

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

27

FIELD SERVICE TICKET

1718 17548 A

PRESSURE PUMPING & WIRELINE						1 Mile		DATE	TICKET NO					
DATE OF 12-7-18 DISTRICT Proof Kolonsas						NEW (WELL	PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER /	LEASE Ag thory #1 A-34 WELL NO													
ADDRESS	COUNTY KIGGER STATE (CANS)													
CITY	CITY STATE							SERVICE CREW COOKS (CONCORD (E6+2)00)						
AUTHORIZED E	ЗҮ					JOB TYPE: PTA Z-1)								
EQUIPMEN ⁻	T# HRS	EC	QUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED /2-	DATE	AM TIN	ME		
46774	2.5	-						ARRIVED A	Т ЈОВ	1 10	AN Q	00		
21010	1,0			-	- 1			START OPE	RATION		AM 09	30		
					-			FINISH OPE	RATION		AM /20	20		
4								RELEASED			EM 12	30		
								MILES EDO	M STATION TO	\A/E1 L	-7/			
								WILLS I HOI	IN STATION TO	VVLLL	20			
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CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL 3385 54

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer (D DC:11: Aug.				T	Lease No. Well # 13-27					Date 12-7-18						
				1												
Field Order # Station Prost Kan				050					oth/240	County KyCya-34 State K			State / 5			
Type Job	7TA 2	-4	1						Formation				Legal	Descri	ption -	(C.ES
PIP	E DATA		PERF	FORAT	ING	DATA		FLUID	JSED			TREA	TMENT	RES	SUME	
Casing Size	asing Size Tubing Size Shots/Ft					Ac	id			RATE PRESS		SS	ISIP			
Depth Jul	oth 20 Depth From T			То		Pre	Pre Pad		Max				51	5 Min.		
olume 195	Volume		From		То		Pad			Min				10 Min.		
Max Press	Max Pres	s	From		То		Fra	ic		Avg		15		Min.	Min.	
/ell Connecti	on Annulus \	/ol,	From		То				HHP Used					Annulus Pressure		
lug Depth	Packer D	epth	From		То		Flu	Flush		Gas Volur		ne		Total Load		
ustomer Rep	oresentative					Station	Man	ager			Tre	eater				
ervice Units	79866	7	7656	5677	74	1990	59	21010								
river lames	Fams		ince	close	UNC	15to	ubon,	Estabun		12						
Time	Casing Pressure		ubing essure	Bbls.	Pun	nped		Rate			Service Log					
9900	- 1								Accio	rd on	loca	tion	1505	ct	V Mei	etira
0930	R								Dia	UDE	SUN	Ohma	+			
1940	56	0		2	0		4	1 PREXPIEST GELQ, 9.5000						L I		
950	50			1	2	7	2	>	05 60	0/4	Popus	0	13	.80	de	
956	30			27	39). *	4	4 Pemp HZOBEHIN					= 10			
A)	to what					- 4		الخ	15+ P/c	n@129	10:	Hos	c-21	10.91	5' foc	-1029.0
050	40			1	7:	7	3,	3	Mix	5057 60/1/0 807 @13.80			006			
256	40	21	7		5		3		Pins	2H20 the behind						
- C	i le								2 Nd PI	148 5	40	1/10	c-	200	5,93'	Toc-339,0
143	40			10	2		4	,	mix	1054 60	140	PULCO	13.8	006	circ	closed Task
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Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Invoice

Date	Invoice #
12/12/2018	16603

Bill To	
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530	

		P.O. No.	County	Lease
		Felix - Rig #1	Kiowa	Anthony 1-A34
Qty	Description		Rate	Amount
5 3	Hours Rig Time Casing Cutter Sacks Cement Sand Nights Out of Town Highway Rig Permit 12-4-18 Moved to location, set in rig and rigged up for parted 20 rods deep, fished rods and laid do 34" rods. 4 Hours 12-5-18 Laid down 70 - 3/4" rods, 10 - 7/8", 7/8" x 2 2" x 12' pump. Rigged over for tubing, laid of seating nipple and 15' mud anchor. Moved repumping unit off location. Dug cellar and pit sanded off bottom to 4700', shut down. 11 H 12-6-18 Dumped 5 sacks cement on bottom w/bailer, acasing @3000', 2700', 2500' and 2325'. Workpulled casing up to 1240', shut down. 9 Hour 12-7-18 Rigged up Basic, pumped 15 sacks gel and 50 gel @1240', pulled up to 540', pumped 50 sac up to 40', circulated 40 sacks 60/40 pos to sure casing. Tore down and moved off. Plugging 6 CCC: No state plugger on location. Gales Tax	ft. rod sub and 2-1/2" x flown 157 jts. 2-7/8", ods, tubing and t, set in casing jacks, ours got 25" of stretch,cut ted casing loose, s sacks 60/40 pos, 4% ks 60/40 pos, pulled face, laid out rest of	60 255 24	0.00 400.00T 0.50 82.50T 0.00 60.00T 0.00 765.00T 0.00 24.00T

Total

\$7,075.11