KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34470
Name: Victory Minerals LLC
Address 1: 11 N. SAINT JAMES PLACE
Address 2:
City: EASTBOROUGH State: KS Zip: 67206 + 2026
Contact Person: Carmon Decker
Phone: (816) 223-3712
Lease Name: MILLS CARL B
Well Number: 2

API No.: 15-035-23842-00-01
Permit No: E25724.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - NW Sec. 19 Twp. 33 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
3665 feet from ☐ N / ☑ S Line of Section
7833 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	150	0		31
February	1120	150	0		28
March	1240	150	0		31
April	1200	150	0		30
May	1240	150	0		31
June	1200	150	0		30
July	12400	150	0		31
August	1240	150	0		31
September	1200	150	0		30
October	1240	150	0		31
November	1200	150	0		30
December	120	150	0		31
TOTAL	24640		0		

Submitted Electronically