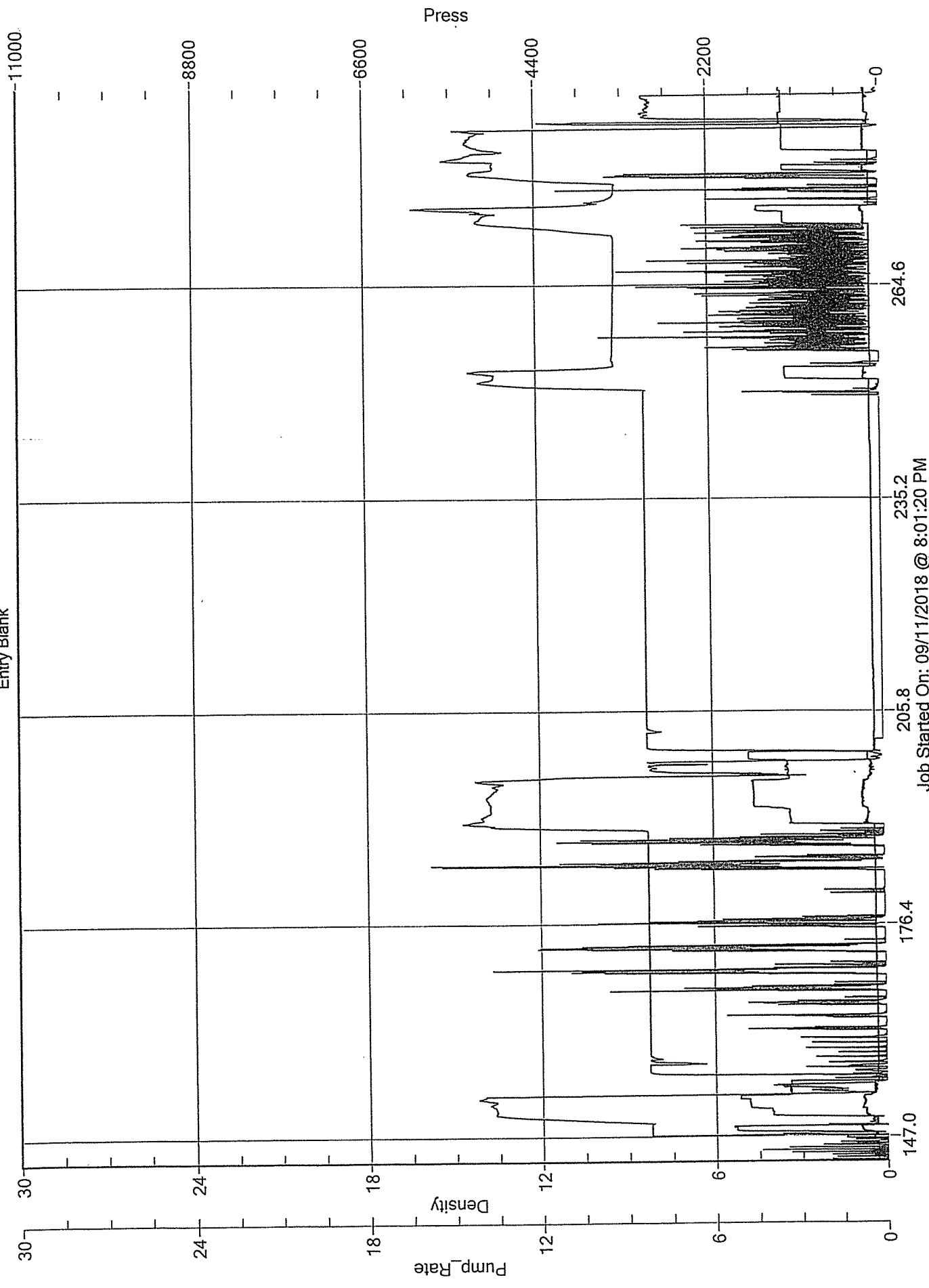
255 sks 60/40 poz mix 4% gel .25 flo

Treater: Dave Retzlaff

Customer: [Signature]

Red Oak energy

Entry Blank



Job Started On: 09/11/2018 @ 8:01:20 PM