KOLAR Document ID: 1432196

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:				
Name:		Spot Description:				
Address 1:			est			
Address 2:		Feet from North / South Line of Section				
City: State:	++	Feet from East / West Line of Section				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:	—			
New Well Re-Entr	y Workover	Field Name:				
] SWD	Producing Formation:	—			
Gas DH] SWB] EOR	Elevation: Ground: Kelly Bushing:				
	GSW	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	_	Amount of Surface Pipe Set and Cemented at: F	eet			
	ol., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as		If yes, show depth set: Fe	eet			
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/sx c	mt.			
Original Comp. Date:						
Deepening Re-perf. Plug Back Liner	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
□ O		Chloride content:ppm Fluid volume:b	bls			
_ •	rmit #:	Dewatering method used:				
	rmit #: rmit #:					
	rmit #:	Location of fluid disposal if hauled offsite:				
	rmit #:	Operator Name:				
_ 33		Lease Name: License #:				
Spud Date or Date Reached	Completion Data co	Quarter Sec TwpS. R	est			
Recompletion Date	d TD Completion Date or Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u	Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:							N INTERVAL:		
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	James Production, Inc.
Well Name	VERNON FEE 8
Doc ID	1432196

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.63	24	40	pozmix 60/40	20	by hand

Rig 6 Drilling Company, Inc

670 Soldier Rd Bronson, KS 66716

Bud Sifers, President 620-365-9897 iolasifers74@att.net

COMPANY: James Production Inc.

ADDRESS: 1334 Grouse Rd

Yates Center, KS 66783

LEASE:

Vernon Fee

COUNTY:

Woodson

LOCATION: 515' FNL - 2270'FEL

6-24-15e

COMMENCED:

COMPLETED:

8/28/2018 9/12/2018

WELL #:

API#:

15-207-29643-00-00

STATUS:

Dry

TOTAL DEPTH:

1572' 6 3/4"

CASING:

40.2'-8 5/8" cmt w/ 12 sx

DRILLER'S LOG

31	Top Soil & Clay
352	Shale (SH)
369	Limestone (LS)
386	SH
388	LS
398	SH
431	LS w/SH Strks
438	SH
522	LS
553	эн
592	LS w/SH Brks
644	SH
870	LS w/SH Strks
1072	SH
1137	LS w/SH Brks
1161	SH
1164	Sand (SA) w/SH (GO-GS)
1167	SH w/SA (GO)
1191	Sa sh
1196	Sh blk
1291	Ls w/ sh brks
1396	Sh w/ Is strks
1421	Ls

1516 Sh w/ Is strks

1528 Sh w/ conglom.

1546 Ls

1549 LS brk It odor

1572 LS

T.D.

Plugging Report

9/12/18 per KCC Duane & Mike

10 sx Bottom

10sx @ Base Kansas City (915')

40 sx 200' to surface

plug began 1400hrs ended 1800 hrs

Class A Cement

Rig 6 Drilling Company, Inc 670 Soldier Rd Bronson, KS 66716

Bud Sifers, President 620-365-9897 iolasifers74@att.net

INVOICE #:

40647

COMPANY: James Production Inc

ADDRESS: 1334 Grouse Rd

Yates Center, KS 66783

ORDERED BY:

Jim

DATE:

9/14/2018

LEASE:

Vernon Fee

COUNTY:

WO

WELL #: 8

API#:

15-207-29643-00-00

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$300.00 Per Hi	r 4	N/C
Cement Surface/W.O.C.	\$300.00 Per Hi	8	N/C
Drilling Charge	\$11.00 Per Ft	1,572	\$17,292.00
Circulating	\$300.00 Per Hi	4	N/C
Drill Stem Test	\$300.00 Per Hi	r	N/C
Logging	\$300.00 Per Hi	r	N/C
Core Samples	\$500.00 Per R	un 📗	N/C
Water Hauling	\$50.00 Per Hi	r	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1.	/ mi	N/C
Roustabout	\$28.00 Per M		N/C
Running Casing	\$300.00 Per H	r 0	\$0.00
Rigging Up	\$300.00 Per H	r 1	N/C
Rigging Down	\$300.00 Per H	r 1	N/C
Other	\$300.00 Per H	r 0	N/C
Plugging	\$300.00 Per H	2.5	N/C
Move Rig			
Material Provided:			
Cement	\$13.00 Per S	x 72	\$936.00
Sample Bags	\$28.00 Per B	ox	o#1ec.0000g01000.000
TOTAL AMOUNT			\$18,228.00

REMIT TO:

RIG 6 DRILLING, INC

670 SOLDIER RD.

BRONSON, KANSAS 66716

THANK YOU!!! WE APPRECIATE YOUR BUSINESS!!!