

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
12/13/2018	C-1922

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Z-Bar #1

Description	Qty	Rate	Amount
Common	95	15.50	1,472.50T
Poz	45	9.50	427.50T
Gel	14	22.00	308.00T
Calcium	2	60.00	120.00T
Hulls	1	45.00	45.00T
Plug/Pumped Bottom	1	950.00	950.00T
2nd day Pump Truck	1	500.00	500.00T
Handling	158	2.10	331.80T
.08 * sacks * miles	7,900	0.08	632.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-1,777.29	-1,777.29
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Z-Bar #1 Barber Co.			

Thank You for your business & Happy Holidays!	Subtotal	\$4,147.01
	Sales Tax (7.5%)	\$311.03
	Total	\$4,458.04

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
12/13/2018	2080

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Z-Bar #1

Description	Qty	Rate	Amount
Drove to location, pumped 10 sacks gel, 50 sacks cement at 900', pulled casing to 370', pumped 40 sacks cement, pulled casing to 32', pumped 25 sacks cement to surface, tore down floor and rig, emptied pit, back filled cellar and pit.			

Thank You for your business & Happy Holidays!	Subtotal	\$6,195.00
	Sales Tax (7.5%)	\$464.63
	Total	\$6,659.63

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
12/13/2018	2080

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Z-Bar #1

Description	Qty	Rate	Amount
Rig Time	25	180.00	4,500.00T
Floor Rental	1	250.00	250.00T
Welding	2	75.00	150.00T
Rip Casing	1	600.00	600.00T
Water Truck	6	90.00	540.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Fresh Water	2	30.00	60.00T
Wood lay down	1	30.00	30.00T
Wiping Rubber	1	20.00	20.00T

Z-Bar #1
Barber Co.

12/5/18:
Drove to location, unhung pumping unit, unhooked well head, pulled rods, rods were parted, changed over for tubing, drove home.

12/6/18:-
Drove to location, pulled tubing, hooked up to 4 1/2" casing, pumped 25 sacks cement, 100# hulls, displaced to 4500', shut in at 1000 psi, moved pumping unit with backhoe, dug cellar.

12/7/18:
Drove to location, unpacked casing head, set floor, pulled slips, ripped casing at 2830', came free, pulled to 900', swedged in, drove home.

12/10/18:

Thank You for your business & Happy Holidays!

Subtotal
Sales Tax³(7.5%)
Total

QUALITY WELL SERVICE, INC.

7000

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-6-18 12-10-18	Sec.	17	Twp.	34	Range	14	County	Barber	State	KS	On Location		Finish		
Lease	Z-Bar		Well No.	1		Location										
Contractor	Quality Well Service							Owner								
Type Job	Pumped Bottom PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size			T.D.													
Csg.	4.5		Depth		Charge To										Trek	
Tbg. Size			Depth		Street											
Tool			Depth		City					State						
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		Cement Amount Ordered 115sx 60/40 4% Gel 25sx Common											
EQUIPMENT													105x Gel on side			
Pumptrk	8	No.			Common								95			
Bulktrk	10	No.			Poz. Mix								45			
Bulktrk		No.			Gel.								14			
Pickup		No.			Calcium								2			
JOB SERVICES & REMARKS													Hulls 100#			
Rat Hole													Salt			
Mouse Hole													Flowseal			
Centralizers													Kol-Seal			
Baskets													Mud CLR 48			
D/V or Port Collar	12-6-18												CFL-117 or CD110 CAF 38			
1st Pumped 25sx Common 100#													Sand			
Hulls Displaced to 4800' shut in													Handling 158			
1000 psi.													Mileage 50			
12-10-18													FLOAT EQUIPMENT			
1st Pumped 10sx Gel 50sx 60/40 4% Gel @ 900'													Guide Shoe			
													Centralizer			
													Baskets			
													AFU Inserts			
2nd Pumped 40sx 60/40 4% Gel @ 370'													Float Shoe			
													Latch Down			
													LMV 50			
3rd Pumped 25sx 60/40 4% Gel @ 32' to surface.													Service supervisor			
													Pumptrk Charge Pumped Bottom / PTA. 2nd Day Pump Charge			
													Mileage 100.			
													Tax			
													Discount			
Signature													Total Charge			



Daily Workover Report

Well:	Z Bar #1	Report #:	1	Date:	5-Dec-18
Location:		AFE:		Daily \$:	0
Rig:	Quality Well Service	KB:	1,626	Cum \$:	0
Supv:	Tanner Nelson	GL:	1,616	AFE \$:	0

Next Planned Operation:		<u>Swab Report</u>	<u>Wellbore Diagram</u>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM			MIRU Quality Well Service. Plug well.
			POOH as follows:
			1 - 1 1/4" x 16' polish rod. 1 1/2" x 6' hard face liner installed.
			1 - 3/4" x 6' pony rod
			75 - 3/4" x 25' sucker rod
			114 - 5/8" x 25' sucker rod
			1 - 3/4" x 2' pony rod
			1 - 2" x 1 1/2" x 12' RWBC insert pump
			RUFT TOOH as follows:
			152 jts - 2 3/8" 8RD EUE tubing
			1 - 2" seating nipple
			1 - 2 3/8" x 31' mud anchor
			SDFN Quality Well Service
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	0	0		
9579 Supervision	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	0	0	0	

CONFIDENTIAL

