



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

JMH 27

FIELD SERVICE TICKET
1718 16472 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-11-18 DISTRICT 1718		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drly Inc		LEASE Anthony BOB 3-27 WELL NO.:							
ADDRESS		COUNTY Kiowa				STATE KS			
CITY STATE		SERVICE CREW 1718							
AUTHORIZED BY		JOB TYPE: PTA O/W 241							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-11	AM PM	TIME
27463	2								1000
19889-19860	2					ARRIVED AT JOB		AM PM	1330
						START OPERATION		AM PM	1445
						FINISH OPERATION		AM PM	1530
						RELEASED		AM PM	1600
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60140 202		160 sk		1920 -
CC200	Cement Gel		276 lbs		69 -
CC200	Cement Gel on side		1500 lbs		375 -
E100	Pickup mileage 1 way		1 car		159 50
F101	Truck mileage 1 way		2 car		525 -
E113	Bulk Delv		242 ton/mi		603 75
CF202	Pump Charge 1001-2000		4 hrs		1500 -
CF240	Blending & Mixing		160 sk		224 -
5063	Service Supv Charge		8 hrs		175 -

SUB TOTAL Box Total 5549 25

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 3,440 54

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *DL Scott*
Mark Davis

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Mark Davis By DL Scott*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D. Drlg Inc</i>	Lease No.	Date <i>12-11-18</i>
Lease <i>Anthony B-12 A</i>	Well # <i>#2</i>	
Field Order # <i>16492</i>	Station <i>1718</i>	Casing <i>8 5/8</i>
		Depth <i>428</i>
Type Job <i>PTA o/w</i>	Formation	Legal Description <i>27-27-18</i>
		County <i>Kiowa</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>	<i>3 3/8</i>			Pre Pad	Max		5 Min.	
Depth <i>428</i>	Depth <i>1250</i>	From	To	Pad <i>160sk: 60/40</i>	Min		10 Min.	
Volume	Volume	From	To	Frac <i>490 Gel</i>	Avg		15 Min.	
Max Press	Max Press	From	To	<i>1.43 13.78</i>	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush <i>Gel</i>	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Jimmie</i>	Station Manager <i>J Westerman</i>	Treater <i>D Scott</i>
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Service Units <i>Vap</i>	<i>27463</i>	<i>19889</i>	<i>19860</i>					
Driver Names <i>Scott</i>	<i>5 Graves</i>	<i>Elijah</i>	<i>Stewart</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>Called out</i>
<i>1330</i>					<i>On loc w/ Trks Safety mtg</i>
<i>1445</i>		<i>500</i>	<i>35</i>	<i>3</i>	<i>1st Plug @ 1250' 50sk: Est Good Circ w/ Gel</i>
<i>1450</i>		<i>500</i>	<i>12.7</i>	<i>3</i>	<i>Mix 50sk Cmt @ 13.78ppg</i>
<i>1500</i>		<i>500</i>	<i>4</i>	<i>3</i>	<i>Balance + Disp Cmt</i>
					<i>2nd Plug @ 520' 50sk:</i>
<i>1515</i>		<i>200</i>	<i>10</i>	<i>3</i>	<i>Est Good Circ</i>
<i>1520</i>		<i>200</i>	<i>12.7</i>	<i>3</i>	<i>Mix 50sk: @ 13.7 ppg</i>
<i>1522</i>		<i>200</i>	<i>1</i>	<i>3</i>	<i>Balance + Disp Cmt</i>
					<i>3rd Plug 40' 20sk:</i>
<i>1530</i>		<i>100</i>	<i>3</i>	<i>1</i>	<i>Est Good Circ</i>
<i>1530</i>		<i>100</i>	<i>5</i>	<i>1</i>	<i>Mix 20 sk: Cmt + Circ to surface</i>
					<i>Job Complete</i>
<i>1630</i>			<i>5</i>	<i>1</i>	<i>Move over to Anthony B-1 + Pump 20 sk: Down 8 5/8</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
12/27/2018	16617

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Kiowa	Anthony 3-27

Qty	Description	Rate	Amount
25	Hours Rig Time	210.00	5,250.00T
	Casing Cutter	400.00	400.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	Box Cellar	150.00	150.00T
	12-7-18 Moved to location, set in rig and rigged up, ran bailer , T.D. @4905', sanded back to 4600'. Dug out cellar and pit, installed wood box cellar. 5 Hours		
	12-10-18 Dumped 5 sacks cement with bailer on top of sand, rigged up casing jacks, pulled stretch, casing parted @1754', laid out 5-1/2" casing, drove to Chase to pick up tubing. 11 Hours		
	12-11-18 Loaded 1250' of 2-3/8" tubing and hauled to location. Ran tubing to 1250', waited on cement trucks until 2:30, pumped 12 sacks gel, 50 sacks 60/40 pos, pulled tubing up to 560', pumped 50 sacks 60/40 pos, pulled to 40' and circulated 35 sacks 60/40 pos to surface. Tore down rig, plugging complete. 9 Hours		
	KCC On Location: Kenny Sullivan Sales Tax	7.50%	444.19
<i>130.200.00</i>			
Total			\$6,366.69