KOLAR Document ID: 1431667

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 719 WITT AVE
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + ____
Contact Person: John Driscoll
Phone: (785) 483-9580
Lease Name: MILLER B
Well Number: 7

API No.: 15-167-22597-00-01
Permit No: D24140.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - SW Sec. 29 Twp. 13 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1681 feet from ☐ N / ☑ S Line of Section
3104 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38000				31
February	30000				28
March	38000				31
April	37000				30
May	38000				31
June	37400				30
July	37600				31
August	38000				31
September	37000				30
October	37600				31
November	37000				30
December	38000				31
TOTAL	443600		0		

Submitted Electronically