KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31983
Name: Nichols Fluid Service, Inc.
Address 1: 316 INDUSTRIAL PARK AVE
Address 2:
City: LIBERAL State: KS Zip: 67901 + 5104
Contact Person: Jim McGill
Phone: (620) 624-5582
Lease Name: SUBLETTE (DISPOSAL)
Well Number: W-1

API No.: 15-175-60002-00-01
Permit No: D27972.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - NW Sec. 1 Twp. 32 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
3311 feet from ☐ N / ☑ S Line of Section
4619 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13240	0	0		31
February	12040	0	0		28
March	17220	0	0		31
April	13680	0	0		30
May	13000	0	0		31
June	13640	0	0		30
July	16303	0	0		31
August	16440	0	0		31
September	17080	0	0		30
October	22894	0	0		31
November	17720	0	0		30
December	12620	0	0		31
TOTAL	185877		0		

Submitted Electronically