BASiC energy services, L.P.

TREATMENT REPORT

Customer: Grand Mesa Operations	Lease No.	Date: 9/16/2018	
Lease: Miller	Well #: 2-10		
Field Order #: 17061	Station: Pratt, KS	Casing: 8 5/8	Depth: 168
County: Reno	State: KS		
Type Job: 242 / ~~PTA~~ 8 5/8 Surface	Formation: TD 170	Legal Description: 10-23S-10W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 168	Depth	From	To	Pre Pad	Max		5 Min.
Volume 10.7	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush water	Gas Volume		Total Load

Customer Representative: Dustin Day	Station Manager: Justin Westerman	Treater: Dustin Francisco	

Service Units	92911	84580	20940	19960	73768						
Driver Names	Dustin	Ed	Ed	Jose	Jose						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00pm					On Location / Safety Meeting
					120 sk Common, 2% cc, ¼# Celloflake
					15.6 ppg, 1.20 yield, 5.23 water
11:15pm	100		3	5	Pump 3 bbls water
	100		25	5	mix 120 sk cement
	100		9	3	Displace 9 bbls water
1:45pm					Shut in
					Cement did Circulate
					3 bbls
					Job Complete / Dustin Crew
					Thank You!!

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656