

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>Stellar Oil</u>	Lease No.	Date
Lease <u>Love</u>	Well # <u>1-19</u>	<u>11-7-18</u>
Field Order # <u>16477</u>	Station <u>Pratt KS</u>	County <u>Stanton</u>
Type Job <u>PTA</u>	Casing <u>4 1/2</u>	Depth <u>19.30s - 40w</u>
	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	ISIP	RATE	PRESS	ISIP	
<u>4 1/2</u>		<u>1675</u>							
Depth	From	To	Pre Pad	Max	5 Min.		<u>500</u>	5 Min.	
Volume	From	To	Pad	Min	10 Min.			10 Min.	
Max Press	From	To	Frac	Avg	15 Min.			15 Min.	
Well Connection	Annulus Vol.	To		HHP Used	Annulus Pressure				
Plug Depth	Packer Depth	To	Flush	Gas Volume	Total Load				

Customer Representative <u>Tyson Dilka</u>	Station Manager <u>Westerman</u>	Treater <u>D Scott</u>
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Service Units	Driver Names	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0600</u>	<u>Van</u>					<u>Called Out</u>
<u>1100</u>	<u>Siah</u>					<u>On hoc w/Trki safety mtg</u>
<u>1145</u>	<u>McGaire</u>	<u>33208</u>	<u>19843</u>	<u>19960</u>	<u>73268</u>	<u>Break circ down 4 1/2 Csg</u>
			<u>Belock</u>	<u>Ruben</u>	<u>Valdez</u>	<u>Good circ wait on water.</u>
<u>1330</u>	<u>100</u>			<u>10</u>	<u>3</u>	<u>Est Good Cir</u>
<u>1335</u>	<u>100</u>				<u>3</u>	<u>St mixing amt @ 13.7 ppq</u>
				<u>101.8</u>	<u>0</u>	<u>300 ski out lost Circ</u>
<u>1400</u>				<u>20</u>	<u>3</u>	<u>finish mixing amt 400 ski</u>
<u>1405</u>						<u>Disp 4 1/2 Csg w/ H2O</u>
						<u>shut down 4 in Circ.</u>

						<u>Mixed total 400 ski 60-40 per 1/4 cell</u>
						<u>Job complete</u>
						<u>Thank you</u>
						<u>Scotty</u>

Customer: Stelbar oil corp Lease No. _____ Date: 11-20-18

Lease: Low Well # 1-19

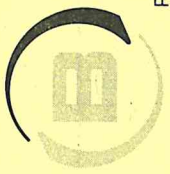
Field Order # 17473 Station Pratt Casing 4 1/2 Depth 673 County STANTON State KS

Type Job 2-41 Plug to ABANDON Formation _____ Legal Description: 14-305-40W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	Pad	Rate	PRESS	ISIP	
Depth	From	To	From	To	From	Max		5 Min.	
Volume	From	To	From	To	From	Min		10 Min.	
Max Press	From	To	From	To	From	Avg		15 Min.	
Well Connection	Annulus Vol.	From	From	To	From	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	From	To	From	Gas Volume		Total Load	

Customer Representative: Roscoe McAndrew Station Manager: Wesperman Treater: MATTAL

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8335	MATTAL	9:32			27463	70919	ON LOCATION / SAEKY MARTIN
		12:46		200	Hanson	1300W	1ST Plug @ 1675'
		12:49		200			ESTABLISH CIRCULATION
		12:52		100			Mix 25 SKS 60/40 Puz
							displace mt
							2nd Plug @ 650'
		2:07		250			ESTABLISH CIRCULATION
		2:22		200			Mix 175 SKS 60/40 Puz
		3:05					GMT TO SAEKY
		3:05					TOP off 4 1/2
							JOB complete
							THANK YOU!
							MIKE MATTAL
							JOHN + WADE



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIREFLINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 17473 A

DATE _____ TICKET NO. _____

DATE OF JOB	11-20-18		DISTRICT	Pratt	NEW WELL	<input type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER	Stelbar oil corp.		LEASE	LOV-K		COUNTY			Stanton		STATE		Ms			WELL NO.	1-19
ADDRESS																	
CITY																	
AUTHORIZED BY																	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			11-19-18		DATE	AM	PM	TIME			
274653	3					ARRIVED AT JOB			11-20			AM	PM	9:32			
73768	.5					START OPERATION			11-20			AM	PM	12:46			
						FINISH OPERATION						AM	PM	3:10			
						RELEASED						AM	PM	4:00			
						MILES FROM STATION TO WELL										100	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL-OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Puz	SK	210		2,520 00
CC 200	CMT gel	lb	362		90 50
E100	P.u. Miles	Mi	700		450 00
E101	heavy eq miles	Mi	200		1,500 00
E113	Prof + bulk del.	TN	905		2,262 5
CE202	depth charge	4hr	1		1,500 00
CE240	blend + mix	SK	210		294 00
5003	supervisor	ea	1		175 00
				SUB TOTAL	8,792 00
				%TAX ON \$	
				%TAX ON \$	

CHEMICAL / ACID DATA:

TOTAL 5,451 04

SERVICE REPRESENTATIVE	Mike Mattiri
FIELD SERVICE ORDER NO.	

(WELL-OWNER OPERATOR CONTRACTOR OR AGENT)