

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

Tmtk-27

FIELD SERVICE TICKET
1718 17548 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>12-7-16</i> DISTRICT <i>Pratt Kansas</i>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <i>LD Drilling</i>		LEASE <i>Nathony #1 A-34</i> WELL NO. <i>800</i>	
ADDRESS		COUNTY <i>Kiowa</i> STATE <i>Kansas</i>	
CITY STATE		SERVICE CREW <i>Fenn's Clarence, Estabrook</i>	
AUTHORIZED BY		JOB TYPE: <i>PTA 2-47</i>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>46779</i>	<i>2.5</i>						<i>12-7-16</i>			<i>0700</i>
<i>21010</i>	<i>2.5</i>									<i>0900</i>
										<i>0930</i>
										<i>1200</i>
										<i>1230</i>
						MILES FROM STATION TO WELL				<i>35</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP103</i>	<i>60/40 Poz</i>	<i>SK</i>	<i>160</i>		<i>1920 W</i>
<i>CC200</i>	<i>Cement Gel</i>	<i>lb</i>	<i>276</i>		<i>69 W</i>
<i>CC200</i>	<i>Cement Gel</i>	<i>lb</i>	<i>1300</i>		<i>325 W</i>
<i>B100</i>	<i>Pickup Mileage</i>	<i>m</i>	<i>35</i>		<i>157 W</i>
<i>B101</i>	<i>Heavy equipment Mileage</i>	<i>m</i>	<i>70</i>		<i>676 W</i>
<i>K113</i>	<i>Bulk Delivery charge Per Ton Mile</i>	<i>Ton/m</i>	<i>242</i>		<i>603 W</i>
<i>CF202</i>	<i>Depth charge 1000-2000'</i>	<i>1/W</i>	<i>1</i>		<i>1500 W</i>
<i>CF240</i>	<i>Blending & mixing service charge</i>	<i>SK</i>	<i>160</i>		<i>724 W</i>
<i>5003</i>	<i>Service Supervisor first 8 hours labor</i>	<i>DA</i>	<i>1</i>		<i>175 W</i>
SUB TOTAL					<i>5549 W</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL *3385 W*

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>LD Drilling</i>	Lease No.	Date <i>12-7-18</i>
Lease <i>Anthony</i>	Well # <i>B-27</i>	
Field Order # <i>17548</i>	Station <i>Pratt Kansas</i>	Casing <i>5 1/2</i>
		Depth <i>1240</i>
Type Job <i>PTA 2-41</i>	Formation	Legal Description
		County <i>Wyandotte-34</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>1240</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>29.5</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1000</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>5/8</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
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Service Units	<i>79866</i>	<i>77686</i>	<i>86774</i>	<i>19969</i>	<i>21010</i>				
Driver Names	<i>FANN</i>	<i>clarence</i>	<i>clarence</i>	<i>Estabm</i>	<i>Estabm</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>Arrived on location / safety meeting</i>
<i>0930</i>					<i>rig up equipment</i>
<i>0940</i>	<i>50</i>		<i>2.0</i>	<i>4</i>	<i>1st plug @ 1240' Hoc-210.96' Toc-1029.04</i>
<i>0950</i>	<i>50</i>		<i>12.7</i>	<i>3</i>	<i>Mix 50st 60/40 Puz @ 13.8pphr</i>
<i>0956</i>	<i>50</i>		<i>23.9</i>	<i>4</i>	<i>Pump H2O behind</i>
					<i>1st Plug @ 1240' Hoc-210.96' Toc-1029.04</i>
<i>1050</i>	<i>40</i>		<i>12.7</i>	<i>3.5</i>	<i>Mix 50st 60/40 Puz @ 13.8pphr</i>
<i>1056</i>	<i>40</i>		<i>7.5</i>	<i>3</i>	<i>Pump H2O behind</i>
					<i>2nd Plug @ 540' Hoc-200.93' Toc-339.07</i>
<i>1143</i>	<i>40</i>		<i>10</i>	<i>4</i>	<i>Mix 40st 60/40 Puz @ 13.8pphr circulated</i>
<i>1148</i>	<i>40</i>		<i>5</i>	<i>3</i>	<i>TAP OFF with 20st 60/40 Puz @ 13.8pphr</i>
					<i>3rd Plug @ 40' Hoc-40' Toc-56.16</i>
<i>1230</i>					<i>rig DOWN / Leave location</i>
					<i>Total cement mixed 160st</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
12/12/2018	16603

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Kiowa	Anthony 1-A34

Qty	Description	Rate	Amount
25	Hours Rig Time	210.00	5,250.00T
	Casing Cutter	400.00	400.00T
5	Sacks Cement	16.50	82.50T
	Sand	60.00	60.00T
3	Nights Out of Town	255.00	765.00T
	Highway Rig Permit	24.00	24.00T
	12-4-18 Moved to location, set in rig and rigged up for rods. Rods were parted 20 rods deep, fished rods and laid down 18 - 7/8" and 102 - 34" rods. 4 Hours		
	12-5-18 Laid down 70 - 3/4" rods, 10 - 7/8", 7/8" x 2 ft. rod sub and 2-1/2" x 2" x 12' pump. Rigged over for tubing, laid down 157 jts. 2-7/8", seating nipple and 15' mud anchor. Moved rods, tubing and pumping unit off location. Dug cellar and pit, set in casing jacks, sanded off bottom to 4700', shut down. 11 Hours		
	12-6-18 Dumped 5 sacks cement on bottom w/bailer, got 25" of stretch, cut casing @3000', 2700', 2500' and 2325'. Worked casing loose, pulled casing up to 1240', shut down. 9 Hours		
	12-7-18 Rigged up Basic, pumped 15 sacks gel and 50 sacks 60/40 pos, 4% gel @1240', pulled up to 540', pumped 50 sacks 60/40 pos, pulled up to 40', circulated 40 sacks 60/40 pos to surface, laid out rest of casing. Tore down and moved off. Plugging Complete 5 Hours		
	KCC: No state pluggin on location. Sales Tax	7.50%	493.61
Total			\$7,075.11

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