KOLAR Document ID: 1430247

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15			
Name:		If pre 1967, supply original completion date:			
Address 1:	Spot Description	Spot Description:			
Address 2:		_	Sec Tw	/р S. R	East West
City: State:	Zip: +	l ———	Feet from	North /	South Line of Section
Contact Person:		_	Feet from		West Line of Section
Phone: ()			lated from Neares	st Outside Section	Corner:
, mone. (
		1 '			
		2000011001			
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks
Production Casing Size:	Set at:	Cemer	nted with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-		
Address:	City	y:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:	Na	me:			
Address 1:	Add	dress 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1430247

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal descript the lease below:		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface own	sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application
Operator	TDI, Inc.
Well Name	ROHLEDER 2
Doc ID	1430247

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3110	3112	KC	
3244	3246	KC	
3284	3286	KC	
3307	3309	KC	
3356	3386	Arbuckle	3328

DREILING OIL, INC.

Victoria, Kansas 67671

State Geological Survey WICHITA BRANCH

WELL LOG

Company	T & D Oil Co. 1202 Hickory Victoria, KS 6767	1	Sec. 27	Twp. 14	Rng. 16 w
Farm	Rohleder	•	Location	SE SW SW.	1) (KGS 20
Total Depth	3383'		County	Ellis	1. (4.
Comm.	4-24-81	Comp. 4-30-81	Elevation:	1850'	К. В.
Contractor	Dreiling Oil, Inc. Rt. #1			1847'	D. F.
	Victoria, KS 6767	1		1845'	G. R.
	Casing Record	Cement Record	Product	tion:	
	167' - 8 5/8'' 3353' - 4 1/2''	140 sacks cement 125 sacks cement			

Figures Indicate Bottom of Formations

0'	90'	Sand & Shale
90'	170'	Shale
170'	470'	Shale
470 '	580'	Sand
580 '	745'	Shale
745 '	950'	Shale
950'	992'	Anhy.
992'	1161'	Shale
1161'	1620'	Shale & Lime
1620'	1740'	Shale & Lime
1740'	2000'	Lime
2000'	2200'	
2200'		Lime
	2379'	Shale & Lime
2379'	2528 '	Lime & Shale
2528 '	2 706 '	Lime
2 706 '	2870 '	Lime
2870 '	3012'	Lime
3012'	3147'	Lime
3147 '	3245'	Lime
3245'	3360'	Lime
3360'	3383'	Lime
3383'	T.D.	TITIE
	1.0.	

STATE OF KANSAS)
)ss
COUNTY OF ELLIS)

I, Patty Dreiling, of Dreiling Oil, Inc. upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from the Rohleder #2.

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kec.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 14, 2018

Tom Denning TDI, Inc. 1310 BISON RD HAYS, KS 67601-9696

Re: Plugging Application API 15-051-22383-00-00 ROHLEDER 2 SW/4 Sec.27-14S-16W Ellis County, Kansas

Dear Tom Denning:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 14, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 14, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4