

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Service Order No.

2298

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 12-12-18

Company F.G. Holt Company, LLC		Client Order# DW	
Billing Address		City	State
Lease & Well # Olive Rudd # 2-23		Field Name	Legal Description (coordinates) 23-24S-17W
County Edwards	State Kansas	Casing Size 4.5	Casing Weight
Fluid Level (surface) 1,570	Reading from 9' AGI	Customer T.D.	Excel Wireline T.D.
Engineer C. Baird	Operator T. Schwab	Operator	Unit# 01

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	4.5 CIBP					800.00
	Setting charge @ 2,175		MIN	0	2,175	1,000
	Dump trailer / 2 sacks cement		MIN	0	2,175	600.00
	1x4 SPF	4		1700	1701	1100
	1x4 SPF	4		300	301	1100
	Service Charge					950.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	\$ 5,550
DISCOUNT	
SUBTOTAL	
TAX	
NET TOTAL	

# BASIC

energy services, L.P.

## TREATMENT REPORT

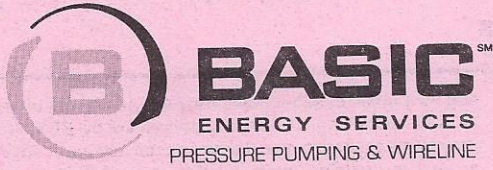
Customer EGYHoll	Lease No.	Date December 12, 2018
Lease Rudd ownwo	Well # 2-23	
Field Order # 17350	Station Pratt Kansas 1716	Casing 4 1/2
	Depth 1700	County Edwards
Type Job PTA 2-41	Formation	State KS
		Legal Description 23-24S-17W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2	2 7/8						
Depth 1700	Depth 1700	From	To	Pre Pad	Max		5 Min.
Volume 26.35	Volume 6.5	From	To	Pad	Min		10 Min.
Max Press 1000	Max Press 1000	From	To	Frac	Avg		15 Min.
Well Connection 8" ID	Annulus Vol. 17.17	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Adam Apley	Station Manager Justin Westerman	Treater Fennis Gardner
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Service Units	786666	77686	86779	19889	19860				
Driver Names	Fennis	MIKE	MIKE	Wade	Wade				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					Arrived on location / safety meeting
1045					Rig up equipment
1110	350		20	3	Mix 1000 lbs / 10 st Gel @ 9.2 pplr
1122	360		6.35	3	Mix 25 st 60/40 Puz @ 13.8 pplr
1125	340		6.35	3	Mix 25 st 60/40 Puz @ 13.8 pplr w/ 50# hulls
1128	280		4.8	3	Pump 1200 behind X shut down
					1st Plug 1700' Hoc - 909.67' Toc - 1290.33'
1211	80		30.5	4	Mix 126 st 60/40 Puz @ 13.8 pplr circled
1230	20		7.6	2	Top 30 st 60/40 Top off w/ 11.30 st 60/40 Puz
					2nd Plug @ 300' - Hoc - 300' Toc - surface
					Total 60/40 mixed - 200 st
1330					Rig down leave location
					Thank you!! Fennis Gardner



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

25  
T-25

FIELD SERVICE TICKET  
1718 17550 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-12-18	DISTRICT: Prod Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: EG H011	LEASE: Rudd Oil Co	WELL NO. 223								
ADDRESS:	COUNTY: EDWARDS	STATE: Kansas								
CITY:	STATE:	SERVICE CREW: Fern's, Mike, Wade								
AUTHORIZED BY:	JOB TYPE: PTA 2-41									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
96774	2						12-12-18			0830
19860	2					ARRIVED AT JOB				1030
						START OPERATION				1100
						FINISH OPERATION				1300
						RELEASED				1330
						MILES FROM STATION TO WELL				95

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	200		2400 W
CC200	Commsuel	lb	344		46 W
CC200	Commsuel	lb	1000		250 W
C2410	Cotton Seal Hells	lb	50		375 W
E100	Pickup Mileage	M.	45		2025 W
E101	Heavy equipment Mileage	M.	40		675 W
E113	Bulk delivery charge Per Ton Mile	SM/M	387		967 W
CB202	Depth charge 1 ft - 2000'	YR	1		1500 W
GT210	Bleating & mixing service charge	SK	200		280 W
5003	Service charge - Field 545 on location	RA	1		175 W
SUB TOTAL					6573 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4075 W

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_