KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: PENNINGTON
Well Number: 1

API No.: 15-065-23242-00-01
Permit No: D31031.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - NE Sec. 34 Twp. 6 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1710 feet from ☑ N / ☐ S Line of Section
1810 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3001	0			31
February	2899	0			28
March	3015	0			31
April	3098	0			30
May	3109	0			31
June	3007	0			30
July	3009	0			31
August	3010	0			31
September	2998	0			30
October	3011	0			31
November	3003	0			30
December	3105	0			31
TOTAL	36265		0		

Submitted Electronically