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BASIC RECEIVED
ENERGY SERVICES
SEP 19 2018

PAGE 1 of 1	CUST NO 1002427	YARD # 1718	INVOICE DATE 09/13/2018
INVOICE NUMBER 92802724			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bryant 1-8
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB # 41132993	EQUIPMENT # 86779	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 10/13/2018
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/12/2018 to 09/12/2018</i>				
0041132993				
171817142A Cement-Casing Seat-Prod W 09/12/2018 Cement PTA				
60/40 POZ	165.00	EA	7.32	1,207.80 T
Cement Gel	1,284.00	LB	0.15	195.81 T
"Unit Mileage Chg (PU, cars one way)"	25.00	MI	2.74	68.62 T
Heavy Equipment Mileage	50.00	MI	4.58	228.75 T
178----Propp & Bulk Del.Chgs per ton mil	1.00	EA	270.69	270.69 T
Blending & Mixing Service Charge	165.00	SK	0.85	140.91 T
Depth Charge; 501'-1000'	1.00	EA	732.00	732.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.75	106.75 T

GL# 9350
 DESC. Cement for plugging
 WELL # Bryant

ENTERED
SEP 25 2018

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	2,951.33 243.48 3,194.81
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Customer: LOTUS operations	Lease No.	Date: 9-12-16
Lease: Brvant 1-B	Well #	
Field Order #: 17142	Station: Pratt Kansas 1716	Casing
Type Job: PTA 2-41	Depth	County: Pratt
	Formation	State: KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 3/8	2 3/8			Pre Pad	Max		5 Min.	
Depth 426	Depth 950	From	To	Pad	Min		10 Min.	
Volume 27.2	Volume 3.6	From	To	Frac	Avg		15 Min.	
Max Press 2.00	Max Press 2.00	From	To		HHP Used		Annulus Pressure	
Well Connection 4.0	Annulus Vol. 53.5	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
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Service Units	75866	77686	66779	19960	73768
Driver Names	Ferris	Mike	Mike	Mike	Mike

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1245					Arrived on location / safety meeting
1255					rig up equipment
1315		110	20	3	Pump 60 spacers @ 9.5 pplr
1323		80	12.7	3	mix 50sx 60/40 @ 13.8 pplr @ 950'
1329		20	2.8	2	Pump H2O Behind
1346		80	12.7	3	mix 50sx 60/40 @ 13.8 pplr @ 450'
1350		20	.9	2	Pump H2O behind
1421		20	17	3	mix 60sx 60/40 @ 13.8 pplr @ 60'
1430					rig down equipment
1500					Leave location
					1st plug @ 950' HOC - 210.96' TOC - 739.04'
					2nd plug @ 450' HOC - 200.81' TOC - 249.19'
					3rd plug @ 60' HOC - 60' TOC - surface
					Thank you! Ferris