#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
									Field Contact Person Phone: ( )						ENHR Pe	ermit #:	
										( )			Gas Sto	rage Permit #:	Date Shut-In: _		
													Spud Date.		Date Shut-III.		
										Conductor	Surface	Pro	duction	Intermediat	e Liner	Т	ubing
									Size								
									Setting Depth								
									Amount of Cement								
									Top of Cement								
Bottom of Cement																	
Casing Fluid Level from Su	face:	Ho	w Determined?				Date:										
0																	
Casing Squeeze(s):	to w	/ sacks															
Casing Squeeze(s):	to w w as Lease? Yes [	/ sacks	of cement,	to	(bottom) W /	sacks of cement	. Date:										
Casing Squeeze(s):	to <u>(bottom)</u> w as Lease? Yes [ in Hole at <u>(depth)</u>	/ sacks _ No _ Tools in Hole at _	of cement,	to ( <i>top</i> ) sing Leaks:	(bottom) w / Yes No	sacks of cement	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at ( <i>depth</i> ) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(	of cement, Ca: w /	to sing Leaks: sacks	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [ in Hole at ( <i>depth</i> ) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(	of cement, Ca: w /	to sing Leaks: sacks	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w ( <i>bottom</i> ) as Lease? Yes [ in Hole at ( <i>depth</i> ) I ALT. II Depth Size: Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .1 ALT. II Depth Size: Plug Ba Formation	/ sacks ] No ] Tools in Hole at of: ] DV Tool:(  ck Depth: Top Formation Bas	of cement, Ca: w / Inch I Se	to sing Leaks: sacks Set at: Plug Back Metho	( <i>bottom</i> ) w / ] Yes D No E of cement F od: Compl	sacks of cement Depth of casing leak(s): Port Collar: w . Feet	v / s	ack of cemen									

### Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Anno been been for the been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

## STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

January 02, 2019

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-189-20665-00-00 KCSU 502 SW/4 Sec.25-34S-35W Stevens County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2019.

Your exception application expires on 12/12/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**Michael Maier**