

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

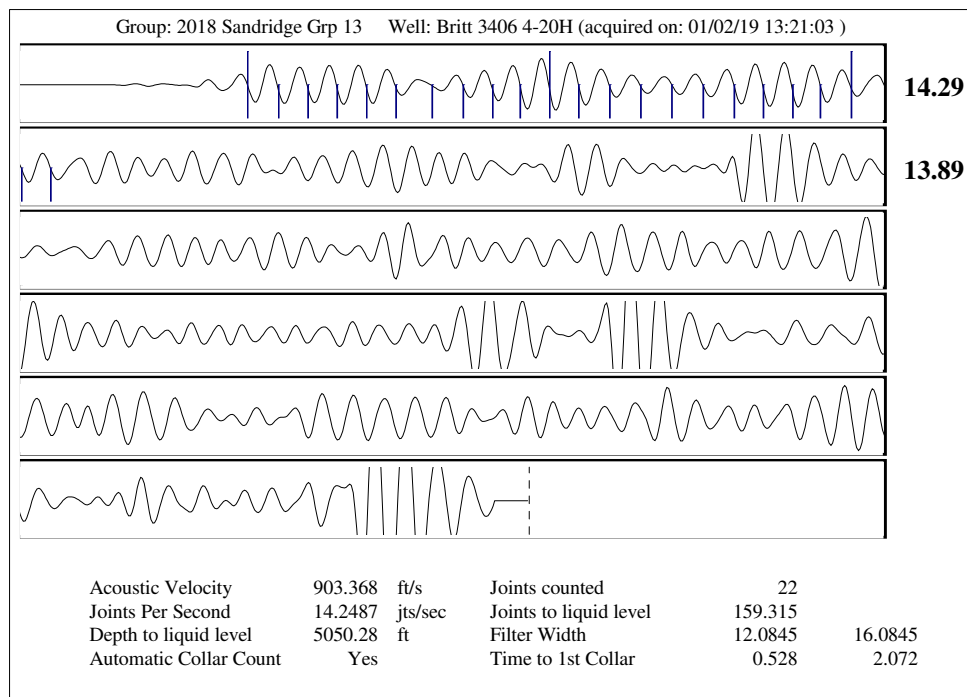
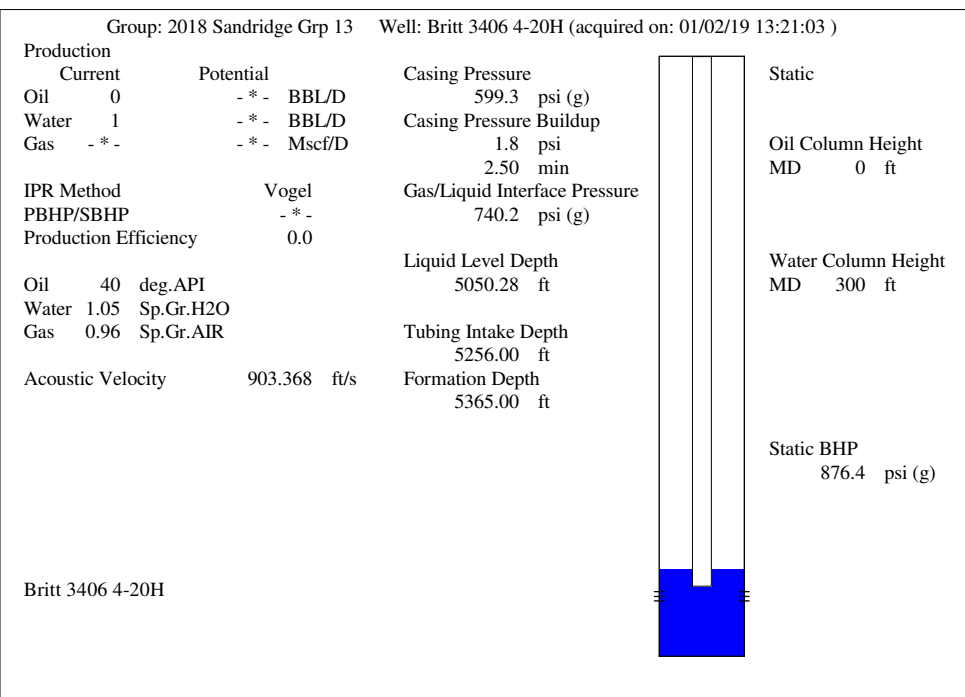
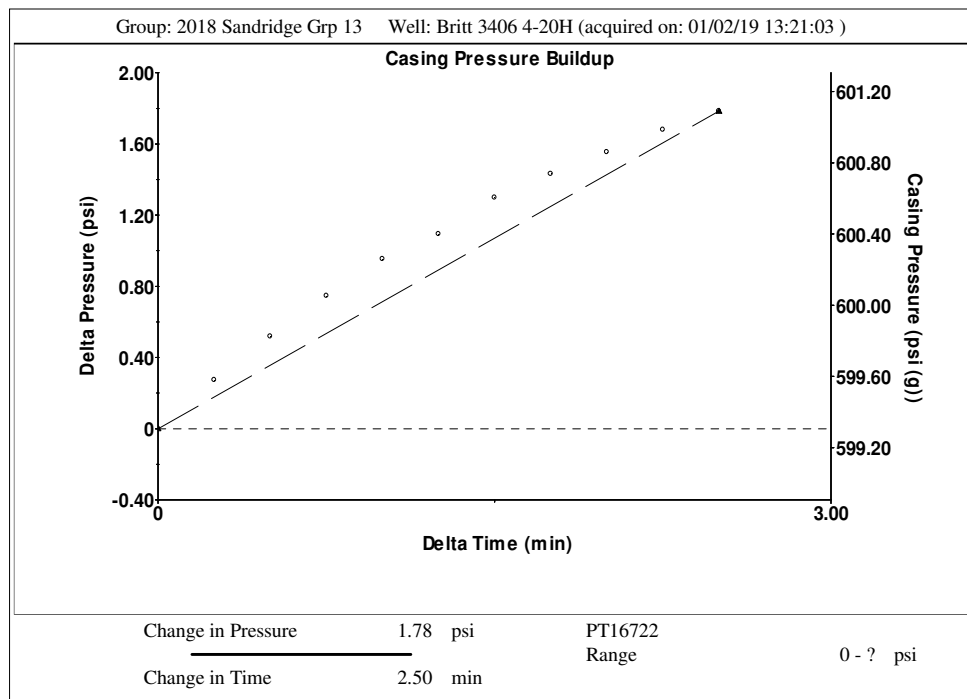
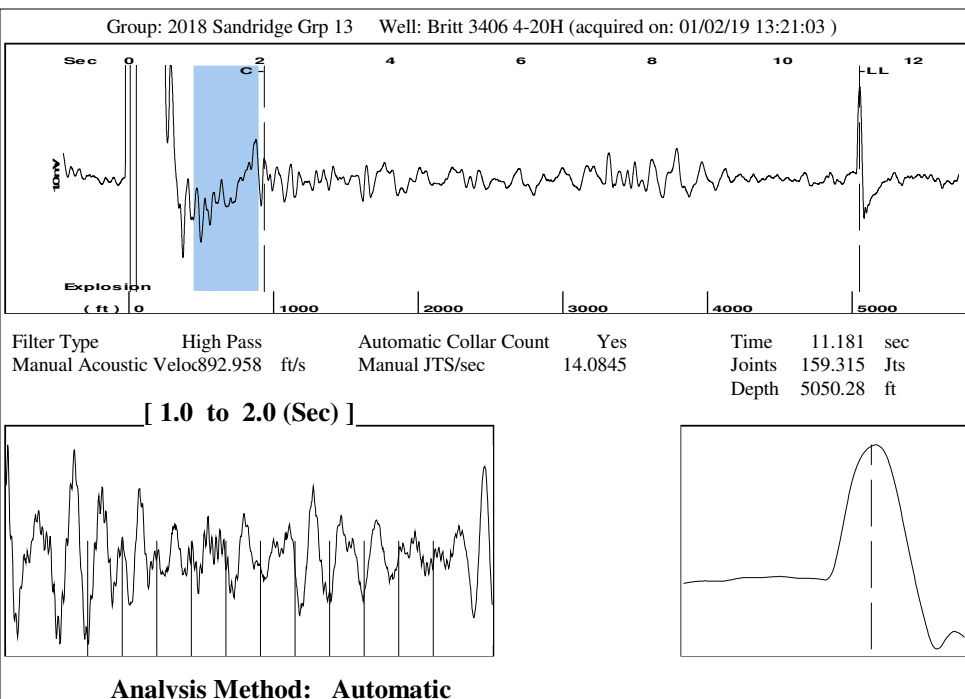
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General		
Well ID	125583	
Well	Britt 3406 4-20H	
Company	Sandridge	
Operator	- * -	
Lease Name	Britt 3406 4-20H	
Elevation	1294.00	ft
Production Method	Other	
Dataset Description		
Comment		

Surface Unit		
Manufacturer	- * -	
Unit Class	Conventional	
Unit API Number	- * -	
Measured Stroke Length	- * -	in
Rotation	CW	
Counter Balance Effect (Weights Level)	- * -	Klb
Weight Of Counter Weights	2000	lb
Prime Mover		
Motor Type	Electric	
Rated HP	- * -	HP
Run Time	24	hr/day
MFG/Comment	- * -	
Electric Motor Parameters		
Rated Full Load AMPS	- * -	
Rated Full Load RPM	- * -	
Synchronous RPM	1200	
Voltage	- * -	
Hertz	60	
Phase	3	
Power Consumption	5	
Power Demand	8	\$/KW

Tubulars		Pump	
Tubing OD	2.875 in	Plunger Diameter	- * - in
Casing OD	7.000 in	Pump Intake Depth	5256.00 ft
Average Joint Length	31.700 ft	**Total Rod Length < Pump Depth	
Anchor Depth	- * - ft		
Kelly Bushing	15.00 ft		
Rod String		Polished Rod	
		Polished Rod Diameter	- * - in
	Top Taper	Taper 2	Taper 3
	Taper 2	Taper 3	Taper 4
	Taper 3	Taper 4	Taper 5
	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -
Rod Length	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0 lb
Total Rod Length	0		
Total Rod Weight	0.00		
Damp Up	0.05		
Damp Down	0.05		

Conditions			
Pressure		Production	
Static BHP	876.4 psi (g)	Oil Production	0 BBL/D
Static BHP Method	Acoustic	Water Production	1 BBL/D
Static BHP Date	01/02/2019	Gas Production	- * - Mscf/D
		Production Date	10/31/2016
Producing BHP	309.4 psi (g)		
Producing BHP Method	Acoustic		
Producing BHP Date	11/03/2016		
Formation Depth	5365.00 ft		
Surface Producing Pressures		Temperatures	
Tubing Pressure	5.0 psi (g)	Surface Temperature	70 deg F
Casing Pressure	599.3 psi (g)	Bottomhole Temperature	150 deg F
Casing Pressure Buildup		Fluid Properties	
Change in Pressure	1.8 psi	Oil API	40 deg.API
Over Change in Time	2.50 min	Water Specific Gravity	1.05 Sp.Gr.H2O



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

January 17, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-21927-01-00
BRITT 3406 4-20H
NW/4 Sec.29-34S-06W
Harper County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"