KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: SSS HUNTING CLUB
Well Number: 2

API No.: 15-163-23440-00-00
Permit No: D28485.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SE - SE Sec. 27 Twp. 8 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
303 feet from ☐ N / ☑ S Line of Section
1144 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4290	0			31
February	4001	0			28
March	4209	0			31
April	4209	0			30
May	4290	0			31
June	4299	0			30
July	4201	0			31
August	4221	0			31
September	4205	0			30
October	4299	0			31
November	4207	0			30
December	4199	0			31
TOTAL	50630		0		

Submitted Electronically