

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer L.D. Drlg Inc	Lease No.	Date 12-11-18
Lease Anthony B-12 A	Well # #2	
Field Order # 16492	Station 1718	Casing 8 5/8
		Depth 428
Type Job PTA o/w	Formation	County Kiowa
		State KS
		Legal Description 27-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8	3 3/8			Pre Pad	Max		5 Min.	
Depth 428	Depth 1250	From	To	Pad 160sk: 60/40	Min		10 Min.	
Volume	Volume	From	To	Frac 490 Gel	Avg		15 Min.	
Max Press	Max Press	From	To	1.43 13.78	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush Gel	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Jimmie	Station Manager J Westerman	Treater D Scott
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Service Units Vap	27463	19889	19860					
Driver Names Scott	5 Graves	Elijah	Stewart					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Called out
1330					On loc w/ Trks Safety mtg
1445		500	35	3	1st Plug @ 1250' 50sk: Est Good Circ w/ Gel
1450		500	12.7	3	Mix 50sk Cmt @ 13.78ppg
1500		500	4	3	Balance + Disp Cmt
					2nd Plug @ 520' 50sk:
1515		200	10	3	Est Good Circ
1520		200	12.7	3	Mix 50sk: @ 13.7ppg
1522		200	1	3	Balance + Disp Cmt
					3rd Plug 40' 20sk:
1530		100	3	1	Est Good Circ
1530		100	5	1	Mix 20 sk: Cmt + Circ to surface
					Job Complete
1630			5	1	Move over to Anthony B-1 + Pump 20 sk: Down 8 5/8
					Job Complete
					Thank you
					Scotty

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
12/27/2018	16617

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Kiowa	Anthony 3-27

Qty	Description	Rate	Amount
25	Hours Rig Time	210.00	5,250.00T
	Casing Cutter	400.00	400.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	Box Cellar	150.00	150.00T
	12-7-18 Moved to location, set in rig and rigged up, ran bailer , T.D. @4905', sanded back to 4600'. Dug out cellar and pit, installed wood box cellar. 5 Hours		
	12-10-18 Dumped 5 sacks cement with bailer on top of sand, rigged up casing jacks, pulled stretch, casing parted @1754', laid out 5-1/2" casing, drove to Chase to pick up tubing. 11 Hours		
	12-11-18 Loaded 1250' of 2-3/8" tubing and hauled to location. Ran tubing to 1250', waited on cement trucks until 2:30, pumped 12 sacks gel, 50 sacks 60/40 pos, pulled tubing up to 560', pumped 50 sacks 60/40 pos, pulled to 40' and circulated 35 sacks 60/40 pos to surface. Tore down rig, plugging complete. 9 Hours		
	KCC On Location: Kenny Sullivan Sales Tax	7.50%	444.19
<i>130.200.00</i>			
Total			\$6,366.69