COPELAND
Acid & Cement

FIELD ORDER № C 46515

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Nov 8 20 18

IS AUTHORIZED BY: Bear Pet
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease SW. Richard Peck Well No. 3 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for ply Job		650.00
	140 sacks	60-40-2 @ 10.75/sack		1505.00
	2 Bags	Calcium Chloride @ 30.00/bag		60.00
	150#	Hulls @ 40¢/lb		60.00
	80 mile	1 way mileage @ 4.00/mile		320.00
	140	Bulk Charge @ 1.25/sack		175.00
	490 ton	Bulk Truck Miles @ 1.10/ton mile		539.75
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Burrton

_____
Well Owner, Operator or Agent

Remarks Plug out 11:35

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. P5

Date 11/8/15 District Burlington F. O. No.
Company Bear Pet
Well Name & No. SW Richard Peck #3
Location Field
County Coffey State Ks

Casing: Size 4½ Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes / No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Load w/ tank truck Bbl. /Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 140 sack 60-40-2%
150# Hulls 2 Bags CC Gals. lb.

Company Representative Treater

TIME a.m /p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:30				On location JSA Wireline dropping perf on ply
:				Load casing w/ T Truck Starting full
:				Run wireline & Perf @ 255' Find Dropped out
:			0	Tie on casing w/ pump truck.
:			4½	4½ BBls Break circ @ 8⅝
:				mix 2 bags Calcium Chloride in 6 BBls to lead with
:			0	Start mixing go down hole. Cem 2 + sack slurry
:			6	Add 150# Hulls in last 6 BBls
11:35			31 BBls	Good cement @ 8⅝ surface 140 sacks any
:				Shut casing in wash up
:				Left location.
1:00				Spend 1½ Hrs pulling trucks out of location
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:				Ply out 11:35
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