

BASIC

energy services, L.P.

TREATMENT REPORT

Customer DIXON OPERATING	Lease No.	Date 7-18-2018
Lease EDNA MAE	Well # 1-4	
Field Order # 16792	Station PRATT, Ks.	Casing 5 1/8" TD
Type Job 8 5/8" S.P.	Formation	Depth 310'
		County STAFFORD
		State Ks.
		Legal Description 4-235-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
8 5/8" x 2 1/2"		350 SK	100/40 POZ					
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
306.5				@ 1.21 CUFT				
Volume	Volume	From	To	Pad	Min		10 Min.	
18.5 BBL								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
500								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
PIC.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
280.55				18.2 BBL				

Customer Representative T. J. DIXON	Station Manager J. W.	Treater K. LESLEY
Service Units 86531	834980	20980
Driver Names LESLEY	MARQUEZ	FRANKLIN
19959	21010	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 PM	7-18-18				ON LOCATION - SAFETY MEETING
12:45 AM	7-19-18				RUN 7 JTS. 24" x 8 5/8" CSG.
1:30 AM					CSG. ON BOTTOM
1:40 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
2:00 AM			5	5	H ₂ O AHEAD
2:05 AM			75.5	5	MIX 350 SKS. 100/40 POZ @ 14.8 PPG
2:20 AM					SHUTDOWN / DROP WOODEN PLUG
2:24 AM			0	5	START DISPLACEMENT
2:25 AM			5	4	LIFT PRESSURE
2:28 AM			14	3	SLOW RATE
2:30 AM			18.2	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 15 BBL TO PIT
					JOB COMPLETE,
					THANKS =
					KEVEN LESLEY