KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Lease Name: HAWTHORNE
Well Number: 3

API No.: 15-073-01459-00-02
Permit No: E22107.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NE Sec. 27 Twp. 25 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 100000 mg/l Specific Gravity: 1.10 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	35				9
April	85				30
May	50				31
June	60				30
July	55				31
August	45				31
September	30				30
October	30				31
November	30				30
December	30				31
TOTAL	450		0		

Submitted Electronically