KOLAR Document ID: 1431294

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East Wes					
				Feet from North / South Line of Section					
City:	State	:							
Contact Person:			Foota	ages Calculated from Nea	rest Outside Section Corner:				
Phone: ( )				NE NW	SE SW				
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Well #: The plugging proposal was approved on: (Date)					
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC <b>District</b> Agent's Name)				
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:					
De	epth to Top:	Bottom: T.D	"	, ,					
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .					
	ss of all water, oil and gas	s formations.							
	Water Records			(Surface, Conductor & Prod					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the			nods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		Name:	:					
Address 1:			Address 2:						
City:			State	:					
Name of Party Responsi	ible for Plugging Fees:								
State of	Co	unty,	, SS.						
				Employee of Operator of	or Operator on above-described well,				
	(Print Na			=mpio, so oi operator o	operator on above described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

TMH 27

### FIELD SERVICE TICKET

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

1718 16472 A

		PING & WIRELINE	one ozo-c	5/2-1201			DATE	TICKET NO	1		
DATE OF JOB /2.	11-18 - 1	DISTRICT /7   8	5		NEW C	VELL 1	PROD □IN	J MDW	CL	JSTOMER RDER NO.:	
	, D. D				LEASE A	ñ # h	er A vi	Program An	2-0	WELL NO.	T.
ADDRESS				77771011							
			-		[31000]						
CITY		STATE			SERVICE CR	EW /	718	- 44 1			
AUTHORIZED BY					JOB TYPE:	PTA	Olw	241		14	51
EQUIPMENT		EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED 12	DATE	AM T	IME 0 60
27463 19889-198	2 60 2	- 1	-				ARRIVED A	ГЈОВ	1	AM /	330
17001=170	00 6-	<del></del>					START OPE	RATION	+		145
							FINISH OPE	RATION		AM / J	30
							RELEASED		AM /600		
							MILES FROM	M STATION TO	WELL	35	
products, and/or sup become a part of this	plies includes all o	xecute this contract as an a of and only those terms and the written consent of an of	conditions a ficer of Basic	ppearing on to Energy Ser	the front and back vices LP.	of this do	GIGNED: Mo addi (WELL OWN	tional or substitute	By CONTR	DLS CA	ons shall
ITEM/PRICE REF. NO.	M.	ATERIAL, EQUIPMENT	AND SER	VICES USE	D	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOU	NT
CP103	60/40	2006					160ski			1920	2000
CC500	Cem						276 Llos			69	-
CC200	Cem	1.1	. 11	side			1500 Lbs			375	
E100	management.	up mileage	lma			-	109			157	50
F 101	RIII	1 Mileage	ا ند دو	/		0	7.84	1.		<i>525</i> 603	75
CF202	Par	up Charge	0	1001.	2000	CA.	42 ton/m			1500	10
CE 240	TOT	ending o M.	Xing	1001	2000		160 s/4			224	-
5003		vice SUAV	Chá	rge			8 hrs			175	
				9							
							-				
									SW		
											1
CHEM	MICAL / ACID DAT	Δ.				-	1 7	SUB TO			المح وسا
01121	JIO/LE/ TIOID BY			SER	VICE & EQUIPN		BOX TO	ON\$	0	7549	(2)
					ERIALS	VICIAI		ON \$			+
2								TO	TAL	LUID	(-)
								JUL	P	7770	124
	2	Low						44.44			
SERVICE REPRESENTATIVE		V	THE ABOV	E MATERI	AL AND SERV	ICE					



## TREATMENT REPORT

Customer	, D. D	11	7	nc.	T	ease No.						Date					
Lease An +	hony	R	#7	N	V	Vell #	# 2			=			1	2-11-	18		
Field Order # Station					Casing 85% Depth 28				428	County	K	Lowa	400	State	. 5		
Type Job	TA .	0/1	W						Fo	rmation			Á	Legal Des	scription	7-18	
PIPE	DATA	6	PERF	ORA	TING	DATA		FLUID	USED			Т	REA	TMENT R	RESUME		
Casing Size	Tubing S	ize	Shots/F	t			Acid						PRE	SS	ISIP		
Depth 428	Depth	0	From		То		Pre F	Pad			Max				5 Min.		
Volume	Volume	1	From		То		Pad	1605/	(. 61)	140	Min				10 Min.		
Max Press	Max Pres	ss	From		То		Frag	1906			Avg				15 Min.		
Well Connection	Annulus \	Vol.	From		То		1,4		3.78		HHP Used				Annulus F	ressure	
Plug Depth	Packer D	epth	From		То		Flush	10e1			Gas Volum	ne			Total Load		
Customer Repr	esentative	J/	n m	9		Station	Manag	ger J	Wes	tern	1an	Treat	ter	DSC	o.H		
Service Units	Vap	27	463	198	89	1986	0										
Driver Names	500H	56	raves	٤١١	ch	Stew	014								- 2		
Time	Casing Pressure		ubing essure	Bbls	. Pum	ped	R	ate					Servi	ce Log			
1066		<u> </u>							Ca	lled	out			152210	-		
1330	•	-							01	L	2c W/-	Trks		5afet	y MH	9	
. 2	1								15	+ P	490	125	50'	50	sK;	,	
1445		50	0		5		3		Est Good Circ W/Gel						Х.		
1450		50		-	,7	_	3		MI	X 5	05166	mt	0	/3 /	18pp	g	
1500	3	50	0	4	4		3		B	alai	ACE &		5/	Cm+			
100 200 000									21	nd-	Plug	w 5	520	50	25/6:		
1515			9 <i>0</i>		0		<u>3</u>		1 8	5+	6000	(1)	40	7			
1520	1	1000	20		2,5		3		m	/ X .	50314.	a)	/3,				
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												<	500	HV			
10244	NE Hiw	ay (	61 • P	.О. В	ox 8	3613 •	Prat	t, KS	67124	-861	3 • (620	672	-120	1 • Fax	(620) 6	72-538	33

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

# **Invoice**

\$6,366.69

Date	Invoice #
12/27/2018	16617

Bill To	
L.D. Drilling, Inc. 7 SW 26th Avenue	
Great Bend, Kansas 67530	

		P.O. No.	County	Lease
		Felix - Rig #1	Kiowa	Anthony 3-27
Qty	Description		Rate	Amount
5	Hours Rig Time Casing Cutter Sacks Cement Sand Box Cellar  12-7-18 Moved to location, set in rig and rigged up, r @4905', sanded back to 4600'. Dug out cella wood box cellar. 5 Hours  12-10-18 Dumped 5 sacks cement with bailer on top of jacks, pulled stretch, casing parted @1754', la drove to Chase to pick up tubing. 11 Hours  12-11-18 Loaded 1250' of 2-3/8" tubing and hauled to to 1250', waited on cement trucks until 2:30, j 50 sacks 60/40 pos, pulled tubing up to 56 60/40 pos, pulled to 40' and circulated 35 sac surface. Tore down rig, plugging complete.  KCC On Location: Kenny Sullivan Sales Tax	r and pit, installed  sand, rigged up casing aid out 5-1/2" casing,  location. Ran tubing pumped 12 sacks gel, 0', pumped 50 sacks ks 60/40 pos to	7.50%	.00

Total