KOLAR Document ID: 1430294

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot Description:						
Address 1:			.	Sec Twp S. R East We						
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:				
Phone: ()				NE NW SE SW						
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m: T.D		00 (•					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:	e:						
Address 1:			Address 2:	ess 2:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, SS.						
	•				Employee of Operator or	Operator on above described				
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Service Order No. 2364

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 12-13-18

Company	The second secon							Client Ord			
Billing Address	3.1011	City	State					Zip			
Lease & Well #		Field	Name			52-	al Description (coordinates)				
County State				Casi	ng Size			Casing Weight			
Fluid Level (surface) Reading from				Customer T.D.					Excel Wireline T.D.		
Engineer	Schmeidler	Operator	an	Oper	rator			Unit#	9	-	
Product Code		Description			Qty	Unit Pric	e From	Depth	То	\$ Amount	
	Seculico (Thace							COLUMN 12 LINES OF THE	950"	
	ce vice										
	144014	100'								110000	
	A marcal A									-1	
	14407	70								110000	
								i.k			
									20 27 2		
	bove service according to the read and to which we hereby		cified below	f,			SUBT	OTAL		5000	
Customer	A Bayman	-					DISC	OUNT			
		eral Terms and Conditions		an t	o not be al-	ponted	SIIR	OTAL		contract	
interest at t	s are to be paid within the terms fi he rate of 1.5% per month will be ees will be added to accounts turn	charged from the date of such it	nvoice. Interes	se term st, Attor	ney, Court,	Filing	0001				
(2) Because of	the uncertain conditions existing omer that Excel Wireline cannot of	in a well which are beyond the cluarantee the results of their sen	control of Exce vices and will r	Wireli	ne, it is unde neld respons	erstood sible for		TAX			
personal or (3) Should any customer a	r property damage in the performa of Excel Wireline instruments be corees to make every reasonable	ance of their services. lost or damaged in the performate effort to recover same, and to re	ance of the ope	erations I Wirelir	s requested,	, the	NET 1	TOTAL			
the items w	which cannot be recovered or for the	he cost of repairing damage to it	ems recovered	d.							

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.



TREATMENT REPORT

Customer	1-6-1doll				Lease No.					Date Otsassis 12 7 all						
Lease N	10,CG/tP,			Well # /					December 13,2016							
Field Order		n Pc	att	165 1	718		Lossia	41/2	Depth	1500	Count	y B			Sta	ate KS
Type Job	PTA -	2-4	11		710			For	rmation			.70	Legal D	escription		16
PIP	E DATA		PERF	FORATIN	IG DATA		FLUID	JSED	Á			TRFA	TMENT	RESLIM	ru er	
Casing Size	Tubing Si	ize :	Shots/F			Acid					RATE PRESS ISIP					
Depth 150	Depth S	,	From	То		Pre	Pad			Max	Max 5 Min.					
Volume 23,7			From	To		Pad			10	Min	10 M					2
Max Press	Max Pres	8	From	To	v	Frac		Avg		Avg				15 Min.		
Well Connecti		/ol	From	To				Н		HHP Used			Annulus Pressure		ure	
Plug Depth	Packer D	epth F	From	To)	Flusi	h	(Gas Volur	ne			Total Load		
Customer Re	presentative				Station	n Mana	ger		8	8	Trea	ater				
Service Units	7 4868	771	686	66776	7 1989	69	19860									
Driver Names	Fennis	mil		MINIC	- Chos	he	chaslic									
Time	Casing Pressure		bing ssure	Bbls. Pi	umped	F	Rate		28		19	Servi	ce Log		1	
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1115								Ri	100	eouint	ment			1 1		5
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

1MH-76

FIELD SERVICE TICKET

1718 17651 A

PF	RESSURE PUM	IPING & WIRELINE		DATE TICKET NO							
DATE OF 12-1	3-16	DISTRICT POST K	20425 1716	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER (LEASE A COLL WELL NO. 1-8										
ADDRESS	COUNTY Baton STATE Kantas										
CITY	SERVICE CREW Frans mile, charlie										
AUTHORIZED BY	JOB TYPE: PTA- Z-4/1										
EQUIPMENT#	# HRS EQUIPMENT# HRS EQU			QUIPMENT#	HRS	TRUCK CALL	ED 17-13	PM O	IME 30		
86771	1				ARRIVED AT JOB						
19860						START OPERATION AM					
				27. 27. 25. 42.		FINISH OPERATION AM /					
				A - 10-50 CH	18.12	RELEASED AM //					
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				MILES FROM	STATION TO WEL	L 50	9.00		
become a part of this	s contract witho	o execute this contract as an a ill of and only those terms and but the written consent of an of	Services LP.		(WELL OWNE	ER, OPERATOR, CON	TRACTOR OR	AGENT)			
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVICES U	JSED	UNIT	QUANTITY	UNIT PRICE	\$ AMOL	INT		
CD103	60	140 802	Seculation parties		9K	400		4800	, 60		
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CHI	EMICAL / ACID) DATA:			Section 2		SUB TOTA	L 10332			
				SERVICE & EQU	JIPMENT		AX ON \$				
				MATERIALS %TAX ON \$ TOTAL 64							
D. gust								6405	8		

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)