



Service Order No.

2364

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 12-13-18

Company F.G. Hall		Client Order# 0w	
Billing Address		City	State
Lease & Well # Nicole Nicholas Trust #1-8		Field Name	Legal Description (coordinates) 8-205-13w
County Barton	State Ks.	Casing Size	Casing Weight 4 1/2"
Fluid Level (surface)	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer K. Schmedler	Operator J. Dipman	Operator	Unit# 09

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					950 <sup>00</sup>
	1x4 @ 1400'					1100 <sup>00</sup>
	1x4 @ 770					1100 <sup>00</sup>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	3150 <sup>00</sup>
DISCOUNT	
SUBTOTAL	
TAX	
NET TOTAL	



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer FG-Hell	Lease No.	Date December 13, 2018
Lease Niccolte	Well # 1-8	
Field Order # 17691	Station Pratt KS 1716	Casing 4 1/2
Type Job PTA 2-41	Depth 1500	County Barton
	Formation	State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2	2 3/8			Pre Pad		Max		5 Min.
Depth 1500	Depth 1500	From	To	Pad		Min		10 Min.
Volume 23.25	Volume 5.8	From	To	Frac		Avg		15 Min.
Max Press 1000	Max Press 1000	From	To			HHP Used		Annulus Pressure
Well Connection 800	Annulus Vol. 15	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
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Service Units	74608	77686	86779	19589	19860					
Driver Names	Fernis	mike	mike	charlie	charlie					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1100					Arrived on location/safety meeting
1115					Rig equipment
1230	280		12.7	3	Mix 50 <sup>st</sup> 60/40 Pot @ 13.4 ppl
1233	400		4	3	Pump H2O behind
					1 <sup>st</sup> Plug @ 1500' - Hor - 40A67 Tor - 109093
1255	250		81.5	4	Mix 320 <sup>st</sup> 60/40 Pot @ 13.5 ppl circulate
1315	40		7.6	4	Topoff with 30 <sup>st</sup>
					2 <sup>nd</sup> Plug @ 800' Hor - 800' Tor - 51.56
1400					Rig Down/Leave Location
					2 <sup>nd</sup> Plug took 320 <sup>st</sup> Tor circulate cement
					Topoff with 30 <sup>st</sup> Total 60/40 Pot
					Mixed - 400 <sup>st</sup>
					Thank you!! Fernis/charlie



