KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30370
Name: Rickerson, Russell
Address 1: 4252 JOHN BROWN RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9091
Contact Person: Russ Rickerson
Phone: (785) 869-3820
Lease Name: RICKERSON
Well Number: 7

API No.: 15-059-25789-00-01
Permit No: E31078.1
Reporting Year: 2018
(January 1 to December 31)

NE - SE - SE - SE Sec. 7 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
417 feet from ☐ N / ☑ S Line of Section
295 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	186	500	0	0	31
February	196	500	0	0	28
March	248	500	0	0	31
April	270	500	0	0	30
May	310	500	0	0	31
June	300	500	0	0	30
July	279	500	0	0	31
August	279	500	0	0	31
September	300	500	0	0	30
October	310	500	0	0	31
November	270	500	0	0	30
December	217	500	0	0	31
TOTAL	3165		0		

Submitted Electronically