

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>LD Drilling</i>	Lease No.	Date <i>12-7-18</i>
Lease <i>Anthony</i>	Well # <i>B-27</i>	
Field Order # <i>17548</i>	Station <i>Pratt Kansas</i>	Casing <i>5 1/2</i>
		Depth <i>1240</i>
Type Job <i>PTA 2-41</i>	Formation	Legal Description
		County <i>Wyandotte-34</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>1240</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>29.5</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1000</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>5/8</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
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Service Units	<i>79866</i>	<i>77686</i>	<i>86774</i>	<i>19969</i>	<i>21010</i>				
Driver Names	<i>FANN</i>	<i>clarence</i>	<i>clarence</i>	<i>Estabm</i>	<i>Estabm</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>Arrived on location / safety meeting</i>
<i>0930</i>					<i>rig up equipment</i>
<i>0940</i>	<i>50</i>		<i>2.0</i>	<i>4</i>	<i>1st plug @ 75' 60/140 @ 9.5pphr</i>
<i>0950</i>	<i>50</i>		<i>12.7</i>	<i>3</i>	<i>Mix 50st 60/140 @ 13.8pphr</i>
<i>0956</i>	<i>50</i>		<i>23.9</i>	<i>4</i>	<i>Pump H2O behind</i>
					<i>1st Plug @ 1240' HOC-210.96' TOC-1029.04</i>
<i>1050</i>	<i>40</i>		<i>12.7</i>	<i>3.5</i>	<i>Mix 50st 60/140 @ 13.8pphr</i>
<i>1056</i>	<i>40</i>		<i>7.5</i>	<i>3</i>	<i>Pump H2O behind</i>
					<i>2nd Plug @ 540' HOC-200.93' TOC-339.07</i>
<i>1143</i>	<i>40</i>		<i>10</i>	<i>4</i>	<i>Mix 40st 60/140 @ 13.8pphr circulated</i>
<i>1148</i>	<i>40</i>		<i>5</i>	<i>3</i>	<i>TAP OFF with 20st 60/140 @ 13.8pphr</i>
					<i>3rd plug @ 40' HOC-40' TOC-56.16</i>
<i>1230</i>					<i>rig DOWN / Leave location</i>
					<i>Total cement mixed 160st</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
12/12/2018	16603

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Kiowa	Anthony 1-A34

Qty	Description	Rate	Amount
25	Hours Rig Time	210.00	5,250.00T
	Casing Cutter	400.00	400.00T
5	Sacks Cement	16.50	82.50T
	Sand	60.00	60.00T
3	Nights Out of Town	255.00	765.00T
	Highway Rig Permit	24.00	24.00T
	12-4-18 Moved to location, set in rig and rigged up for rods. Rods were parted 20 rods deep, fished rods and laid down 18 - 7/8" and 102 - 34" rods. 4 Hours		
	12-5-18 Laid down 70 - 3/4" rods, 10 - 7/8", 7/8" x 2 ft. rod sub and 2-1/2" x 2" x 12' pump. Rigged over for tubing, laid down 157 jts. 2-7/8", seating nipple and 15' mud anchor. Moved rods, tubing and pumping unit off location. Dug cellar and pit, set in casing jacks, sanded off bottom to 4700', shut down. 11 Hours		
	12-6-18 Dumped 5 sacks cement on bottom w/bailer, got 25" of stretch, cut casing @3000', 2700', 2500' and 2325'. Worked casing loose, pulled casing up to 1240', shut down. 9 Hours		
	12-7-18 Rigged up Basic, pumped 15 sacks gel and 50 sacks 60/40 pos, 4% gel @1240', pulled up to 540', pumped 50 sacks 60/40 pos, pulled up to 40', circulated 40 sacks 60/40 pos to surface, laid out rest of casing. Tore down and moved off. Plugging Complete 5 Hours		
	KCC: No state pluggin on location. Sales Tax	7.50%	493.61
Total			\$7,075.11

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