

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

12/20

Elite Cementing & Acidizing of KS, LLC
810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
12/6/2018	4258

Bill To	
Colt Energy Inc. PO Box 388 Iola, KS 66749	
Customer ID#	1003

Job Date	12/5/2018
Lease Information	
Koch #12	
County	Anderson
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C103	Cement Pump-Plug (new well)	1	890.00	890.00
C107	Pump Truck Mileage (one way)	45	4.20	189.00
C203	Pozmix Cement 60/40	90	13.40	1,206.00T
C206	Gel Bentonite	310	0.21	65.10T
C206	Gel Bentonite	400	0.21	84.00T
C108A	Ton Mileage (min. charge)	1	365.00	365.00
D101	Discount on Services		-72.20	-72.20
D102	Discount on Materials		-67.76	-67.76T

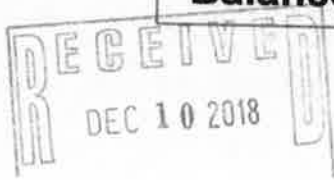
100311
D18038 203

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$2,659.14
Sales Tax (8.0%)	\$102.99
Total	\$2,762.13
Payments/Credits	\$0.00
Balance Due	\$2,762.13



810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4258**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-003-26640

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-5-18	1003	Koch # 12	21	22S	19E	ANDERSON	Ks
Customer <u>COLT ENERGY INC.</u>			Unit #		Driver		Unit #
Mailing Address <u>P.O. Box 388</u>			104		Alan M.		
City <u>Io/A</u>			114		Steve M.		
State <u>Ks</u>							
Zip Code <u>66749</u>							

Job Type P.T.A. NEW WELL Hole Depth 895' Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 6 3/4" Slurry Wt. _____ Drill Pipe 4"
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 4" DRILL Pipe. Spot Cement Plugs AS Following.
35 SKS @ 894'
Gel SPACER
10 SKS @ 475'
Gel SPACER
45 SKS @ 250' to SURFACE

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 103	1	Pump Charge		
C 107	45	Mileage	890.00	890.00
			4.20	189.00
C 203	90 SKS	60/40 Pozmix Cement	13.40	1206.00
C 206	310 *	Gel 4%	.21 *	65.10
C 206	400 *	Gel SPACERS	.21 *	84.00
C 108 A	3.87 TONS	Ton Mileage	M/c	365.00
			Sub TOTAL	2799.10
			Less 5%	145.38
			Sales Tax	108.41
			Total	2762.13

THANK YOU
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Authorization Called By Deb Title Colt Energy Rep.

I agree to the payment terms and conditions of services provided