

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
12/10/2018	2078

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Z-Bar Ranch #17-1A

Description	Qty	Rate	Amount
Rig Time	24	180.00	4,320.00T
Floor Rental	1	250.00	250.00T
Rip Casing	2	600.00	1,200.00T
Welding	4	75.00	300.00T
Water Truck	6	90.00	540.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Fresh Water	2	30.00	60.00T
Wiping Rubber	1	20.00	20.00T
Wood lay down	1	30.00	30.00T

Z-Bar Ranch #17-1A
Barber Co.

11/27/18:
Drove to location, raised pole, changed over to pull rods, drove home.

11/28/18:
Drove to location, pulled rods, changed over for tubing, moved pumping unit, drove home.

11/29/18:
Drove to location, pulled tubing, dug cellar and pit, unpacked casing head, set floor, drove home.

12/3/18:

Thank You for your business & Happy Holidays!

Subtotal

Sales Tax (7.5%)

Total

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
12/10/2018	2078

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Z-Bar Ranch #17-1A

Description	Qty	Rate	Amount
<p>Drove to location, pumped 25 sacks cement, 100# hulls, displaced to 4500', shut in at 1000 psi, couldn't get slips out of casing head, had to split casing head in two, ripped casing at 2640' and 2440', came free, swedged in, drove home.</p> <p>12/4/18: Drove to location, pulled casing to 930', pumped 10 sacks gel, 50 sacks cement, pulled casing to 360', pumped 40 sacks cement, circulated to surface, tore down floor and rig, emptied pit, back filled cellar and pit.</p>			

Thank You for your business & Happy Holidays!	Subtotal	\$6,765.00
	Sales Tax (7.5%)	\$507.38
	Total	\$7,272.38

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
12/10/2018	C-1915

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206.

P.O. No.	Terms	Lease Name
		Z-Bar Ranch #17-1A

Description	Qty	Rate	Amount
Common	105	15.50	1,627.50T
Poz	50	9.50	475.00T
Gel	15	22.00	330.00T
Calcium	2	60.00	120.00T
Hulls	1	45.00	45.00T
Plug/Pumped Bottom	1	950.00	950.00T
2nd day Pump Truck	1	500.00	500.00T
Handling	174	2.10	365.40T
.08 * sacks * miles	8,700	0.08	696.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-1,873.92	-1,873.92
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Z-Bar Ranch 17-1A Barber Co.			

Thank You for your business & Happy Holidays!

Subtotal	\$4,372.48
Sales Tax (7.5%)	\$327.94
Total	\$4,700.42

QUALITY WELL SERVICE, INC.

7006

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-3-18 12-4-18	Sec.	17	Twp.	34	Range	14	County	Barber	State	KS	On Location	Finish
Lease	Z-Bar Ranch		Well No.	17-1-A.		Location							
Contractor	Quality Well Service						Owner						
Type Job	PTA Pumped Bottom						To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.						Charge To						
Csg.	4.5						Trek AEC						
Tbg. Size	Depth						Street						
Tool	Depth						City State						
Cement Left in Csg.	Shoe Joint						The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line	Displace						Cement Amount Ordered 130sx 60/40 - 25sx Common						
EQUIPMENT													
Pumptrk	8	No.					10sx Gel on side						
Bulktrk	10	No.					Common 105						
Bulktrk		No.					Poz. Mix 50						
Pickup		No.					Gel 15						
JOB SERVICES & REMARKS													
Rat Hole							Hulls 100#						
Mouse Hole							Salt						
Centralizers							Flowseal						
Baskets							Kol-Seal						
D/V or Port Collar	12-3-18						Mud CLR 48						
1st Hooked up to 4.5 csg pumped													
25sx Common cement 100# hulls													
Displaced to 4500' shut in 1000psi													
12-4-18													
FLOAT EQUIPMENT													
1st Pumped 10sx Gel 50sx 60/40													
4 3/4 Gel @ 930'													
2nd Pumped - 40sx 60/40 4 3/4 Gel													
@ 360'													
3rd Pumped 40sx 60/40 4 3/4 Gel @ 40' to surface													
Service Supervisor													
Pumptrk Charge PTA / Pumped Bottom 2nd Day Amp													
Mileage 100													
Tax													
Discount													
Total Charge													
X Signature													



Daily Workover Report

Well: Z Bar Ranch #1-17	Report #: 1	Date: 28-Nov-18
Location:	AFE:	Daily \$: 0
Rig: Quality Well Service	KB: 1,623	Cum \$: 0
Supv: Tanner Nelson	GL: 1,610	AFE \$: 0

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
			MIRU Quality Well Service. Plug well.
			POOH as follows:
			1 - 1 1/4" x 16' polish rod. 1 1/2" bronze liner.
			6 - 3/4" x 2',2',4',4',4',6' pony rod
			190 - 3/4" x 25' sucker rod
			1 - 3/4" x 2' pony rod
			1 - 2" x 1 1/2" x 12' insert pump
			RUFT. TOOH as follows: (11/29/18)
			154 jts - 2 3/8" 8RD tubing
			1 - 2" seating nipple
			Dug out cellar. Found cement in cellar. No records of previous squeeze.
			Rigged up casing jacks.
			SDFN.
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	0	0		
9579 Supervision	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	0	0	0	



Daily Workover Report

Well: Z Bar Ranch #1-17	Report #: 2	Date: 3-Dec-18
Location:	AFE:	Daily \$: 0
Rig: Quality Well Service	KB: 1,623	Cum \$: 0
Supv: Tanner Nelson	GL: 1,610	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
			Drove to location. Started rig.
			Tied on to 4 1/2" casing.
			Pumped down casing. 25 sx class A cement. 100# hulls.
			Pressured up to 1000 psi. Shut in.
			Dug small workover pit. Bled pressure off.
			RIH with sandline. Tagged cement @ 4500'
			Used casing jacks. Tried to work casing free. Couldn't.
			Had to cut casing support loose.
			Worked casing up and down. 2800' of free pipe.
			RIH with sandline casing cutter. Ripped casing @ 2450'
			SDFN.
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	0	0	0	



Daily Workover Report

Well: Z Bar Ranch #1-17	Report #: 3	Date: 4-Dec-18
Location:	AFE:	Daily \$: 0
Rig: Quality Well Service	KB: 1,623	Cum \$: 0
Supv: Tanner Nelson	GL: 1,610	AFE \$: 0

Next Planned Operation:		Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
			Drove to location. Started rig. KCC rep Eric on location.
			TOOH with 4 1/2" 10.5# casing.
			Pulled to 930'
			Tied on to casing. Pumped gel spacer and 40 sx 60/40 cement.
			Circulated fluid to surface.
			Pulled to 360'
			Tied on to casing. Pumped 40 sx 60/40 cement.
			Circulated cement to surface.
			Pulled all 4 1/2" casing out of hole.
			Capped well off with 40 sx 60/40 cement
			RDMO Quality Well Service
			Recovered 71 jts 4 1/2" 10.5# casing (good/fair condition)
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
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0		0	0	
0		0	0	
0		0	0	
0		0	0	
0	0	0	0	
0		0	0	
Total	0	0	0	

CONFIDENTIAL