

Customer	DIXON OPERATING		Lease No.			Date	7-27-2018	
Lease	EDNA MAE		Well #	1-4		County	STAFFORD	
Field Order #	Station	Casing	Depth	TD		State	K's	
110994	PRATT, KS.	5 1/2"	3000'			Legal Description		
Type Job	5 1/2" LONG STRING			Formation		4-235-12W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT -	Annulus	Pre Pad	RATE	PRESS	ISIP
5 1/2" x 17"				175SK AA2	@ 1.43 CU FT	Max		5 Min.
Depth	Depth	From	To	Pad	Min			10 Min.
Volume	Volume	From	To	Frac	Avg			15 Min.
Max Press	Max Press	From	To	Flush	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth	Packer Depth	From	To	87.5 BBL				

Customer Representative	D. DIXON	Station Manager	J.W.	Treater	K. LESLEY
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Service Units	86531	84980	20920	70959	73708				
Driver Names	LESLEY	MARQUEZ		DIAZ					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 AM					ON LOCATION - SAFETY MEETING
10:00 AM					RUN 90 STS. 5 1/2" x 17" CSG.
					TURBO - 3, 4, 5, 6, 7, 9, 10, 11, 13, 16
					BASKET - BOTTOM OF #3
12:15 PM					CSG. ON BOTTOM
12:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:45 PM	400		5	6	H2O AHEAD
1:46 PM	400		12, 5	6	MUD FLUSH / H2O SPACER
1:47 PM	400		7	6	MIX 25 SK SPAVENGER @ 13 PPG
1:50 PM	300		32	6	MIX 175SK AA2 @ 15 PPG
2:07 PM					SHUTDOWN - CLEAR PUMP & LINE / DRUPL. D. PLUG
2:12 PM	10		0	6	START DISPLACEMENT
2:22 PM	300		62	5	LIFT PRESSURE
2:26 PM	1000		75	4	SLOW RATE / KICK OUT ROTATION
2:30 PM	1500		87.5	3	PLUG DOWN - HELD
					CIRC. THRU JOB
2:45 PM			7.5	2	PLUG R.H. & M.H.
					JOB COMPLETE
					THANKS
					KEVIN LESLEY