## Quality Well Service, Inc.

#### PO Box 468 Pratt, KS 67124

## Invoice

Date	Invoice #				
12/13/2018	C-1922				

Bill To	•
Trek AEC, LLC	
4925 Greenville Ave, Ste.915	
Dallas, TX 75206	

P.O. No.	Terms	Lease Name		
		Z-Bar #1		

		•	Ζ-ΙΙΔΙ π1	
Description	Qty	Rate	Amount	
Common	95	15.50	1,472.507	
Poz	45	9.50	427.50	
Gel	14	22.00	308.007	
Calcium	2	60.00	120.00	
Hulls	1	45.00	45.00	
Plug/Pumped Bottom	1	950.00	950.00	
2nd day Pump Truck	1	500.00	500.00	
Handling	158	2.10	331.80	
08 * sacks * miles	7,900	0.08	632.00	
Service Supervisor	1 1	150.00	150.00	
LMV	50	3.75	187.507	
Heavy Equipment Mileage	100	8.00	800.007	
Customer Discount	i i	-1,777.29	-1,777.29	
Discount Expires after 30 days from the date of the invoice		0.00	0.00	
Z-Bar #1				
Barber Co.	1 1			
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s.				
Thank You for your business & Happy Holidays!				
	Subtotal		\$4,147.01	
	Sales Ta	× (7.5%)	<b>\$</b> 311.03	
		<u></u>		
	Total		\$4,458.04	

### Quality Well Service, Inc.

## PO Box 468 Pratt, KS 67124

## **Invoice**

Date	Invoice #			
12/13/2018	2080			

Bill To	•	
Trek AEC, LLC		
4925 Greenville Ave, Ste.915		
Dallas, TX 75206		

	P.O. No.	Terms L		ease Name	
·				Z-Bar #1	
Description		Qty	Rate	Rate Amount	
Drove to location, pumped 10 sacks gel, 50 sacks cement at 900', pulled pumped 40 sacks cement, pulled casing to 32', pumped 25 sacks cement to down floor and rig, emptied pit, back filled cellar and pit.	casing to 370', to surface, tore				
•					
		·			
Thank You for your business & Happy Holidays!		Subtotal		\$6,195.0	
		Sales Ta	x (7.5%)	\$464.63	
		Total		\$6,659.63	

## Quality Well Service, Inc.

#### PO Box 468 Pratt, KS 67124

## Invoice

Date	Invoice #			
12/13/2018	2080			

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	L	Lease Name		
				Z-Bar #1		
Description		Qty	Rate	Amount		
Rig Time Floor Rental Welding Rip Casing Water Truck Phone Calls Clerical Fresh Water Wood lay down Wiping Rubber  Z-Bar #1 Barber Co.  12/5/18: Drove to location, unhung pumping unit, unhooked well head, pulled reparted, changed over for tubing, drove home.  12/6/18: Drove to location, pulled tubing, hooked up to 4 1/2" casing, pumped 2 100# hulls, displaced to 4500', shut in at 1000 psi, moved pumping unit cellar.  12/7/18: Drove to location, unpacked casing head, set floor, pulled slips, ripped came free, pulled to 900', swedged in, drove home.	5 sacks cement, t with backhoe, dug	25 1 2 1 6 1 1 2 1 1	180.00 250.00 75.00 600.00 90.00 20.00 25.00 30.00 20.00	250.00T 150.00T 600.00T 540.00T 20.00T 25.00T 60.00T 30.00T		
Thank You for your business & Happy Holidays!		Subtotal				
		Sales Tax∮(7.5%)				
		Total				

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

7000

Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

12-6-18 Sec.	Twp.	Range		County	State	On Location	Finish			
Date 12-10-18 17	34	14	B	whec	KS					
Lease Z-Bac	Vell No.	<u> </u>	Locati	on	•		•			
Contractor Quality W	ell Se	Nice		Owner						
Type Job Punged Britan PHA			To Quality W	ell Service, Inc.	cementing equipmen	t and furnish				
Hole Size	T.D.			cementer an	d helper to assist ow	ner or contractor to d	o work as listed.			
Csg. 4.5	Depth		•	Charge +	re.K					
Tbg. Size	Depth			Street						
Tool	Depth			City		State				
Cement Left in Csg.	Shoe Joint	<u> </u>		The above wa	s done to satisfaction ar	nd supervision of owner	agent or contractor.			
Meas Line	Displace			Cement Amo	ount Ordered JISs.	1 60/40 42 Gel	2580 Commen			
EQUIP	MENT			1051 6	el on side					
Pumptrk & No.				Common 9			<u></u>			
Bulktrk ( No.				Poz. Mix 4	.5					
Bulktrk No.				Gel. 14						
Pickup No.				Calcium 2						
JOB SERVICES	& REMARKS	<b>.</b>		Hulls /00#						
Rat Hole				Salt						
Mouse Hole				Flowseal						
Centralizers				Kol-Seal						
Baskets				Mud CLR 48						
D/V or Port Collar 12-6-	-18.			CFL-117 or	CD110 CAF 38					
1st Pumped 255x	Common	100a	#	Sand						
Huls. Displaced to	5 4500		. ^	Handling 158						
1000 001.				Mileage 50	)					
12-10-	18 '			FLOAT EQUIPMENT						
				Guide Shoe		- · · · -				
St Pumped 10 sx Gel	Sosx (	e0140	4%	Centralizer						
Bel 8. 900'				Baskets						
1.4				AFU Inserts						
300 Purped 40sx (	0/40 5	18 60	e l	Float Shoe						
a 370°				Latch Down						
				LMV S	0					
and Purped 255x	60/40	49. 6	e/		Syper visor					
& 32' to surface.			•		rge Punped Botte	n / PTA. Zn	) Day Pup Change			
				Mileage )	00,		<i>,</i> , ,			
•						Tax				
						Discount				
X Signature						Total Charge				
							Taylor Printing, Inc.			



#### **Daily Workover Report**

	Z Bar #1				Report #:	1		Date:	5-Dec-18
Location:	<del>`                                      </del>			1	AFE:		<del>1</del>	Daily \$:	0
	Quality We			_	KB:	1,626	ļ	Cum \$:	0
Supv:	Tanner Ne	Ison		<u> </u>	GL:	1,616	İ	AFE \$:	0
Next Pla Operatio						Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
	↓1.					<u>INEPOR</u>	Diagram		<u>Hailorei</u>
From	То	Hrs:Min			Detail	Operations	Report		
7:00 AM			MIRU Qua	lity Well Se	ervice. Plug v	well			
			POOH as	follows:					
			1 - 1 1/4" >	16' polish	rod. 1 1/2" :	x 6' hard fac	ce liner inst	alled.	
			1 - 3/4" x 6	6' pony rod					
				25' sucker					
				x 25' sucker	r rod				
			1 - 3/4" x 2	2" pony rod					
			1 - 2" x 1 1	1/2" x 12' RV	WBC insert	pump			
			RUFT TO	OH as follow	ws:				
				3/8" 8RD E	UE tubing				
		'	1 - 2" seati	ing nipple					
		'		k 31' mud ar					
			SDFN Qua	ality Well Se	rvice				
		'							
		<u> </u>							
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		]	<b></b>						
l			<b></b>		<b>.</b>				
Tot		0:00	<u></u>						
Co	st Estim	ate	Daily \$	Cum \$	AFE\$		Com	ments	
9561 Pulling		1	0	0					
9579 Supervi			0	0				<del>- · · · · · · · · · · · · · · · · · · ·</del>	
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			0	0				···	
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			0	0					
Total			0	0	0				



#### **Daily Workover Report**

AEC.LLC										
Well:	Z Bar #1			_	Report #:	2	<b>Date:</b> 7-Dec-18			
Location:					AFE:		Daily \$: 0			
Rig:	Rig: Quality Well Service				KB:	Cum \$: 0				
Supv:	Tanner Ne	elson		_	GL:	1,626 1,616	AFE \$: 0			
		1				1,010	7124.			
Next Pla	ınned						Bing Tall. Material			
Operation	nn.						Pipe Tally Transfer			
Operation	<i>7</i> 11.						<u> </u>			
From	То	Hrs:Min	ŀ	·····	Detail	Operations Re	port			
			Drove to In	ncation Sta						
	· · · · · · · · · · · · · · · · · · ·		Drove to location. Started rig. Pumped down 4 1/2" casing 25 sx class A cement.							
			Dug up casing support. Dug small workover pit.							
	<del>                                     </del>	<del> </del>	RIH tagged cement @ 4500'							
	<del>                                     </del>									
			Rigged up casing jacks. 2800' of free pipe.							
	ļ	RIH with casing ripper. Ripped casing @ 2830' SDFN.								
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То	tal	0:00								
Cost Estimate			Daily \$	Cum \$	AFE\$		Comments			
			Daily W				Comments			
9561 Pulling 9579 Superv				0	0					
	ISIOII					· · · · · · · · · · · · · · · · · · ·				
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Total			0	0	0					



#### **Daily Workover Report**

Well:	Z Bar #1				Report #:	3	Date:	10-Dec-18			
Location:	ocation:				AFE:			0			
Rig:	Quality We	ell Service		-	KB:	1,626	Daily \$: Cum \$:	0			
Supv:	Tanner Ne				GL:	1,616	AFE \$:	0			
Next Planned Operation:							Pipe Tally	Material			
From	То	Hrs:Min			Detail	Operations Penort					
110111		1113.74117	Detail Operations Report  Drove to location. Started rig. KCC rep Eric on location.								
,	\		TOOH with 4 1/2" 10.5# casing.								
			Pulled to 900'								
			Tied on to casing. Pumped gel spacer and 40 sx 60/40 cement.								
			Circulated fluid to surface.								
			Pulled to 360'								
	<u>.</u>		Tied on to casing. Pumped 40 sx 60/40 cement.								
						C 00/40 Cement.					
		l	Circulated cement to surface.								
		\	Pulled all 4 1/2" casing out of hole.								
		<del></del>	Capped well off with 40 sx 60/40 cement								
-											
		ļ	BDMO O	2DMO Ovelite Well Coming							
			RDMO Quality Well Service								
			D								
			Recovered 90 jts 4 1/2" 10.5# casing (good/fair condition) range 1								
							-				
	4-1	0-00									
10	tal	0:00									
C	ost Estim	ate	Daily \$	Cum \$	AFE \$	Com	ments				
9561 Pulling	Unit / Rig			0	0						
9579 Superv	ision			0	0						
0		*****		0	0						
0				0	0						
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Total			0	ň	<u> </u>						