

TREATMENT REPORT



HURRICANE SERVICES INC

ICT1369

Customer:	Red Oak Energy Inc.	Date:	9/11/2018	Ticket #:	ICT1366
Field Rep:	Jason Gully				
Address:	7701 E Kellogg, Ste 710				
City, State:	Wichita, KS				
County, Zip:	67207				

Field Order No.:		Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Shull Unit 1-5	Casing Depth:			
Location:	Thomas, KS	Casing Size:			
Formation:		Tubing Depth:			
Type of Service:	Cement	Tubing Size:			
Well Type:	OIL	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Cement	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
11:48 PM					Arrive on location			
12:00 AM					Safety meeting			
12:05 AM					Rig up			
12:10 AM	4.5		180.0		Pump water ahead			5.00
12:12 AM	4.5		200.0		Mix 50 sks of 60/40 poz mix 4% gel .25 flo @2800			8.00
12:15 AM	4.5		210.0		Displace			40.00
12:45 AM	4.5		215.0		Mix 100 sks @1932			16.00
12:51 AM	4.5		200.0		Displace			29.00
1:47 AM	4.5		170.0		Mix 50 sks @312			8.00
2:20 AM	3.0		90.0		Plug top 40, RH, and MH with 55 sks			9.00
2:28 AM					Wash up			
2:35 AM					Rig down			
2:40 AM					Depart			
TOTAL:						-	-	114.00

SUMMARY			
Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
4.5	4.3	215.0	180.7

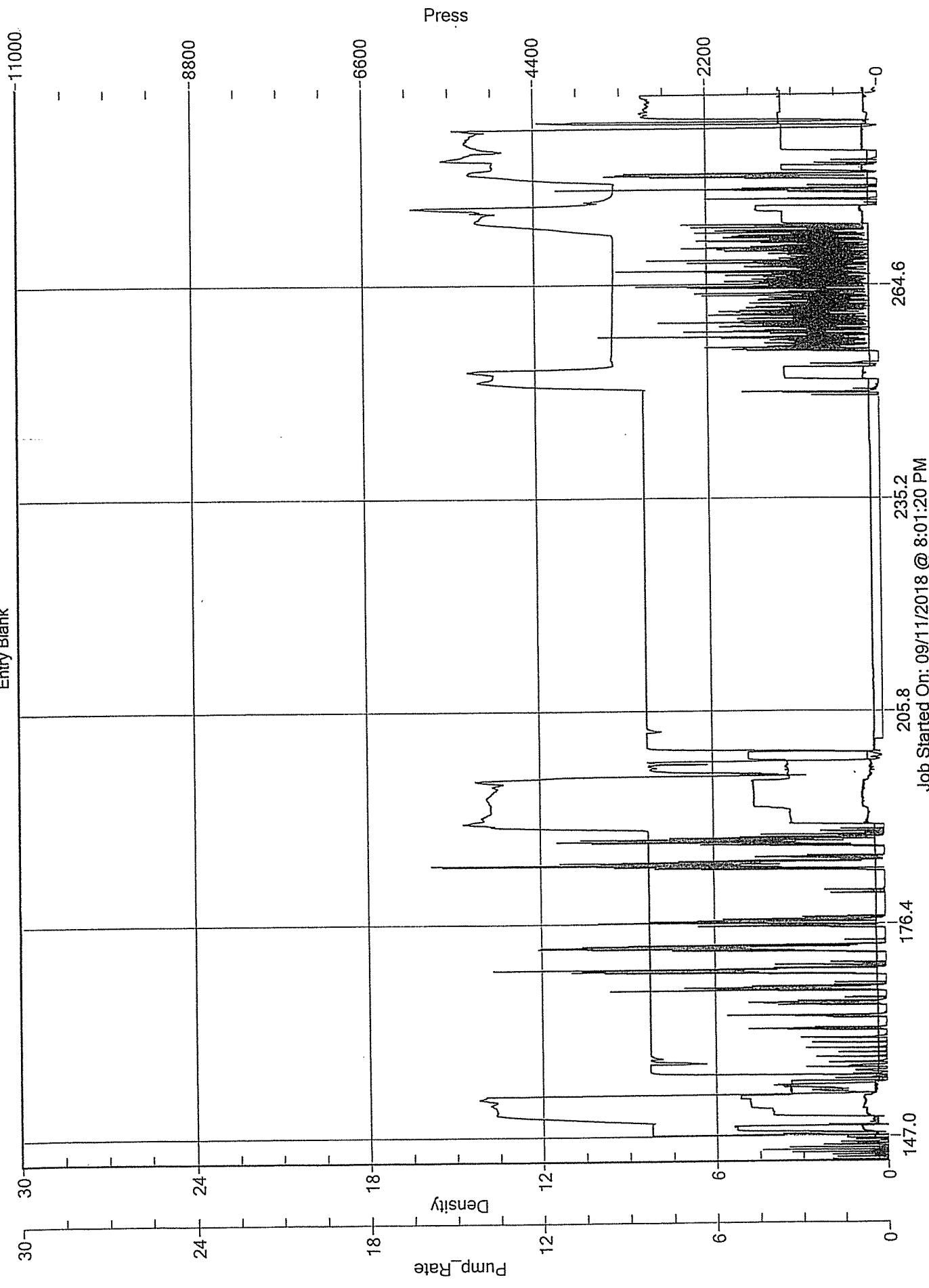
PRODUCTS USED

255 sks 60/40 poz mix 4% gel .25 flo

Treater: Dave Retzlaff

Customer: [Signature]

Red Oak energy
Entry Blank



Job Started On: 09/11/2018 @ 8:01:20 PM