KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: BRIAN BIRK
Phone: (620) 364-1311
Lease Name: MICHAEL (FAY MICHAEL)
Well Number: 43

API No.: 15-001-24877-00-00
Permit No: E24397.17
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - NW Sec. 18 Twp. 26 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
4125 feet from ☐ N / ☑ S Line of Section
3135 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLEVILLE
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 22 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	70	200	0		31
February	70	200	0		28
March	70	200	0		31
April	70	200	0		30
May	70	200	0		31
June	70	200	0		30
July	70	200	0		31
August	70	200	0		31
September	70	200	0		30
October	70	200	0		31
November	70	200	0		30
December	70	200	0		31
TOTAL	840		0		

Submitted Electronically