KOLAR Document ID: 1431245

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	·
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR ☐ OG ☐ GSW	Producing Formation: Kelly Bushing: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1431245

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Resource Management, Inc. dba Hodges Oil
Well Name	ALAN SCHENDEL S12
Doc ID	1431245

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10	7	17	20	1A	7	0
Production	5.875	2.875	6.5	717	1A	99	2%GEL, 50# PHENOS EAL]

DRILL LOG

Operator License# 30176	API # 15-121-31494-00-00
OperatorHodges Oil	Lease Alan Schendel
Address 12600 Sherwood St., Leawood, KS	Well # S12
Contractor JTC Oil, Inc.	Spud Date 8/23/18 Cement 9/4/18
Contractor License 32834	Location of
T.D. 740 T.D. of Pipe 717	feet from
Surf. Pipe Size 7" Depth ft. 20 ft.	feet from
A SACKS IA CEMENT TO SURFACE Kind of Well Injection	County Miami

Thickness	Strata	From	То	Thickness	Strata	From	То
2	soil	0	2	7	coal	206	213
1	clay	2	3	22	shale	213	235
3	lime	3	6	8	lime	235	243
5	clay	6	11	23	shale	243	266
17	lime	11	28	14	lime	266	280
5	shale	28	33	44	shale	280	324
15	lime	33	48	9	coal	324	335
12	shale	48	60	20	lime	335	355
<u>15</u>	lime	60	75	4	coal	355	359
111	shale	75	186	13	lime	359	372
20	lime	186	206	158	shale	372	530

13	lime/shale	530	543
6	lime	543	549
33	shale	549	582
7	lime	582	589
16	black shale	589	605
4	lime	605	609
17	black shale	609	626
15	lime	626	641
11	shale	641	652
2	lime	642	654
5	shale	654	659
2	oil sand	659	661 broke
3	oil sand	661	664 ok
2	oil sand	664	666 good
3	oil sand	666	669 v good
2	oil sand	669	671
2	oil sand	671	637
67	shale	637	740



TICKET NUMBER	The state of the s
LOCATION OH	aua. KS
FOREMAN Cas	er Keunody

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER B WELL HAME & AUMBER SECTION TOWNSHIP RANGE COUNTY (1/18) 6917 Alan Schandel # S-12 NW 25 (G 2 1 MM 25 (G 2		10 or 800-467-8676	CEME	NT	MVC	16#81	+04 +
TRUCK# DRIVER TR	DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION			COUNTY
TRUCK B DRIVER TRUCK B DRIVER TRUCK B DRIVER TRUCK B DRIVER TO SOK 7538 VERTICAL PLANT ASSET STATE SUPCODE WITH A SOLD AND ASSET A WEIGHT OF THE SOLD AND ASSET AS WEIGHT OF THE SOLD AND ASSET AS WEIGHT OF THE SOLD AND ASSET	7/4/18	6917	Alan Schendel # 5-12	NW 25	16	21	M
TO BOK 7538 WERE AND BOK 7538 STATE WERE AND BOK 7538 SOLUTION HOLE SIZE 5/8" HOLE DEPTH 740' CASINO SIZE & WEIGHT 2 7/2" EVE SILIRRY VOL WATER BANK CEMENT LEFT IN CASINO PLACEMENT 1515 SOLUTION WATER BANK CEMENT LEFT IN CASINO RATE 4 D.P.M. CEMENT LEFT IN CASINO TOTAL COMMITTED TOTAL COMMITTE	JSTOMER	1000 110	wast live	TICLUMENT OF THE PROPERTY OF T	MATHEMATICAL AND		20
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HOLE SIZE STA" HOLE DEPTH 770' CASING SIZE & WEIGHT 2 1/8" EUE SING DEPTH 715' DRILL PIPE TUBING DILL PIPE TUBING DILL PIPE TUBING OTHER RAY WEIGHT SLURRY VOL WATER BURSEN PLACEMENT 1.15 bblc DISPLACEMENT PSI MIX PSI RATE 1 DPM MARKS BURSEN RATE 1 DPM CENERAL APPLICATION CENERAL LEFTIN CONTROL CENERAL APPLICATION CENERAL LEFTIN CONTROL CENERAL APPLICATION	Dispolar a	1 Parch	. 10	1	1 4	darigue =	1
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CCOUNT Clean princed 2 % "rubber dug to casing TO my 4.15 bbs. The worder pressured to one PSI well held pressure for 30 min MIT leaved pressure to set that where. CCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CCOUNT OF MILEAGE CODE 1 PUMP CHARGE 1500.00 MILEAGE 1500.00 MILEA	01 12/	wood by 5	Lite Vande 1 and an	Marian, V	nixed T	DO MIDO	2007
SCANNED Serious Clean primared 2 % "rubber plug to casing TD my 4.15 bits the water, pressure to 30 mm M17 Great prossure to Set that were. Description of services or product unit price total (500.00) CCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL (500.00) PUMP CHARGE (500.00) MILEAGE (500.00) TOTAL (500.00) MILEAGE (500.00) FORSS I'M SO Vac (500.00) FUCKS (730.00) FUCKS (4 41/ 2		THURDOX T	DOMPEO	TT JKC 4	12-blend
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kec.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

January 16, 2019

GREG HODGES Resource Management, Inc. dba Hodges Oil 12600 SHERWOOD ST LEAWOOD, KS 66209-6620

Re: ACO-1 API 15-121-31494-00-00 ALAN SCHENDEL S12 NW/4 Sec.25-16S-21E Miami County, Kansas

Dear GREG HODGES:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/23/2018 and the ACO-1 was received on January 16, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department